

ELYntegration Grid Integrated Multi Megawatt High Pressure Alkaline Electrolysers for Energy Applications



elyntegration

Programme Review Days 2019 Brussels, 19-20 November 2019



FUEL CELLS AND HYDROGEN JOINT UNDERTAKING

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PROJECT OVERIVEW

- **Call year: 2014**
- **Call topic:** FCH-02.8-2014 Improvement of electrolyser design for grid integration
- **Project dates: 01/09/2015-31/05/2019**
- % stage of implementation 01/11/2019: 100%
- **Total project budget: 3.301.391,25 €**
- **FCH JU max. contribution: 1.864.557.50 €**
- Other financial contribution: 1.436.833,75 €
- Hydrogen Foundation (FHA)





Partners: Vlaamse Instelling Voor Technologisch Onderzoek N.V. (VITO), Fraunhofer Gesellschaft Zur Foerderung Der Angewandten Forschung E.V. (IFAM), Rheinisch-Westfaelische Technische Hochschule Aachen (RWTH **AACHEN)**, Industrie Haute Technologies S.A. (IHT), Instrumentatcion y Componentes S.A. (INYCOM), Aragon





Partners









PROJECT SUMMARY Grid Integrated Multi Megawatt High Pressure Alkaline Electrolysers (MW HP AWE) for Energy Applications

Objective

Design and engineering of a **robust**, **flexible**, **efficient and cost competitive** MW HP AWE capable to provide cuttingedge **operational capabilities under highly dynamic power supplies**.















PROJECT SUMMARY

Grid Integrated Multi Megawatt High Pressure Alkaline Electrolysers (MW HP AWE) for Energy Applications

Positioning vs SoA

PARAMETER	Unit	ELYntegration	SoA 2012	SoA 2014	SoA 2017
Current density	A cm ⁻²	0.5-(0.7)	0.3		0.5
Efficiency degradation	%	1.5 /year	2 @8000 h		0.13 @1000 h
Energy consumption	kWh/kg H ₂	52	57	54	51
CAPEX	EUR/kW	<600		1,100	750
Stack capacity	t/d H ₂	4.5			
H ₂ production flexibility	load spanning range (%)	15-130	5-100		5-150



Addendum to the FCH2 Annual Work Plan (2014-2020) FCH2 Multi Annual Work Plan (2014.-2020) Electrolysis Study FCHJU edited 2014



Application and market area

 Countries with big H₂ demand or FCEV deployment strategies (Germany, Netherlands, UK, Scandinavian countries, etc..)

 Countries that show large amount of potential industry customers, ammonia production and crude refining









54 kWh/kg







PROJECT PROGRESS/ACTIONS – Capital cost (CAPEX)

Achievement to-date

PROJECT START 1100 EUR/kW









< 600 EUR/kW



New cell assembly, BOP and electrodes account a CAPEX increase of 4, 8 and 7% respectively.

> Novel membranes (20% improvement at 30 barg)

New cell assembly (65% improvement at 30 barg)









Intensity (A)

24% minimum part load



Risks and Challenges

New materials development and testing at micropilot scale \rightarrow Task extended • Not affecting the planning, selection of the membranes was decided from the first test campaigns.

Test bench \rightarrow test campaigns re-scheduled

- 1. Comissioning delayed due to difficulties getting the required components (up to 60 bar), in special customized gas separators. (Pilot scale)
- 2. Malfunctioning of two BOP components (level switch and electrical heater) (Pilot and Industrial Scale)

Information from pilot scale not retrieved on time

A baseline stack chosen as the first 1600 advanced stack to test C&CS according to plan.

Novel electrodes assembling

• Highly promising electrodes \rightarrow testing at Pilot Scale, issues identified (affecting gas purities) \rightarrow flow channel modifications \rightarrow meanwhile industrial size tests carried out on novel membranes









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EXPLOITATION PLAN/EXPECTED IMPACT

Exploitation

Service offered by EC: Exploitation Strategy Seminar (ESS) provided in March 2017

Exploitation strategy:

 Stack developments (electrodes, membranes, cell assembly) to be further validated industrial at and commercial scale

 R&D and commercial agreements have been defined between some consortium partners





Impact

- **Development of new electrodes** aiming to increase performance and current density
- AST developed to reduce testing time
- Optimization of a BOP compromising a single stack for 4,5 t H₂/day
- Novel cell assembly able to broaden **load flexibility at higher pressures**
- Analysis on market assessment and grid services provision



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FHa team in PRD2019



DR. FERNANDO PALACÍN **Managing Director**



MR. PEDRO CASERO Head of Innovation Dept.





FUNDACIÓN PARA EL DESARROLLO DE LAS NUEVAS







MR. GUILLERMO FIGUERUELO

Business Development Manager

DR. VANESA GIL Head of R&D Dept. / Araid Senior Researcher



Ms. Mercedes Sanz Head of Consultancy & Training Dept.



MR. ALFONSO BERNAD Consultancy & Training Dept. Technician







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