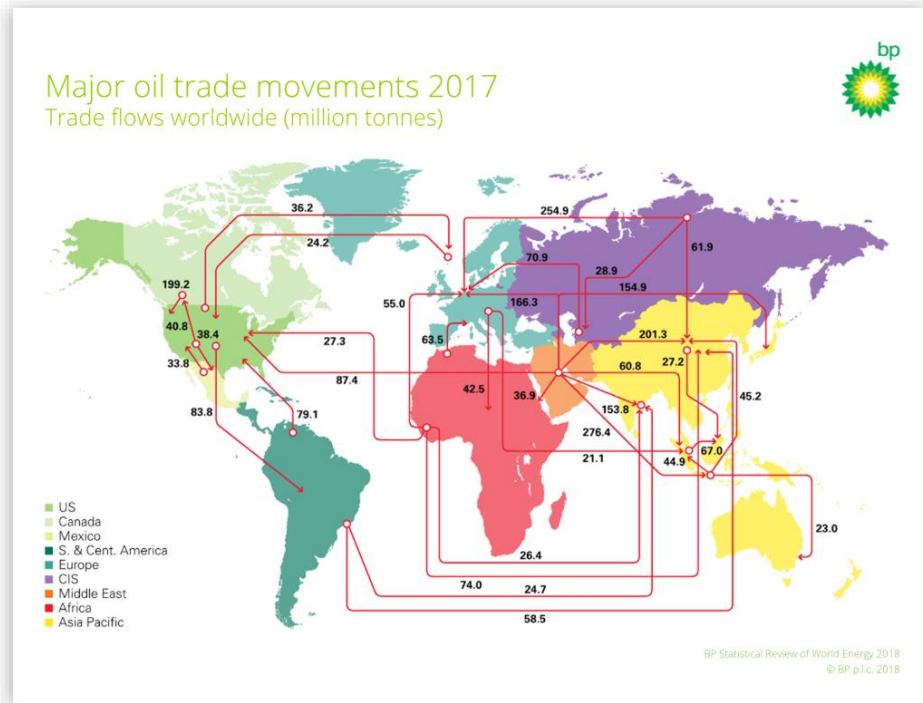


**MISSION INNOVATION
HYDROGEN VALLEYS**

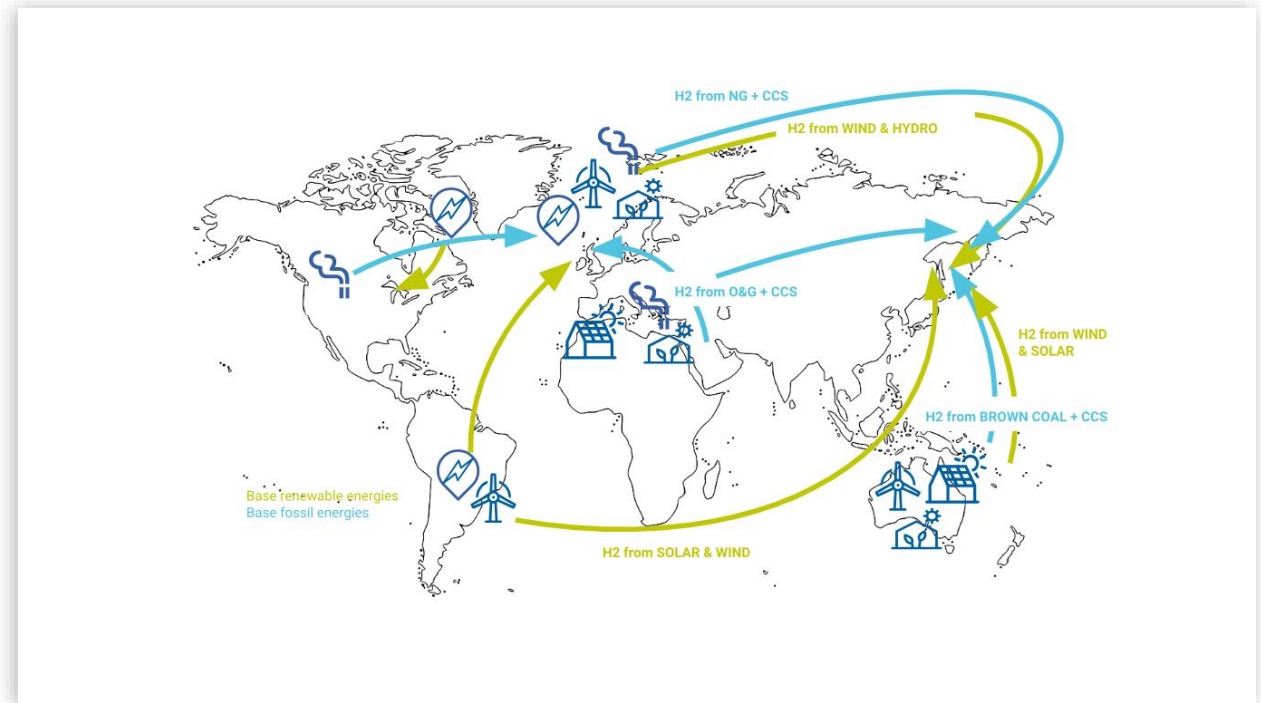
26 March 2019

VISIONS FOR HYDROGEN ENERGY IN 2050 ?

Hydrogen, the possible energy vector of tomorrow



Today
Oil & Gas



Possible end-game?
Hydrogen & Electricity

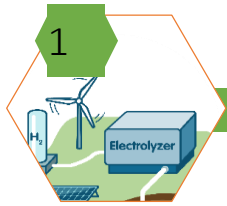
HYDROGEN VALLEYS DEFINITION – HYDROGEN COUNCIL

- Creation of relevant eco-systems around one or several H2 applications
- Synergies across sectors - such as sectoral integration - or across segments of the value chain to allocate risks efficiently and accelerate scale-up of H2 markets
- Mobility applications as early cases
 - Existing replicable cases
 - Mobility at the core of national and local issues (health + GHG)
 - Aligned with local alternatives for H2 production & logistics

“ARCHETYPE” PROJECTS ACROSS HYDROGEN DIFFERENT ROLES

Production

Enable large-scale renewables integration



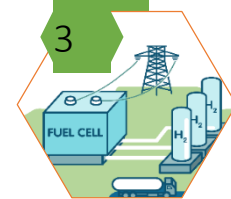
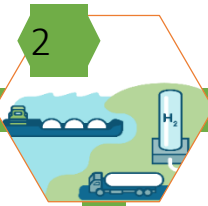
1A. Large-Scale Electrolysis

1B. Large-Scale SMR + CCS

System / Infrastructure

2. LH₂ Transport

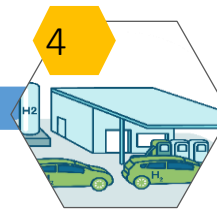
Distribute / transport energy across sectors and regions



3. H₂ Storage and Transmission

Act as a **buffer** to increase system resilience

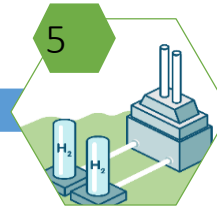
Decarbonise end uses



4A. Refueling Infra for FCVs
4B. FC Train Deployment

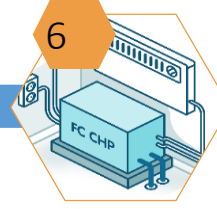
Decarbonise **transportation**

4C. Infra for Truck Fleets
4D. Infra for Captive FC fleet



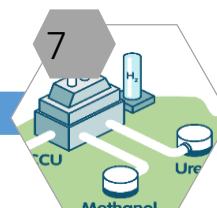
Decarbonise industry energy use and power generation

5. Clean Power Production



Decarbonise **building heating and power**

6. H₂ Heating



Serve as clean feedstock for industry

7. Industry Feedstock

- Building heating
- Power generation
- Production
- Mobility
- Feedstock
- Distribution
- Storage

H2 FC TRUCKS

TOYOTA Shell

ups Air Liquide

KENWORTH & Others

CENTURION - CAVERN - ENERGY FLEXIBILITY

Cadent inovyn

storengy & Others

H2 FC TRUCKS FLEET

Shell Air Liquide & Others

HYNET & H21 HEATING UK

JM Johnson Matthey Inspiring science, enhancing life

Progressive energy Northern Gas Networks equinor Cadent

MAGNUM H2 POWER PLANT

VATTENFALL gasunie equinor

NORTHERN LIGHTS
CO₂ transportation & storage

equinor Shell TOTAL

HYBRIT - STEEL CO₂ FREE

SSAB LKAB

VATTENFALL

H2 FC TRAINS

LNVG THE LINDE GROUP

ALSTOM & Others

H2 MOBILITY ENERGY NETWORK

Air Liquide KOGAS nel

HYUNDAI & Others

H2 MOBILITY

Air Liquide HONDA iwatani

JAPAN H₂ MOBILITY JHyM

JXTG Nippon Oil & Energy & Others

LH2 SUPPLY CHAIN

Kawasaki iwatani

Marubeni Shell & Others

GREEN H2 PROD FOR AMMONIA

YARA & Others

X Foreseen CO₂ abatement of project at scale (Mt)

SOME KEY ON GOING LARGE « FLAGSHIP » PROJECTS

FULL LIST OF FLAGSHIP PROJECTS – *as of 2019.01.24*

1. Centurion Large-Scale Electrolysis Project, UK
2. Fukushima Renewable H₂ Project, Japan
3. Acorn (Aberdeenshire) Clean H₂ production, UK
4. Hydrogen to Magnum (H₂M), Netherlands and Norway
5. Northern Lights: CO₂ transportation & storage Project, Norway
6. HyNet Northwest Project, UK
7. HyNetherlands Project, Netherlands
8. H-Vision Project, Netherlands
9. H21 NoE Project, UK
10. Liquefied H₂ Supply Chain Project, Japan and Australia
11. H2 Mobility Deutschland
12. HyNet H₂ Project, South Korea
13. JHyM (H₂ Mobility) Flagship Project, Japan
14. Hype Taxi Fleet, France & EU
15. Zero Emission Valley Project, France
16. Pan-European Fleet of Trucks
17. Fleet of Trucks in California
18. FC Train Project, Germany
19. Low Cost Carbon Fiber for H₂ Tanks (FORCE), France
20. Ene-Farm Flagship Project, Japan
21. Green H₂ Production & Conversion to Green Ammonia, Australia
22. Reallabor GreenHydroChem Project, Germany
23. HYBRIT fossil-free steel production, Sweden



Objective | Build 100 new Hydrogen Refuelling Stations (HRS) by 2022 in South Korea to help reach government goal of 310 HRS and 16k FCVs by 2022

Building blocks | H₂ supply HRS FCEVs

	Market	Technology	Regulatory
Risks / Barriers¹	<ul style="list-style-type: none"> Near zero IRR Too few FCVs H₂ production cost too high 	<ul style="list-style-type: none"> H₂ supply shortage or quality issues HRS fails 	<ul style="list-style-type: none"> None identified
Mitigation measures¹	<ul style="list-style-type: none"> Government funding (HRS, FCV subsidy) 	<ul style="list-style-type: none"> Experience of consortium members 	<ul style="list-style-type: none"> Government participation

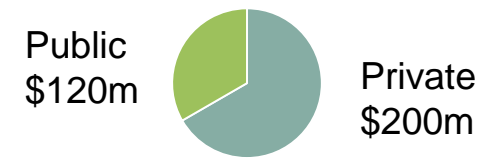
Systemic impact

- Large-scale CO₂ abatement
- Replicable, will establish H₂ supply organisation and pathway to 2023 target and 2030 goal (which is 630k car, truck and bus FCVs; c. 720 HRS)
- Will assist the government's plan to reduce overall CO₂ output by 37% by 2030 vs BAU

¹ Non-exhaustive

Capital Investment²

Phase 1: 100 HRS = \$320m



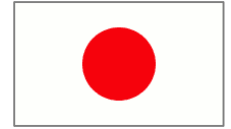
- Phase 2: 210 more HRS by 2022 = \$Unknown
Higher proportion of private funding by financial institutions likely. Government plans to subsidise 50% of capex
- Phase 3: c. 410 more HRS by 2030 = \$Unknown
Yet higher proportion of private funding by financial institutions likely

Policy Ask

- Establish environmental value of H₂ (i.e. CO₂ abatement value) to support long-term business case



² Excludes H₂ production infrastructure cost and FCV cost



Objective

Build 80 new Hydrogen Refuelling Stations (HRS) throughout Japan by March 2022, on top of the c.100 already operating. Consortium JHyM will provide 5-10% capex funding; public sector and HRS operators will provide the rest

Building blocks

H₂ supply

HRS

FCVs

Financial/Market

Technology

Regulatory

Risks / Barriers¹

- Unprofitable due to low H₂ demand (i.e. lack of ZE policies & FCV product; high H₂ production cost)
- H₂ supply shortage or quality issues
- HRS failure
- Permissions (unmanned HRS, HRS siting in urban areas, difficulty in finding suitable sites)

Mitigation measures¹

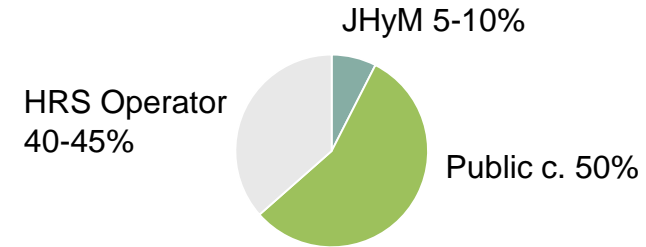
- Government ZE policies (HRS opex subsidy, FCV subsidy, guarantee mechanisms); government H₂ Strategy to develop FCV/ H₂ market; opex support by JHyM; key value chain represented in JHyM
- 100 HRS already operating in Japan, experience of JHyM consortium members
- Government adherence to and support of its H₂ Strategy

Systemic impact

- Multi-sector cooperation for large scale deployment of HRS
- Replicable; will support the government's H₂ Strategy to i) increase the number of HRS to 160 by 2020 and 320 by 2025, and to make HRS independent by the 2nd half of the 2020s; and ii) increase the number of FCVs to 40k by 2020, 200k by 2025 and 800k by 2030

Capital Investment²

- Current Project (80 HRS by 2022) = \$350m



- Future Roll-out (300 HRS over 2022-28) = \$660m
- Scheme will be discussed around 2020 (Government support is necessary)

Policy Asks

- Financial support will be necessary till the late 2020s
- Regulatory adjustment will be necessary for cost reduction



¹ Non-exhaustive

² 2018 prices. Excludes H₂ production infrastructure cost and FCV cost

CHINA

China's FCEV Development Milestone

2016-2020 medium power fuel cell mixed with large capacity power battery as technology feature. It is expected to realize large scale fuel cell vehicle demonstration in the public vehicle services in certain area.

2021-2025 large power fuel cell mixed with medium capacity power battery as technology feature. It is expected to realize fuel cell vehicle large scaled mass commercial application.

2026-2030 full power fuel cell as technology feature. It is expected to realize private passenger vehicle and large commercial vehicle million unit commercial promotion. The hydrogen energy supply system is mainly sourcing from renewable energy which will support fuel cell vehicle development.



Foton 8,5M Bus

- FC=30kW
- Battery= 40kWh



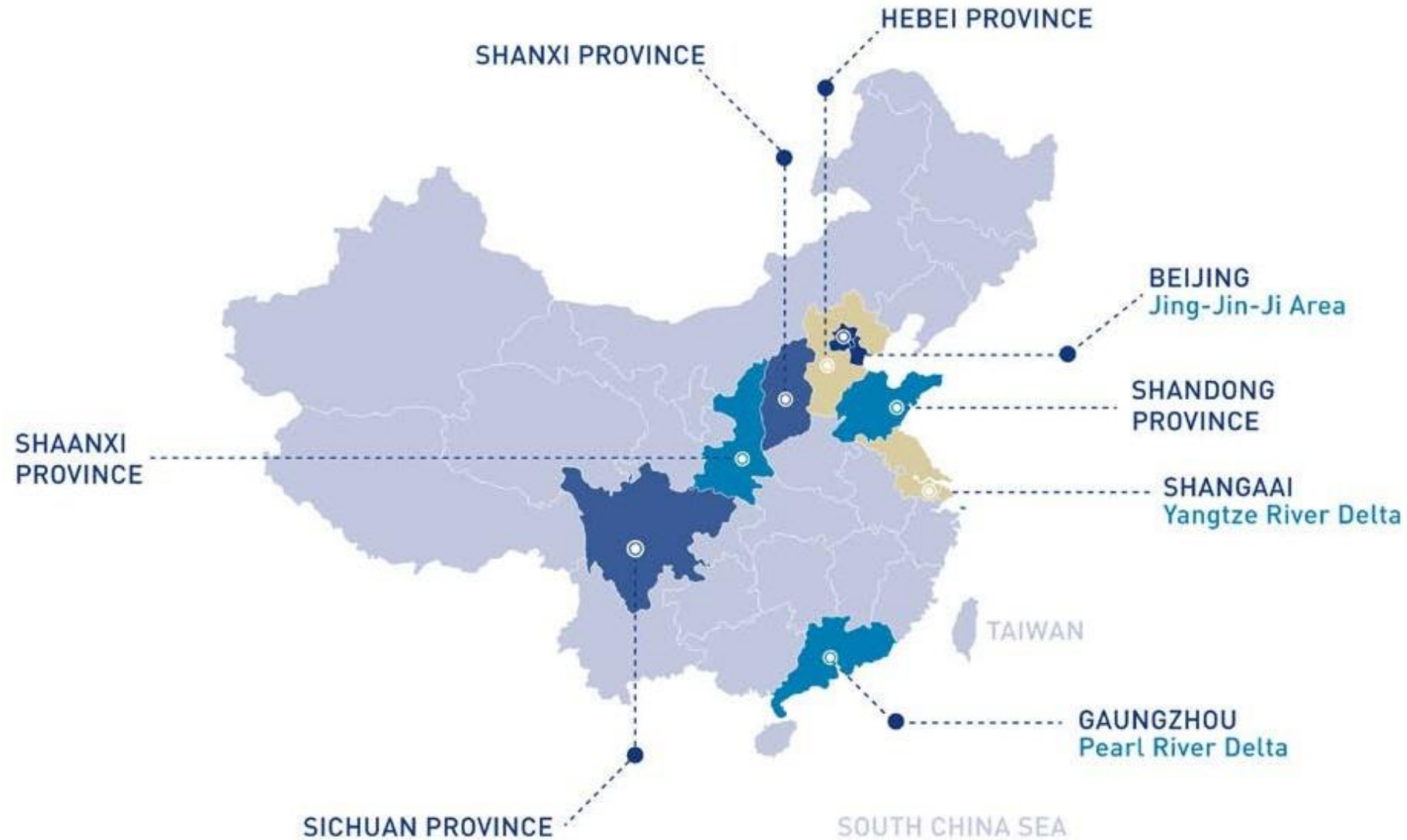
Foton 8 ton Truck

- FC=30kW
- Battery= 40kWh

China – Infra Development Roadmap







		2018	2020	2030	2050
OBJECTIVE	Dedicated to Energy H2 Production	70b m3/yr	72b m3/yr	100b m3/yr	H2E plays a key role in the energy mix
	H2E maturity		Complete industry chain demo	As a new pillar of economic growth and an important part of the energy strategy	H2E industry becomes an important part of China energy structure
ENERGY SAVING & CARBON REDUCTION		Fully use surplus clean energies to produce H2: abandoned solar, wind and water; gradually replace fossil fuel like coal, petroleum and nature gas; efficiently use coal for clean energy production.			
EQUIPMENT & MANUFACTURING	# of HRS	~10	100	1,000+	Full HRS network
	FC Power	30 kW	200 kW	Covering all pertinent useage cases	
	# of FCEV	1,000	5,000	1,000,000	10,000,000
POLICIES		Gradually improve related policy system (regulations) to support H2E industry			
		Standards & regulations	Inspection & Certification	Related tech. promotion
		Fiscal policy	Quality & Safety	Platform for the industry development	

CHINA: developments all over the country



Source: Chinabuses.com

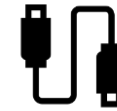
HYDROGEN DEPLOYMENT FRAMEWORK MATRIX

THEMES	CLEAN HYDROGEN TO MARKETS	UPSTREAM SUPPLY CHAIN	TRANSPORT	TOPIC DEVELOPMENT APPROACH
 RULES / REGULATIONS	Pathways / Rules <i>(Europe lead - Certifhy)</i>	Maritime rules <i>(Japan/Australia lead)</i>	Infrastructure & supply chain regulations <i>(Lead Japan)</i>	Public / private workshops <i>(CEM/IPHE support)</i>
 R&D	Private sector driven	Public / Private	Private sector driven	Public / Private effort <i>(MI support)</i>
 MARKETS	All	Energy	Heavy duty, public transport & intensive usage for light duty vehicles	n/a
 EDUCATION	Communication channels & events <i>(public-private driven – CEM?)</i>			n/a
 SAFETY	Public / Private			n/a
 SUPPORTING SCHEMES	Policies / Contract For Difference / CO2 Price	Large demonstration schemes	Policies & guarantee mechanisms	Public / private workshops - <i>Hydrogen Council lead</i>

SCALING UP HYDROGEN MULTILATERAL COLLABORATION



H2 production pathways
(including permitting)



Supply Chain



HRS
(including permitting)



Maritime codes and rules
(TBC – if requested by
governments)



Thank you for your time!

secretariat@hydrogencouncil.com