



ELECTRA

High temperature electrolyser with novel proton ceramic tubular modules of superior efficiency, robustness, and lifetime economy

Truls Norby University of Oslo

Project website: http://www.mn.uio.no/smn/english/research/projects/chemistry/electra/

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Programme Review Days 2017 Brussels, 23-24 November

PROJECT OVERVIEW



- Call year: 2013
- Call topic: SP1-JTI-FCH.2013.2.4: New generation of high temperature electrolyser
- Project dates: 2014-03-03 2017-06-02
- % stage of implementation 01/11/2017: 100%
- Total project budget: 3,788,980 €
- FCH JU max. contribution: 2,240,552 €
- Other financial contribution: 1,548,428 €
- **Partners:** UiO(NO), ITQ CSIC(ES), SINTEF(NO), MARION(FR), CoorsTek Membrane Sciences(NO), Abengoa Hidrogeno(ES), Carbon Recycling Int.(IS)

PROJECT SUMMARY



ELECTRA Objectives:

Develop and demonstrate scalable fabrication of tubular HTE cells with proton conducting electrolytes for a 1 kW multi-tube module.

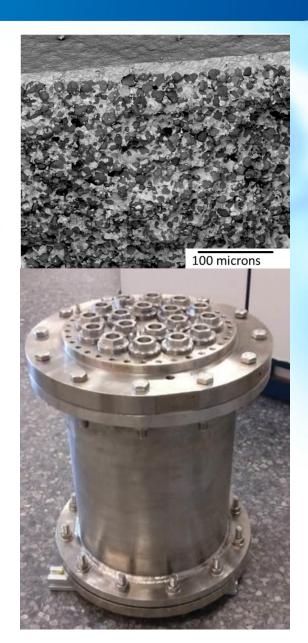
Demonstrate proof-of-concept HT CO_2 and steam co-electrolysis.

ELECTRA Global positioning vs int. SotA:

Produce directly dry pressurised H₂ more efficiently and safely than competing electrolyser technologies due to proton ceramic electrolyte and tubular geometry.

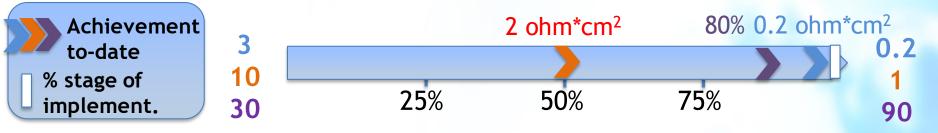
ELECTRA Application and market area:

Integration of HTE technology with geothermal and solar-thermal power.



PROJECT PROGRESS/ACTIONS - Performance

Status at month 39 of a 39 month project (100% implementation) at 02/06/2017



	Aspect addressed	Parameter (KPI)	Unit	SoA 2017	FCH JU Targets		Anthe Hillesta to the
					Call topic	2017	and the state of the
	Performance	Steam anode ASR @ 700°C and 4 bar H ₂ O	ohm*c m²	0.2	0.2	0.2	<u></u>
		Cell ASR @700°C and 4 bar H_2O	ohm*c m²	1	1	1	C) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c
		Electrical efficiency @ 0.2 A/cm ²	%	80	90	90	$\begin{array}{c} \blacksquare \\ \hline \blacksquare \\ \blacksquare \\$

PROJECT PROGRESS/ACTIONS - Tubular module developments



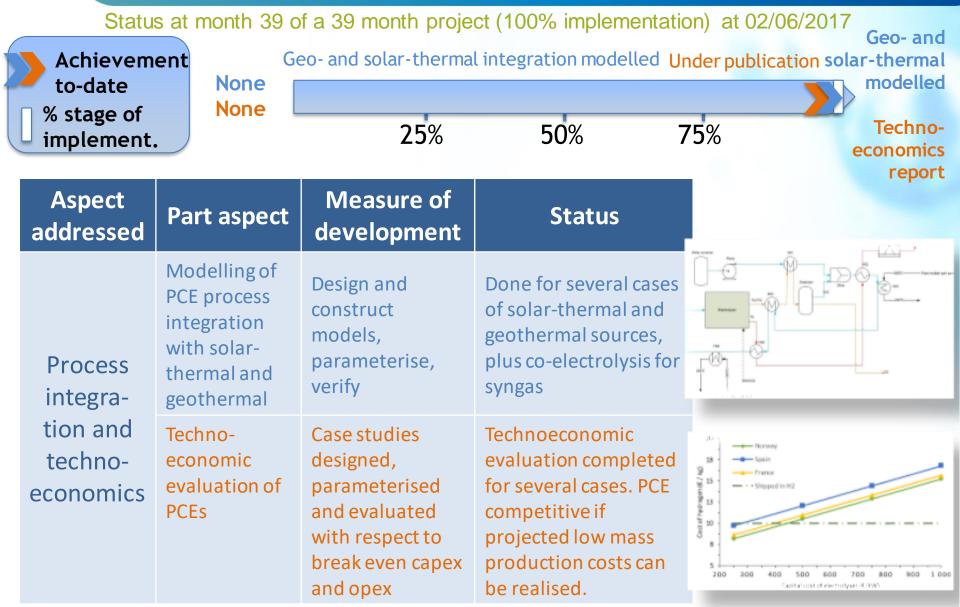
Status at month 39 of a 39 month project (100% implementation) at 02/06/2017

Achievement to-date % stage of implement.	Gen2 OK but Gen1 Concept	low prod. rate, Gen 3 7 25% 50%		Gen2 or 3 Constructed and operated	
Aspect addressed	Part aspect	Measure of development	Status		
Tubular	Tube development and production	Gen1=Single tube Gen2=Stacked single segments Gen3=Segmented-in- series monolith	Gen1: Produced in large numbers. Gen2: 2-segment stacks. Produced in small numbers. Gen3: 3 of 4 layers developed. No fu complete tube production.		
module developments	18-tube 1 kW multitubular module	Design, construction, commissioning, functionality test.	All aspects completed. Ready for operation. Final electrolysis test not completed due to delayed stacked		
			tube production.		



PROJECT PROGRESS/ACTIONS - Process integration and techno-economics





SYNERGIES WITH OTHER PROJECTS AND PROGRAMMES



- Interactions with projects funded under EU programmes
 - EFFIPRO (FP7 ENERGY): Experience and know-how on proton ceramic cells, especially air/steam electrodes (UiO, ITQ CSIC).
 - PROTON (ERA-NET): Development of double perovskite air/steam electrodes.
- Interactions with national and international-level projects and initiatives
 - FOXCET (RCN): Fundamentals of space charge layers in solidstate electrolyte and electrode interfaces. Mechanical properties and degradation mechanisms of proton ceramic electrolytes.
 - METALLICA (RCN): Metal-supported proton ceramic electrolyser common efforts in solving electrolyte-related reproducibility issues.



Time and resources for development of Gen2 and Gen3 tubes under-allocated.

- Reallocation of resources between WPs within partners.
- Step down to lower Gen# for production for multitubular module

Timing, order, and use of resources not optimal for some interrelated design and modelling tasks

- Reorganisation of time table in WPs 4 and 5

Production capacity of tubes for multitubular module underallocated

- Reorganisation of responsibilities to free resources at critical partner
- Budget transfer between partners
- Project period extended 3 months

EXPLOITATION PLAN/EXPECTED IMPACT



Exploitation

ER1&2 Fabrication (CMS, SINTEF, UiO)

ER3&4 Interconnects (UiO, SINTEF, CSIC)

ER5 Powder fabrication (MARION)

ER6&7 Steam electrode fundamentals (UiO)

ER8 HP IT tubular PCEs (CSIC, SINTEF)

ER9&10 Integration with heat (CRI,AH)

ER11 Design of multitubular module (CSIC, UiO)

Impact (related to ERs)

Follow-up national project

Follow-up national and EU projects

Increased sales

Follow-up EU MERA-NET project

Follow-up EU FCH project ("GAMER")

Long term implementation in geothermal or solar-thermal plants

Patent application; new industry

DISSEMINATION ACTIVITIES



Public deliverables D6.1 Establishment of Innovation and Exploitation Board D6.2 Summer School organised D7.4 Final report & publ. summary Conferences/Workshops 2 organised by the project (Int. Summer School + IDHEA PCE) ≈12 in which the project has participated (but not organised) Social media Social media

Publications: 3

- "Ba_{0.5}Gd_{0.8}La_{0.7}Co₂O_{6-δ} Infiltrated...", R. Strandbakke *et al.*, *J Electrochem Soc*, 164 (2017) F196.
- "Development of composite steam electrodes...", N. Bausa *et al.*, Solid State Ionics, 306 (2017) 62.

Patents: 0

(1 patent application under submission)

Thank You!

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