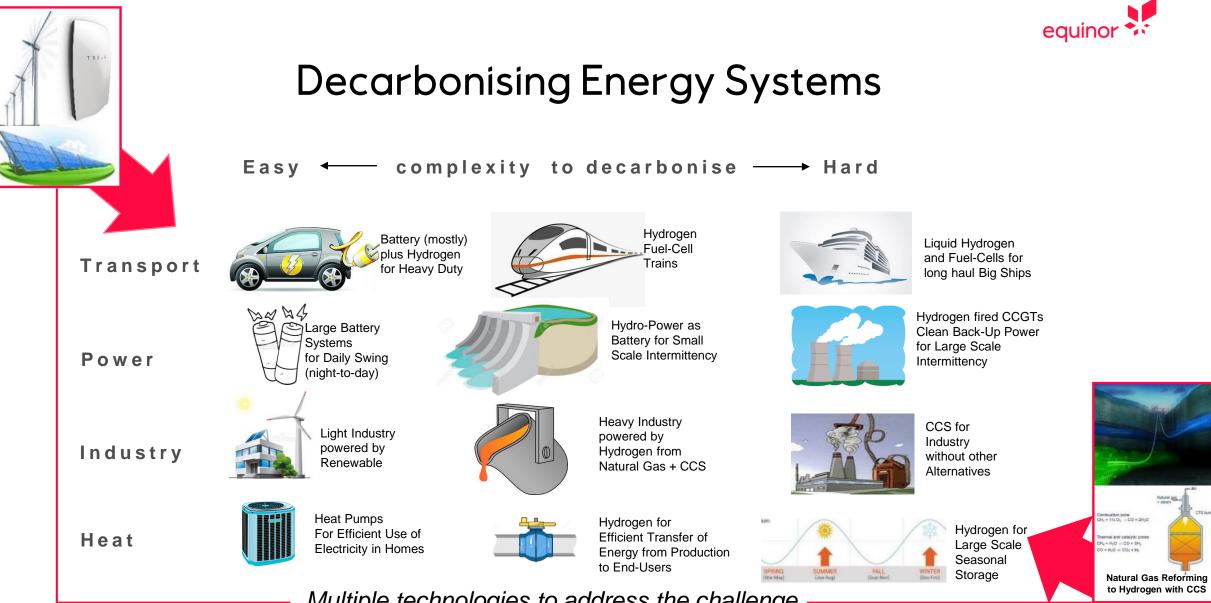


# Equinor's vision for Hydrogen

Fuel Cell Hydrogen Joint Undertaking Stakholder Forum

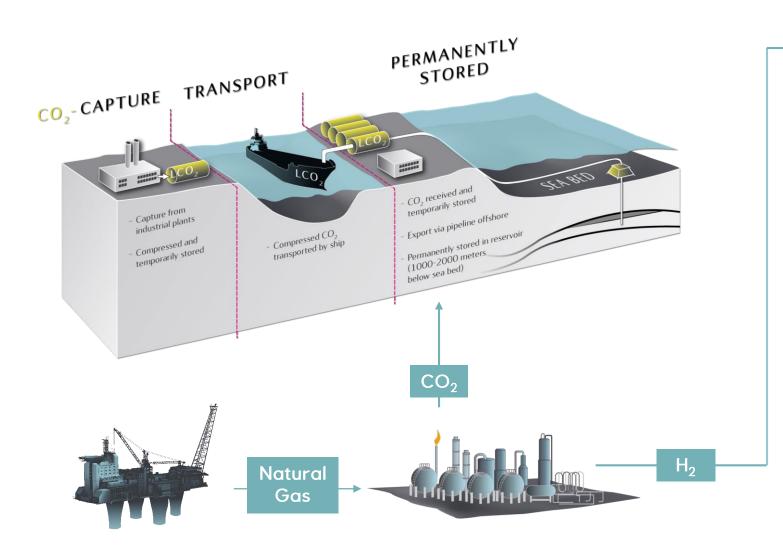
Henriette Undrum – New Energy Solutions

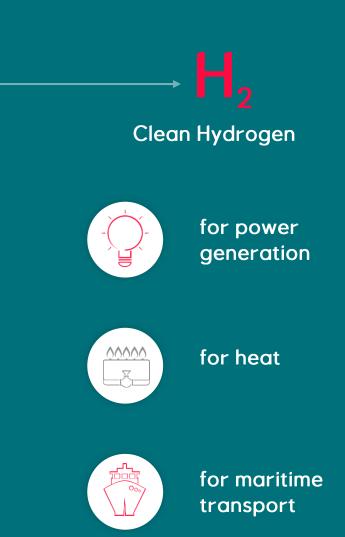


Multiple technologies to address the challenge



### CCS as enabler for hydrogen production







# Equinor Hydrogen Portfolio

#### H2M - Magnum

- Energy: 8-12 TWh
- Utilise existing gas power plants
- Switch fuel from natural gas to clean H2
- Clean electricity
- Clean back-up for solar and wind
- Launch large-scale H2 economy
- Partners: Nuon and Gasunie

#### H21 North of England

- Energy: 75-85 TWh
- Domestic heating in UK
- Utilise existing gas network
- Synergies with industry/power generation
- Enables H2 to transport later
- Partners: Northern Gas Network and Cadent

HYDROGEN to Power Generation and Industries



#### New Projects

- Maritime transport Norway
- Clean Hydrogen Pilot Norway
- Ammonia to Power Japan (6-7 TWh)
- Power and Industry France
- Heat and power Germany with OGE
- Hydrogen CCU UK (80-90 TWh)
- Power and Industry NL (12-20 TWh)



# Clean hydrogen from natural gas with CCS

- Decarbonizing Europe towards 2050 is a major challenge.
- Renewable solutions are perfect for carbon-light/easy to electrify sectors.
- Heavy industry, heat and flexible power require large-scale solutions.
- Hydrogen from natural gas with permanent offshore storage of CO2 offers:
  - Low cost Gas reforming is the most cost effective hydrogen pathway
  - Low technical risk Proven technology in H2 production and CO2 storage
  - A clean value chain The CO2 is returned to permanent offshore storage
  - Large scale The industry has demonstrated a track-record of mega projects

5 | FCH JU Annual Stakeholder Forum

Open



Clean Hydrogen



for power generation



for heat



for maritime transport





## How to future-proof the FCH JU?

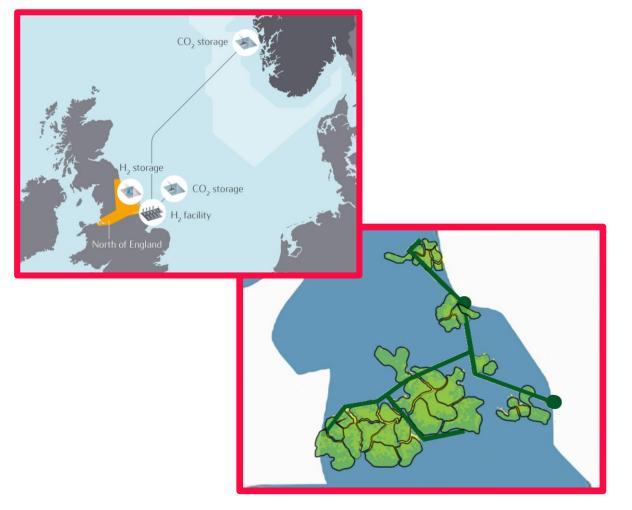
- 1. Private-public collaboration must be **technology neutral**, supporting all forms of clean hydrogen production and use
- 2. The undertaking should help **commercialize the hydrogen economy**. Greater focus must be put on scalable projects with a serious market potential.
- 3. Take a **broader value chain perspective** to include all potential hydrogen users energy, heating and industrial sectors.
- 4. A broadened sector coupling scope would justify a **name switch to the Hydrogen Undertaking**
- 5. We recommend to **research and qualify technologies** through pilots for:
  - Combustion of hydrogen in industries, power plants, heating applications
  - Future proofing of the existing **natural gas infrastructure** for hydrogen



### Do not include

# H21 North of England Hydrogen Supply Concept

based on proven and referenced technology



#### **Key Features**

- Conversion between 2028 and 2035,12.5% of UK population covered by one project.
- Design capacity of 85 TWh, Decarbonising heat using existing infrastructure.
- Production in UK based on reforming of natural gas and CCS (17-18 million tons CO2 per year avoided)
- Equivalent security of supply during peak winter (the beast from the east).
- Offshore CO2 storage in either UK or Norway
- Supporting decarbonization of transport with hydrogen fueling stations
- Supporting decarbonisation of electric decentralized and centralized generation.
- Facilitating unlimited system coupling between gas and electricity.

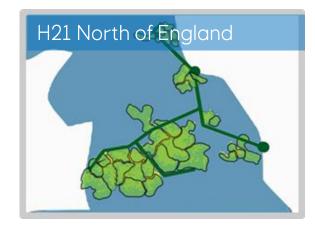
Northern **//** Gas Networks

# **Energy Flexibity in Europe**

Natural Gas currently provides Europe with more than 1500 TWh of flexible energy. A proven resilient, robust system developed over more than 80 years

What is 1500 TWh ?

Circa 50 **x** 



11,600,000 x



equinor

#### 20,**000,000,000 x**



200 x



