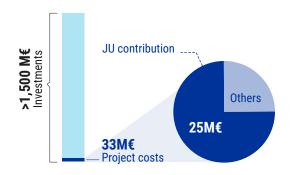
BalticSeaH2

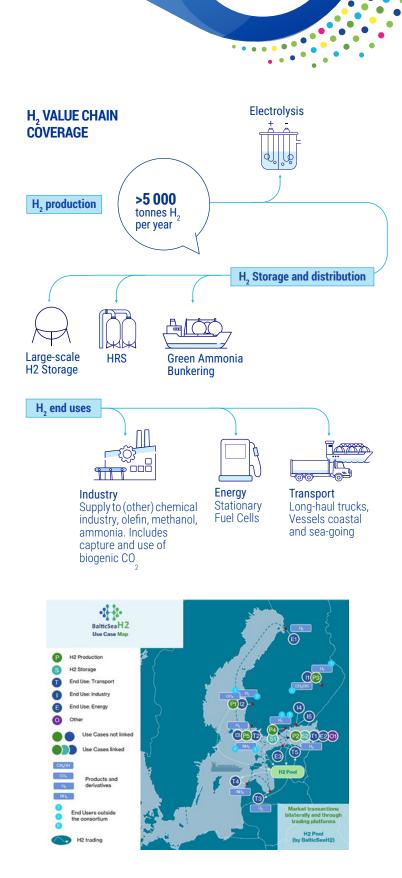
CROSS-BORDER HYDROGEN VALLEY AROUND THE BALTIC SEA

Project ID	101112047
PRR 2025	Pillar 6 – H ₂ Valleys
Call Topic	HORIZON-JTI-CLEANH2-2022-06-01
Coordinator Beneficiary	CLIC INNOVATION OY, FI
Project Period	01-06-2023 - 31-05-2028
Location	Crossborder Finland – Estonia
■ BatisSea4Q	
	Administrative boundaries: © EuroGeographics © UN-FAD © Turkstat

Finances



https://balticseah2valley.eu/



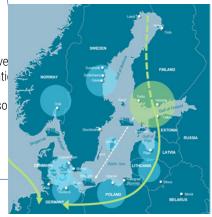
BalticSeaH₂ is building the largest cross-border hydrogen valley in Europe, between Finland and Estonia. The goal is to create an integrated hydrogen economy around the Baltic Sea to enable self-sufficiency of energy and minimise carbon emissions from different industries. Combining local areas into a broader valley supports creating a genuinely integrated, interregional hydrogen economy.

PROGRESS, MAIN ACHIEVEMENTS **AND RESULTS**

- participation in events creating awareness of the valley's activities.
- development of the use cases and investment cases has started.
- as of February 2025, the valley has started producing green hydrogen

FUTURE STEPS AND PLANS

- · Connected valleys are planned in Sweden, Denmark, Norway, Latvia, Lithuania, Poland and Germany
- Connected valleys are already actively involve in BalticSeaH_a project activities but a replication toolkit and a best practices handbook are planned, to disseminate knowledge and lesso learned on building a local hydrogen economy featuring the whole hydrogen value chain.



BalticSeaH2 Valley implementation plan by 2030



Note: The plants that are already under construction have received investment financing from the Innovation Fund, IPCEI, RRF, or other funding from the Finnish ministry or the Finnish Climate Fund.

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Storage

CRAVE-H₂ CRETE AEGEAN H₂ VALLEY

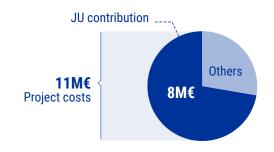


Project ID	101112169
PRR 2025	Pillar 6 – H ₂ Valleys
Call Topic	HORIZON-JTI-CLEANH2-2022-06-02
Coordinator Beneficiary	EUNICE, EL
Project Period	01-06-2023 - 31-05-2028
Location	Greece
	- Charment

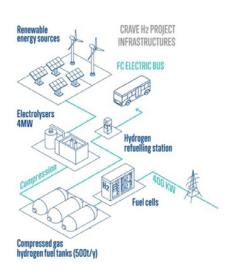


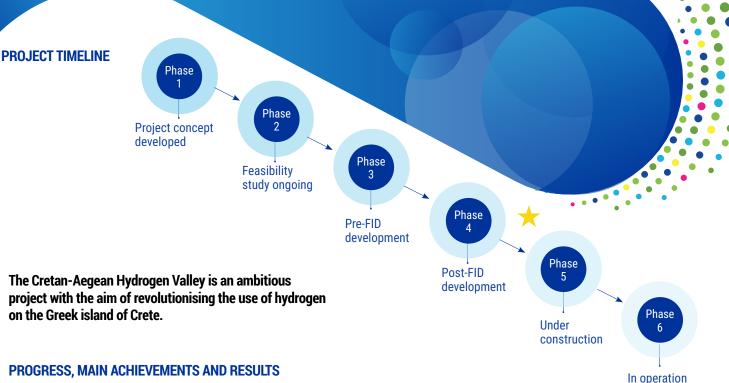
H₂ production South tonnes H₂ per year H₂ Storage and distribution HRS CGH₂ aboveground storage H₂ end uses Energy Stationary Fuel Cells Transport Coach Buses Industry Industry and other uses

Finances



https://www.crave-h2.eu/





H₂ PRODUCTION PLANT

- Safety Plan prepared and submitted.
- Regulatory and licensing frameworks are being dddressed.
- Greek authorities were engaged to align hydrogen regulations.

INFRASTRUCTURE PROGRESS

- Preliminary environmental and infrastructure assessments were conducted.
- Preliminary layout and technical specs for all system components were developed.
- · Alternative hydrogen distribution and storage methods were assessed.

TECHNOLOGIES DEVELOPMENT

- A 4 MW alkaline water electrolyser was designed.
- a hydrogen-powered fuel cell (FC) facility was designed.
- Technical specifications for a hydrogen coach bus were created.
- A hydrogen utilization plan was developed and is continuously updated.

OTHER

- · Built strong relationships with policymakers, local authorities, and energy cooperatives.
- Participation in EU and national hydrogen events.
- Development and maintenance of the Crave-H₂ website and social media.
- Participation in key events like the Conference on Hydrocarbons and the European Hydrogen Valleys Investment Forum 2024, as well as EU and national hydrogen events
- Publishing of 2 peer-reviewed research papers in open-access journals.

FUTURE STEPS AND PLANS

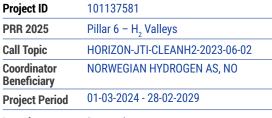
- Finalise site design and permitting for hydrogen production and storage.
- Construct and install the hydrogen production and storage system.
- Complete permitting for the fuel cell plant.
- Construct and install the stationary FC plant.
- Select and commission a hydrogen FC bus supplier/manufacturer.
- Deliver and commission the hydrogen FC bus.
- Analyse alternative uses of hydrogen (e.g., in power plants, industry, maritime).
- Create and distribute promotional materials (posters, infographics, etc.).
- Produce the first project video.
- Participate in conferences, workshops, and seminars.
- Publish additional project results in scientific journals.
- Organize open discussions with local island residents.





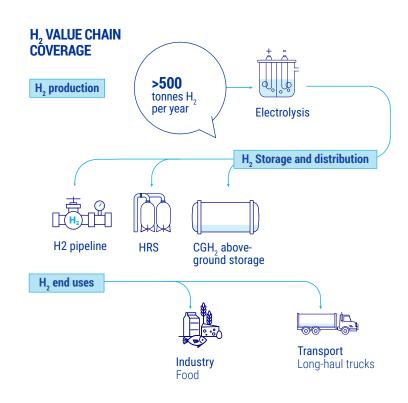
CONVEY

nordiC hydrOgen eNergy VallEY

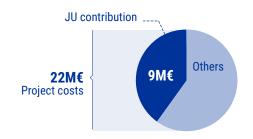


Location Denmark

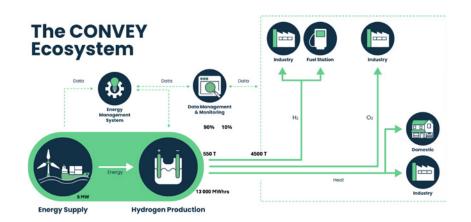




Finances



https://convey.energy/



PROJECT TIMELINE Phase Project concept developed Phase Feasibility study ongoing Phase Pre-FID development Phase Post-FID 5 development The CONVEY project is based at Port of Hirtshals in Northern Phase Denmark, where the consortium is developing and building Under a closed-loop ecosystem powered by green hydrogen. The construction

PROGRESS, MAIN ACHIEVEMENTS AND RESULTS

surrounding community.

aim is to leverage local renewable resources—in this case, wind energy—to create a sustainable cycle of production, use,

and by-product integration that can benefit the port and the

- A techno-economical model for the CONVEY ecosystem was developed and used to assess use cases and guide partners' investments.
- The model serves as the foundation for a future energy management tool, to be developed alongside infrastructure.
- Partners selected technologies for hydrogen and by-product production and usage, supporting engineering and permitting efforts.
- Dissemination and communication activities included stakeholder engagement, networking, a podcast series, newsletter, website, and social media.
- Replication efforts have begun, including identifying other ports where the CONVEY concept could be applied.



FUTURE STEPS AND PLANS

CONVEY is moving towards individual investment decisions on equipment for the Hydrogen Valley. The CONVEY ecosystem will be built, commissioned, and launched over the next two years.

In operation

- Progress is being made on:
 - ➤ Detailed engineering and permitting.
 - ➤ Contracts with customers for hydrogen and by-product offtake.
 - ➤ Beginning the construction phase.
- In parallel, the consortium is working on:
 - ➤ Business model development.
 - Raising awareness of the green hydrogen ecosystem through communication and dissemination.
 - ➤ Strengthening efforts for replication and scale-up.



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PDF ISBN 978-92-9246-431-8 doi:10.2843/715166 EG-05-24-218-EN-N



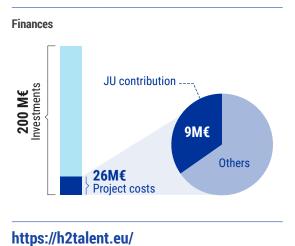


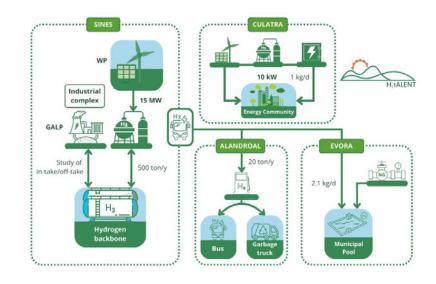
H₂tALENT

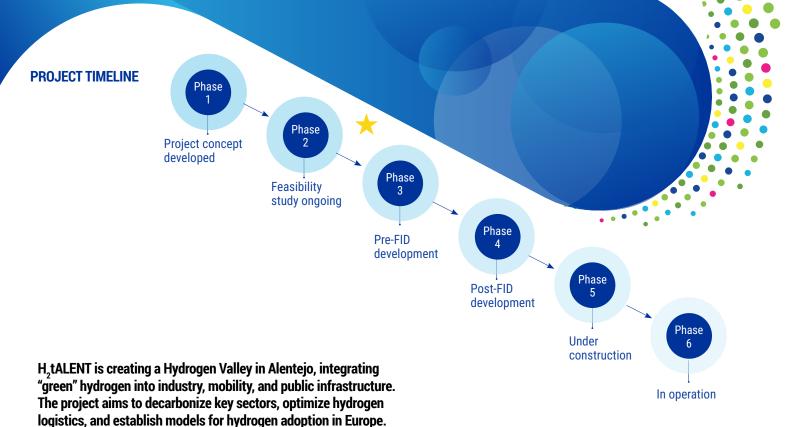
Alentejo Green Hydrogen Valley delivering integrated full-chain sustainable hydrogen ecosystem with technical, economic, social and environmental benefits and superior upscaling/replicability.

Project ID	101137611
PRR 2025	Pillar 6 – H ₂ Valleys
Call Topic	HORIZON-JTI-CLEANH2-2023-06-02
Coordinator Beneficiary	UNIVERSIDADE DE EVORA, PT
Project Period	01-03-2024 - 28-02-2029
Location	Portugal
ble Carete	HOMENT
1.40	Costs Melds

H₂ VALUE CHAIN **CÓVERAGE** >500 H, production tonnes H₂ per year Electrolysis H₂ Storage and distribution CGH₂ above-H, pipeline HRS **Tube trailers** ground storage H₂ end uses Transport Energy Garbage truck, Fuel Cell Stationary Buses Power only, Heat only commercial building







- The project governance structure to ensure consortium cohesion was established.
- Preliminary hydrogen safety measures were developed.
- The project management and data management plans were submitted.
- Progress was made in the hydrogen logistics and system integration strategies.

FUTURE STEPS AND PLANS

 Implementation of hydrogen demonstrators in Évora, Alandroal and Culatra island, integration with the Sines hydrogen backbone, finalization of regulatory and safety assessments, optimization of hydrogen logistics and expansion of international collaboration for replication in other regions.

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GREEN HYSLAND

DEPLOYMENT OF A H₂ ECOSYSTEM ON THE ISLAND OF MALLORCA

Project ID	101007201
PRR 2025	Pillar 6 – H ₂ Valleys
Call Topic	FCH-03-2-2020
Coordinator Beneficiary	ENAGAS RENOVABLE SA, ES
Project Period	01-01-2021 - 31-12-2025

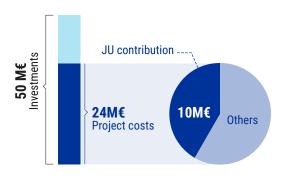


H₂ production Solutionnes H₂ per year H₂ Storage and distribution H₂ pipeline HRS Tube trailers H₂ end uses Transport Buses Grid, Stationary Fuel Cells

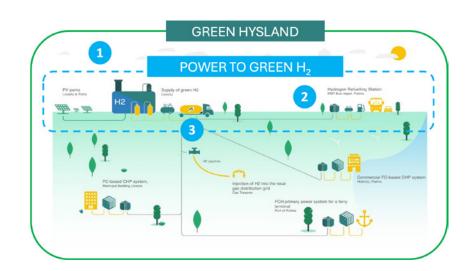
H₂ VALUE CHAIN COVERAGE

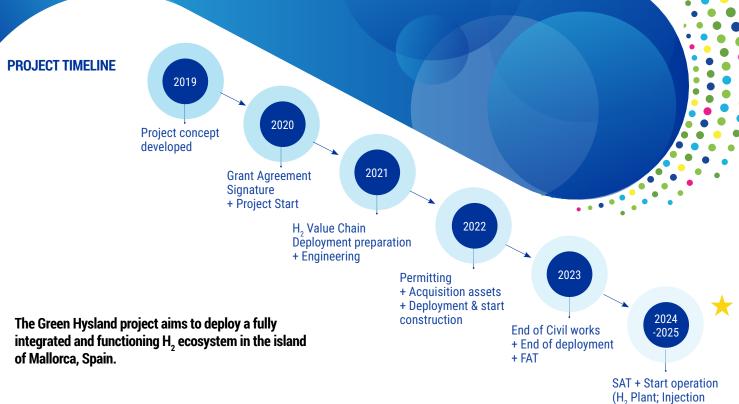
GREEN HYSLAND

Finances



http://www.greenhysland.eu





H, PRODUCTION PLANT

- Site Acceptance Tests (SAT) began in May 2024 and were completed in July 2024.
- Plant resumed operations in September 2024 to finalize the testing phase, successfully producing hydrogen molecules.
- Registered on the "Guarantees of Origin" platform in August 2024. Meanwhile, it has started industrial operation.

INFRASTRUCTURE PROGRESS

- Civil works for H₂ pipeline and blending station completed.
 Both are currently operational.
- First hydrogen injection into the grid occurred in September 2024.
- SATs for tube trailers completed; they are now fully operational.

FUEL CELL (FC) DEVELOPMENTS

- FC tender at Port of Palma awarded in November 2024 (11-month contract); design phase in progress.
- For Palma Hotel Iberostar:
 - ➤ FAT (Factory Acceptance Tests) of the FC stack conducted in July 2024.
 - ➤ Main stack equipment received in November 2024.
 - ➤ Civil works initiated in the first week of November 2024.
- Tourist and local survey data collection completed.
- Full Green Hysland project modeled in PERSEE, ready for simulations, optimization, and evaluation.
- Substantial progress has been made in drafting and researching a roadmap for hydrogen deployment in the Balearic Islands by 2050.

FUTURE STEPS

 \bullet Temporary $\rm H_2$ portable dispenser for EMT bus depot was deployed in 2024 and EMT buses are now operating.

point & H. Buses)

- Ongoing efforts to resolve the HRS (Hydrogen Refueling Station) situation; alternative solutions under evaluation.
- Fuel Cell at Iberostar Hotel is expected to be operational by end of 2025.
- SAT and training for Fuel Cell at Port of Palma scheduled for autumn 2025.



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HEAVENN

HYDROGEN ENERGY APPLICATIONS FOR VALLEY ENVIRONMENTS IN NORTHERN NETHERLANDS

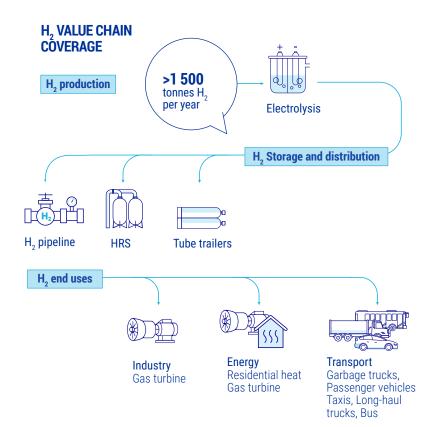


Project ID	875090
PRR 2025	Pillar 6 - H ₂ Valleys
Call Topic	FCH-03-1-2019
Coordinator Beneficiary	STICHTING NEW ENERGY COALITION, NL
Project Period	01-01-2020 - 31-12-2027

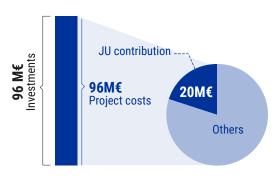
Location The Netherlands



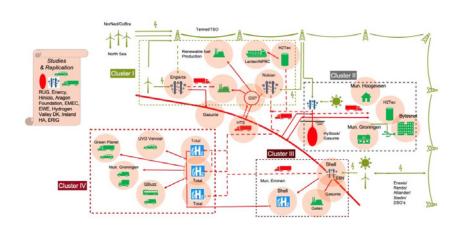
Administrative boundaries: © EuroGeographics © UN-FAD © Turkstat Cartography: Eurostat – IMAGE, 03/2025

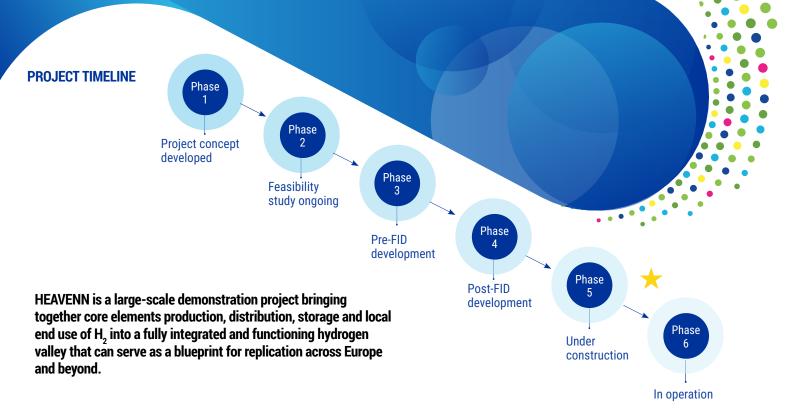


Finances



http://www.heavenn.org





HYDROGEN APPLICATIONS

- Salt barge hull is currently sailing in the Netherlands using a container swap solution for hydrogen refuelling.
- Vehicles have been ordered or purchased and will be delivered this year.
- In Hoogeveen, construction has started on hydrogen-powered housing.
- The data centre hydrogen project is evaluating the best fuel cell type and size for its energy needs.

STORAGE AND DISTRIBUTION

- Salt cavern testing is ongoing and is being successful
- First static tests were successfully performed by Gasunie, showing that hydrogen can be safely stored in salt caverns.
- Designs and layout plans for future H₂ caverns are in progress.
- The Hydrogen Refueling Station (HRS) is operational and in use by partner UVO.
- The Emmen EMMHY pipeline is installed and ready to begin using hydrogen.

MARKETABILITY PROGRESS

- The connections specification study is complete, exploring market scenarios and design scalability; results include a plot plan and capacity-range definition.
- In Eemshaven, efforts are ongoing to matchmake for the pipeline, seeking customers and purchase agreements.
- The HyCC factory is progressing toward a Final Investment Decision (FID).
- The Hydrogen Hub is applying for a final co-financing subsidy and will proceed to FID after approval.

FUTURE STEPS AND PLANS

- A critical assessment of deliverables is planned.
- Tasks and deliverables will be reassessed and updated due to changes since the grant agreement.
- A few partners are awaiting cofounding; if secured, they plan to accelerate all actions.
- The consortium has been awarded a definitive extension, which aid partners in closing their business case and proceeding to FID.
- Significant effort will be made to connect hydrogen valley projects, focusing on:
 - ➤ Sharing experiences and lessons learned;
 - ➤ Creating synergies;



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HYSouthMarmara

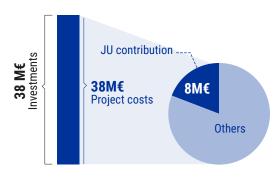
SOUTH MARMARA HYDROGEN SHORE



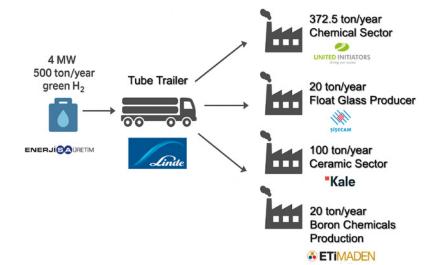


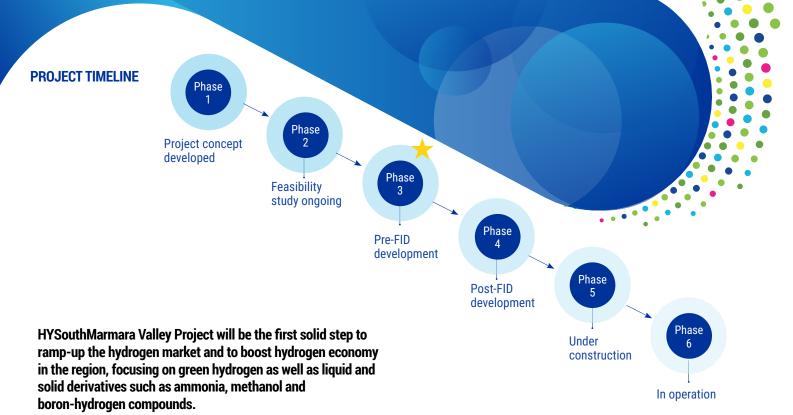
H, VALUE CHAIN CÓVERAGE >500 H, production tonnes H₂ per year Electrolysis H, Storage and distribution CGH, above-**Tube trailers** ground storage H_a end uses Energy Stationary Fuel Cells, H₂ for NaBH₄ production, H₂ for Hydrogen Peroxide Industrial heat (ceramic, glass making) production

Finances



https://hysouthmarmara.org/en





- The technical specifications for services related to the South Marmara Hydrogen Roadmap has been finalized.
- Contract signed for the tender process conducted by GMKA according to public procurement regulations.
- The Feasibility reports for a 50 000 tonnes/year green methanol plant and a 100 000 tonnes/year green ammonia plant are completed.
- Feasibility report for a 4 MW green hydrogen plant (including storage and transport) is completed.
- Final Investment Decision (FID) phase for work packages 2 and 3 is in progress.
- The technical design and specifications finalized for kiln components is underway:
 - ➤ General layout of kiln and pre-kiln.
 - ➤ Dampers' number/position and firing zone section insulation details.
 - Module lining drawings and list of refractory/insulating materials.
 - ➤ Specifications for rollers, fans, drivers, and electric control board.
- The first phase (tri-methyl metaborate production) of Sodium Borohydride Pilot Plant is completed.
- Stakeholder engagement through meetings and site visits for feedback and collaboration.
- A Hydrogen Valleys Workshop was organized with public, private, and academic participation to discuss green hydrogen's future in Türkiye and the EU.

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FUTURE STEPS AND PLANS

- The South Marmara Hydrogen Roadmap is expected to be finalized by end of 2025, laying the groundwork for the region's strategic hydrogen development.
- Development of the Strategic Business Model for South Marmara.
- For work packages 2 and 3, FID will be taken.
- Use of green hydrogen in chemical and glass industries of the regions.
- Construction design of the hybrid kiln will be finalized and construction phase of the kiln will be initiated.
- Efficiency improvement studies for Sodium BoroHydride (SBH) will be completed in the laboratory and Eti Maden will move to the phase of procurement of equipments and installation of the facility for SBH plant.
- HYSouthMarmara has implemented a Learn and Teach strategy within the project, which includes site visits to both mature and early-stage valleys. Those site visits, along with in-person meetings, will be conducted in the future.
- The consortium will go on participating in national and international organizations to introduce Turkiye's first Hydrogen Valley Project.



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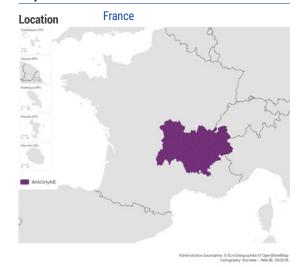


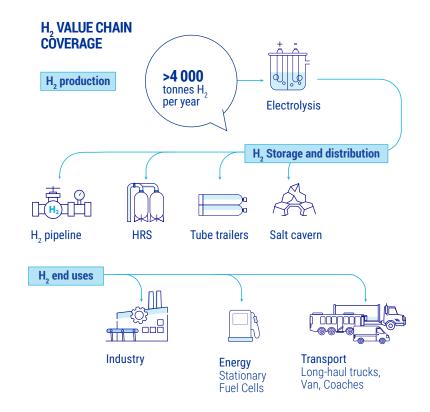


IMAGHYNE

IMAGHYNE: INVESTMENT TO MAXIMISE THE AMBITION FOR GREEN HYDROGEN IN EUROPE

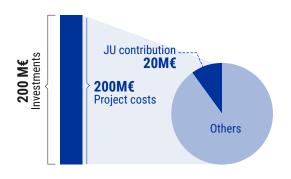
Project ID	101137586
PRR 2025	Pillar 6 – H ₂ Valleys
Call Topic	HORIZON-JTI-CLEANH2-2023-06-01
Coordinator Beneficiary	REGION AUVERGNE RHONE ALPES, FR
Project Period	01-01-2024 - 31-12-2029



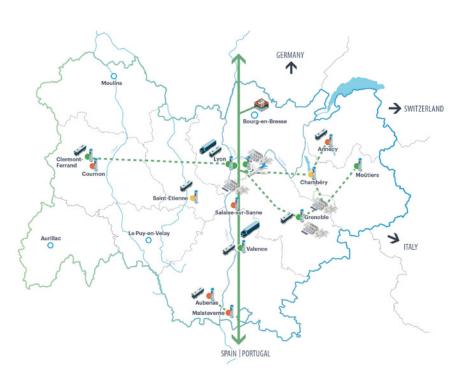


IMAGHYNE

Finances



www.imaghyne.eu





OBJECTIVES

- Strengthen the robustness of the overall energy and hydrogen supply chain by integrating a flexible industrial player in the ecosystem.
- Design an efficient pipeline-based multi-user hydrogen system and provide evidence to help settle on the optimum hydrogen transport and storage technology choice(s) for wider rollouts.
- Prepare for additional large-scale deployment as part of the Valley extension and its replication in Europe and beyond.
- Disseminate and communicate the results of the project to technical and institutional stakeholders, as well as general public to foster a faster adoption of hydrogen technologies at European level.

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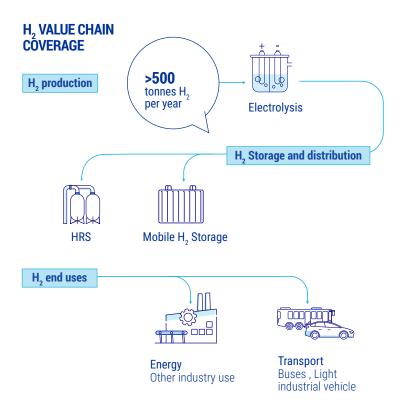


LuxHyVal

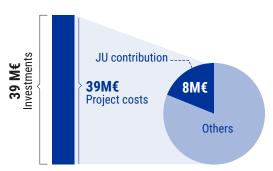
Luxembourg Hydrogen Valley delivering integrated full-chain sustainable hydrogen ecosystem with technical, economic, social and environmental benefits and superior replicability.

Project ID	101111984
PRR 2025	Pillar 6 – H ₂ Valleys
Call Topic	HORIZON-JTI-CLEANH2-2022-06-02
Coordinator Beneficiary	UNIVERSITE DU LUXEMBOURG, LU
Project Period	01-11-2023 - 31-01-2029

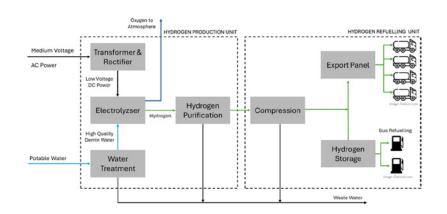




Finances



https://luxhyval.eu/



PROJECT TIMELINE Feasibility study with national support Nov. official CHP-funded project start National call for pilot-scale H₂ production 2025

LuxHyVal launches a flagship hydrogen valley in Luxembourg to boost the penetration of hydrogen by deploying green hydrogen initiatives across the entire value chain from local production to utilisation, including storage and distribution for a range of applications targeting industry and mobility, while also aiming to connect with existing/planned infrastructures.

PROGRESS, MAIN ACHIEVEMENTS AND RESULTS

PROJECT MANAGEMENT, COMMUNICATION AND DISSEMINATION

- Tailored and implemented project management practices, including communication platform, templates and the organization of three general assemblies.
- Developed and executed a communication and dissemination strategy, including a project identity, website, social media, launch event, press release, and participation in conferences, workshops and roundtable discussions.

PUBLIC PERCEPTION AND ACCEPTANCE OF H, TECHNOLOGIES

- Ongoing analysis of hydrogen technologies perception and acceptance, to establish baseline understanding and identify gaps in H₂ technology perception:
 - ➤ Stakeholder analysis was conducted, and results are being analysed.
 - ➤ Social assessment and perception analysis for H₂ technologies are in progress.
 - ➤ Methodology for data collection through a national survey in 4 languages (for Luxembourgish residents) has been developed.

BUSINESS MODELS

 Tailored business models for key products and services are completed, focusing on electrolyser, storage, and HRS (Hydrogen Refuelling Station), CAPEX, OPEX and electricity procurement.

PLANNING AND DESIGN OF INFRASTRUCTURE

• Detailed technical design and safety plan are under development.



FUTURE STEPS

- Continued focus on enhancing project communication and visibility.
- Ongoing work on planning and technical design of the infrastructure.
- Start deployment and commissioning of the plant and related infrastructure.
- Focus on the production, storage, distribution, and use-cases of the system.
- Evaluate the project's life cycle (Project Life Cycle Assessment (LCA)) and overall performance.
- Conduct an assessment to extract lessons learned and areas for improvement.
- Develop a digital twin for optimizing, replicating, and scaling the valley project.
- Continue to work on exploitation of ERs (Energy Resources or related elements).

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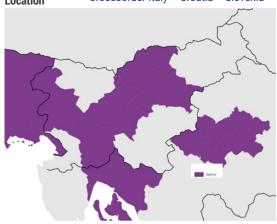
Clean Hydrogen Partnership



NAHV

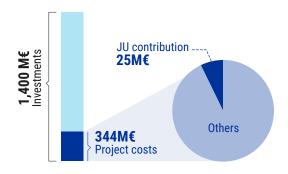
NORTH ADRIATIC HYDROGEN VALLEY

Project ID	101111927
PRR 2025	Pillar 6 – H ₂ Valleys
Call Topic	HORIZON-JTI-CLEANH2-2022-06-01
Coordinator Beneficiary	HOLDING SLOVENSKE ELEKTRARNE (HSE), SI
Project Period	01-09-2023 - 31-08-2029
Location	Crossborder Italy – Croatia – Slovenia

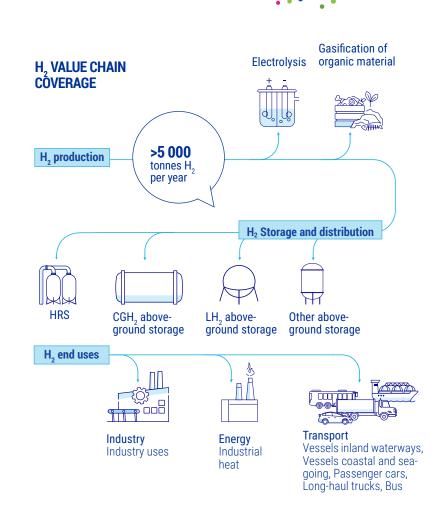


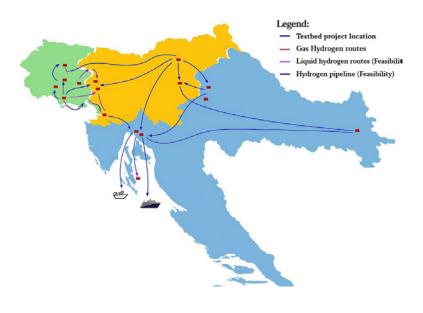
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Finances



https://www.nahv.eu/





PROJECT TIMELINE Phase Project concept developed Phase Feasibility study ongoing Phase Pre-FID development Phase The North Adriatic Hydrogen Valley (NAHV) project is Post-FID 5 building a transnational hydrogen ecosystem across development Slovenia, Croatia, and Italy's Friuli Venezia Giulia region. Phase Bringing together 37 partners, NAHV will demonstrate Under hydrogen production, distribution, and use across construction industries, piloting 17 testbed applications.

This project builds further on the signed agreement between the Slovenian State Secretary of the Ministry of Infrastructure, the Croatian State Secretary of the Ministry of Economy and Sustainable Development, and the President of the Friuli Venezia Giulia Autonomous Region, recognizing the relevance of regional cooperation and a cross-border hydrogen valley in boosting energy transition and promoting sectorial integration between transport, hard-to-abate industries, and end users in an integrated ecosystem.

initiative for logistics and public transport, with an expected annual output of 370 tonnes.

In operation

- ➤ In Slovenia, the cement industry in Anhovo is utilizing hydrogen to fuel transport trucks, with an estimated production of 50 tonnes per year.
- ➤ HSE in Ljubljana has deployed a 3 MW PEM electrolyser with an initial hydrogen production capacity of 300 tonnes per year, with plans to scale up to 30 MW and 3 000 tonnes annually.

PROGRESS, MAIN ACHIEVEMENTS AND RESULTS

PROJECT MANAGEMENT AND FINANCING

- The establishment of an Association Internationale Sans But Lucratif (AISBL) under Belgian Law is underway, including preparing the formal documentation, definition of the business plan and organizational model, and determination of financial needs and ways to source for additional funding. The NAHV AISBL will be supported by the 3 involved countries, and it will become the governing body of the NAHV ecosystem, going far beyond the NAHV project.
- A Stakeholders Advisory Forum (SAF), including over 47 organizations from business, academia, civil society, and policy institutions, has been formed to ensure local voices influence the project. This participatory model strengthens transparency, equity, and local engagement.
- 17 pilot projects to demonstrate hydrogen applications across different sectors have been launched. These projects serve as real-world testbeds, helping to increase the technology readiness level of the technologies involved in the project:
- ➤ In Croatia, a hydrogen-powered kiln in Dilj, Vinkovci, is expected to reduce CO₂ emissions by more than 20% and energy consumption by over 10%.
- ➤ In Trieste, Italy, ACEGAS has launched a hydrogen production

FUTURE STEPS AND PLANS

Future steps will focus on:

- Scaling up hydrogen production.
- Finalizing regulatory frameworks, by tackling the challenge
 of regulatory fragmentation in hydrogen policy in the
 participation countries: the project is piloting regulatory
 sandboxes, developing certification schemes, and
 proposing roadmaps for policy alignment.
- Encouraging further private sector investment: The established AISBL will help particular beneficiaries to find missing public funding and/or try to allocate a particular testbed or project task within the territory to allow for further funding.
- Developing and testing a model for mutualization of hydrogen production, distribution and storage that can be replicated in other hydrogen valleys.

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PDF ISBN 978-92-9246-431-8 doi:10.2843/715166 EG-05-24-218-EN-N





SH₂AMROCK

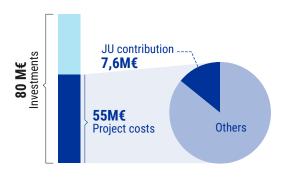
SOURCING HYDROGEN FOR ALTERNATIVE MOBILITY, REALISING OPPORTUNITIES AND CREATING KNOW HOW IN IRELAND

Project ID	101112039
PRR 2025	Pillar 6 – H ₂ Valleys
Call Topic	HORIZON-JTI-CLEANH2-2022-06-02
Coordinator Beneficiary	UNIVERSITY OF GALWAY, IE
Project Period	01-01-2024 - 31-12-2028



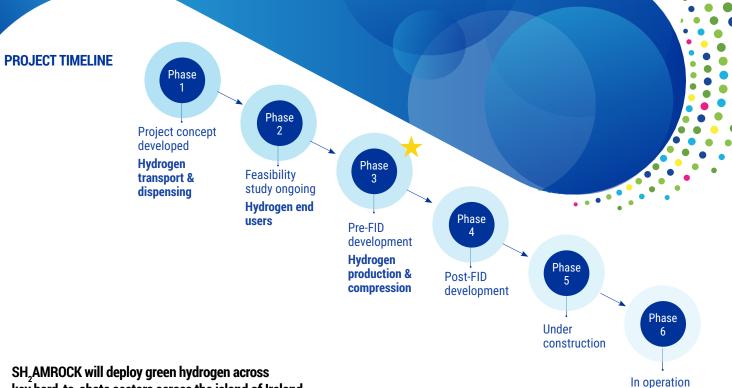
H, VALUE CHAIN **CÓVERAGE** >500 H, production tonnes H₂ per year Electrolysis H, Storage and distribution H₂ pipeline HRS **Tube trailers** H, end uses Energy **Transport** Industry Stationary Fuel Cells Bus, Long-haul trucks, Industrial high temperature Coaches, Van, Plane (trials) heat (Bitumen)

Finances



https://www.sh2amrock.eu/





SH₂AMROCK will deploy green hydrogen across key hard-to-abate sectors across the island of Ireland - including key infrastructure to enable the production, distribution, and use of green hydrogen.

PROGRESS, MAIN ACHIEVEMENTS AND RESULTS

PROJECT MANAGEMENT AND FINANCING

- Project management team set in place and 1st General Assembly held in December 2024.
- Efforts have been focused on setting up and organising the project's operational and management structure.
 The Governance structure has been set up and 11 Steering Committee meetings & 3 General Assembly (GA) meetings held to date.
- Efforts to source additional funding are underway, including with the Irish Department of Environment and Climate Action and Department of Transport and other potential national funders.

INFRASTRUCTURE PROGRESS:

- Planning permission complete for Hydrogen Production Site.
- Detailed engineering design completes.
- Design concept for use site under development.

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TH₂ICINO

Towards H₂ydrogen Integrated eConomies In NOrthern Italy

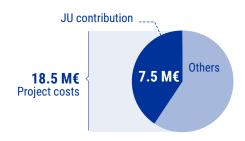


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H₂ VALUE CHAIN COVERAGE H₂ production Solution tonnes H₂ per year Electrolysis H₂ Storage and distribution CGH₂ aboveground storage H₂ end uses Transport Long-haul trucks

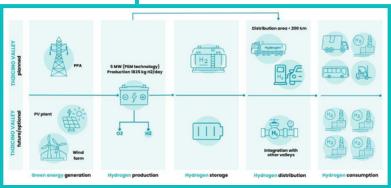
TH₂ICINO

Finances



http://th2icino.eu





PROJECT TIMELINE Phase Project concept developed Phase Feasibility study ongoing Phase Pre-FID development Phase Post-FID 5 development Phase Under construction TH_aICINO aims at creating and demonstrating a In operation

TH₂ICINO aims at creating and demonstrating a comprehensive ecosystem comprising six replicable use cases, each corresponding to a stage in the hydrogen value chain. The project's outcomes will involve the validation and testing of a Master Planning Tool (MPT). The project's primary focus is to establish a hydrogen valley in northern Italy, concentrating on four key areas of the hydrogen value chain: hydrogen production, storage, distribution and consumption.

PROGRESS, MAIN ACHIEVEMENTS AND RESULTS

COMMUNICATION AND DISSEMINATION

 A dissemination and communication strategy has been prepared, to engage stakeholders, raise awareness about hydrogen technologies, and disseminate project updates; materials such as brochures, flyers, social media content and newsletters.

SAFETY AND RISK ASSESSMENT

- Initial steps have been taken to outline the hydrogen safety planning framework, ensuring adherence to stringent safety standards and protocols throughout the project lifecycle.
- Safety protocols and risk assessment procedures have been developed to mitigate potential hazards associated with hydrogen production, storage, and transportation.

MODELLING

 The modelling phase for the extended valley has begun, aiming to simulate and optimize various aspects of the hydrogen ecosystem, including production, distribution, and utilization.

FUTURE STEPS AND PLANS

 Continuing collaboration with off-takers (started March 2024) to refine project strategies and align objectives with off-taker. Engaging with off-takers will enable the refinement of project strategies, alignment of objectives, and validation of technological solutions tailored to meet endusers' needs.

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TRIERES

Towards the development of a hydRogen valley demonstrating applications in an intEgRated EcoSystem in Greece

Project ID	101112056
PRR 2025	Pillar 6 – H ₂ Valleys
Call Topic	HORIZON-JTI-CLEANH2-2022-06-02
Coordinator Beneficiary	MOTOR OIL, EL
Project Period	01-07-2023 - 30-04-2028
Location	Greece
THERES	

H, VALUE CHAIN **CÓVERAGE** >2410 H, production tonnes H₂ per year Electrolysis H₂ Storage and distribution $\begin{array}{c} {\rm CGH_2} \\ {\rm above\text{-}ground} \end{array}$ Compressor & Trailer H₂ pipeline HRS **Tube trailers** filling Terminal storage H₂ end uses **Industry** H₂ in lubricant **Energy** FC APU for Port **Transport** Vessels coastal H₂ injection industry and sea-going,

K TRIĒRĒS

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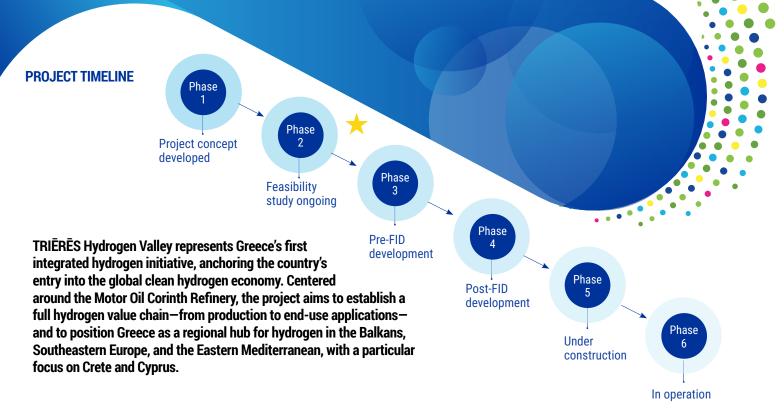
https://www.trieres-h2.eu/



in gas grid

Bus, Car private

H, in refinery



SAFETY AND SUPPLY

- Preliminary Safety framework for the Corinth Hydrogen Valley completed.
- Green hydrogen supply to be initiated according to schedule.
- Open access publication of a scientific paper on alternative green hydrogen production technologies from biomass.
- HAZOP study for electrolyser and tube trailers completed.
- HAZOP study and QRA for 1st HRS of AVINOIL (subsidiary of Motor Oil) in Agioi Theodoroi completed.

HYDROGEN LOGISTICS AND DISTRIBUTION

- Four Tube trailers for virtual pipelines acquired (~990 kg H₂ at 380 bar) (3 co-funded by the project and 1 by Motor Oil's own resources).
- Scheduling and distribution optimization underway for road-based hydrogen transport (virtual pipeline).

INFRASTRUCTURE DEVELOPMENT

- Following a positive FID, the EPHYRA electrolysis unit will be upscaled to 50 MW under the RRF, including ancillary construction works for renewable hydrogen supply and distribution, with first green hydrogen expected to flow in 2026.
- One Hydrogen Refuelling Station (HRS) operational in Agioi Theodoroi Corinth, constructed with co-funding of CEF-Transport; one HRS under preparation of tendering procedure for public buses depot; three more planned.
- One hydrogen car under tender procedure by the Municipality of Loutraki-Perachora-Agioi Theodoroi with possibility now to load fuel from Agioi Theodoroi HRS.
- Technical specs completed for three hydrogen buses (OSY) to be co-funded by the project and 50 more hydrogen-powered buses expected to be funded by secured Modernisation Fund resources.
- Preparation of tender documents/specifications under way for 100kWe FC APU in Port of Piraeus.
- Feasibility studies launched for:

- ➤ Hydrogen-powered ferry (short-sea distance case);
- ➤ Hydrogen pipeline to FULGOR (pre-feasibility study);
- ➤ Hydrogen use in lubricant production (LPC).

COLLABORATION & KNOWLEDGE SHARING:

- Participation in international forums
- Strengthened ties with Austria's Hydrogen Valley ("WIVA P & G HyWest") through study visit, workshops and reports; Another study visit in North Netherlands Hydrogen Valley ("HEAVENN") by consortium scheduled for October 2025.
- Promotion of hydrogen innovation for regional growth through a high impact workshop focused on Peloponnese case for enhancing mobility and local value chains with over 90 participants in person and more than 60 online attendees from 28 countries, representing EU institutions, industry, academia, and public bodies.
- Fostering knowledge sharing and new skills gained on hydrogen mobility and safety during the co-organisation of the 3rd JIVE Roadshow across Greece and the Balkans.
- Emphasis on cross-border cooperation, including emerging markets like Crete, Cyprus and Egypt.

OUTREACH & COMMUNICATION:

- Project website launched for public access to updates and findings.
- Variety of social media activated to reach different target groups.
- Scientific publications and conference participations at national and international level to increase TRIĒRĒS' visibility.
- Honored with the prestigious Hydrogen Valley of the Year 2024 award, granted by the Clean Hydrogen Partnership in collaboration with the European Commission, demonstrating its substantial progress in hydrogen technology and highlighting its potential to transform the energy sector.

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