



# ASTERIX III

## 256764

**ASsessment of SOFC CHP systems build on the TEchnology of htceRamIX 3**

January 2011 to December 2012

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# ASTERIX III



**Project: Micro Combined Heat and Power based on SOFC technology**

R&D to achieve proof - of - concept of  $\mu$ CHP fuel cell systems

**Budget: Total: 3096 k€    Funding: 1361 k€    2011 – ~~2012~~ 2014**

**Partners:**    **Dantherm Power, DK:** Fuel cell system integrator  
                  **HTceramix, CH and I:** SOFC cell, stack and HoTbox™ producer  
                  **EIFER, D:** Energy research and relation to large energy company  
                  **CNR-ITAE, I:** National research center on energy



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## Project achievements

- **The SOFC based  $\mu$ CHP have been simulated as integrated units in single a family house based on data for France, Germany and Denmark with different operational strategies:**
  - Heat following
  - Power following
  - Size of heat storage
  - Integrated with out heat storage
- **SOFC HoTbox development have shown capability to start/stop without forming gas**

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## Gaps/Bottlenecks



- **Development of SOFC HoTbox is more challenging than anticipated, i.e. start-up/shut down procedures.**
- **The preliminary concept of the HoTbox has proven, however with delay (15 months)**
- **As consequence, the design of HoTbox has also been frozen with delay**
- **μCHP development is delayed as a consequence**



### The establishment of $\mu$ CHP systems specifications takes into account :

- The volume of the water tank
- The technical characteristics of the technology: efficiency, thermal power, response time, possibility of power modulation
- The heat and/or electricity needs (load curves in households or buildings)
- The needs of energy suppliers / control strategies

Name	Value	Unit	$\Sigma$
FC tot efficiency	90%, 95%	-	2
FC el efficiency	30%, 40%, 50%, 60%	-	4
Maximal el power	0.5, 0.7, 1.0, 1.5, 2.5	kW	4
Tank size	300, 500, 800, (0)	l	3 (4)
Load Curve	France, Germany	-	2
Control strategy	Heat lead, Peak period a/b	-	3

2x4x4=  
32 Systems

П: 576

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## Specifications of the $\mu$ CHP system Methodology Load curves



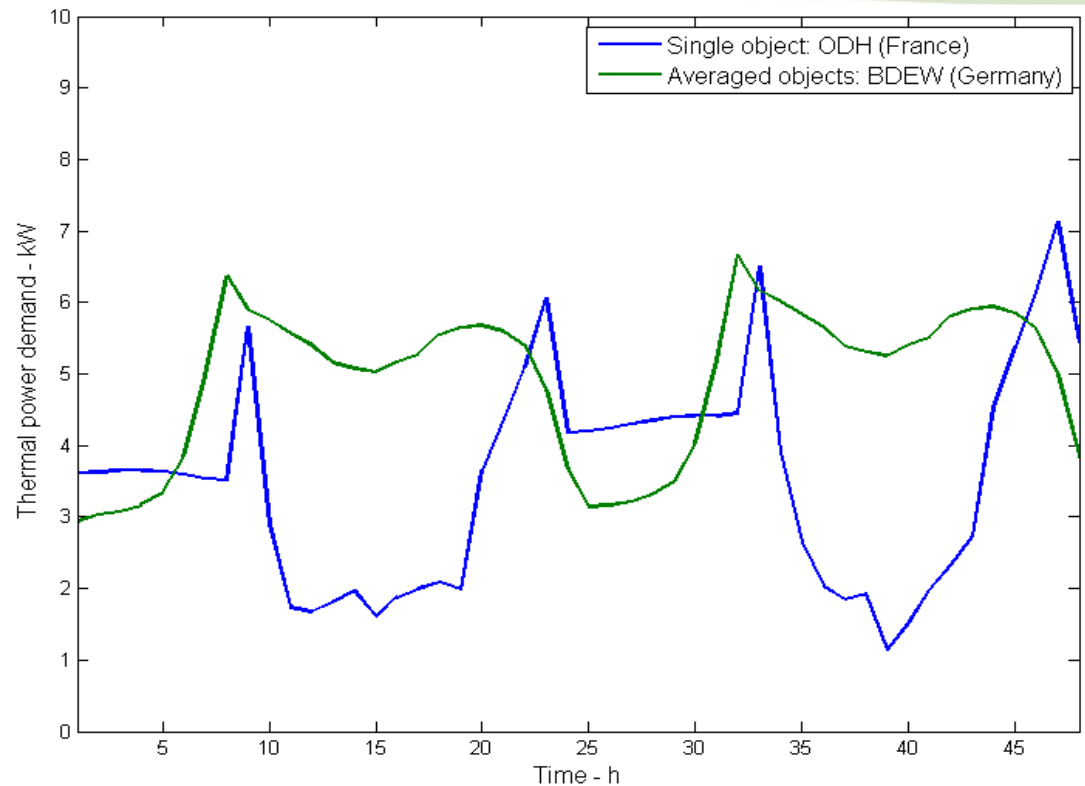
### German Curve

- Annual thermal demand: 16 MWh
- Flat characteristic (average of several houses)

### French

- Annual thermal demand: 24.3 MWh
- Jagged characteristic (behaviour of a single house)

Not necessarily representative for the countries



**Exemplary 48 hours thermal demand**

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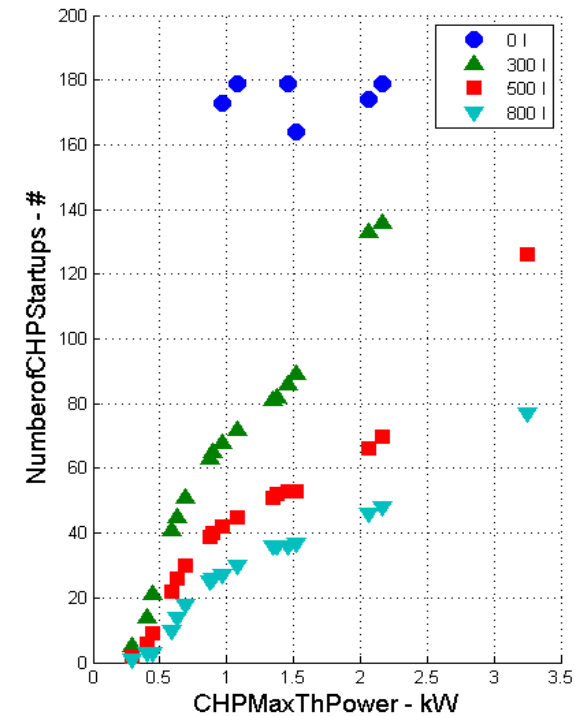
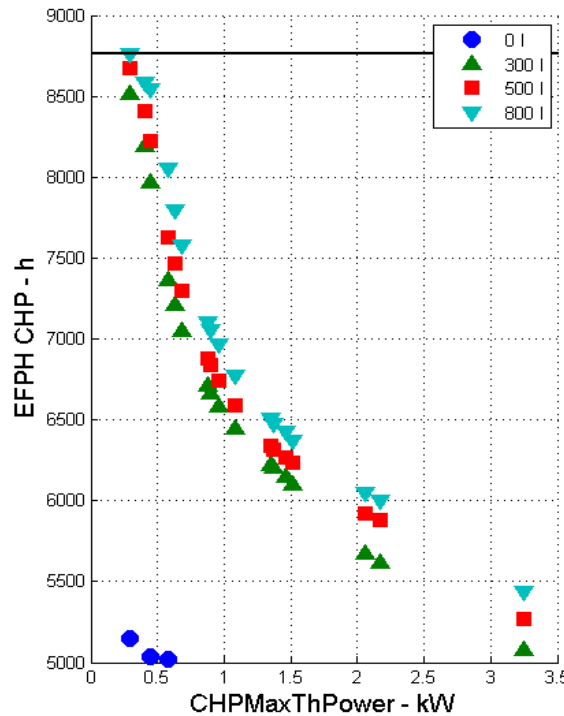
## Specifications of the $\mu$ CHP system Main results-Influence of parameters



### Efficiencies:

- Thermal power is the important dimensioning factor
- Low thermal power ( $\rightarrow$  efficiencies) increase the EFPH and decrease NOS
- Targeted Equivalent FPH, NOS, production share give direct conclusions on Pth

### EFPH and NOS over CHP thermal power



### Load curve:

- Smoothness of curve is appreciated for systems with low thermal power
- High demand is appreciated for systems with high thermal power

# Overview of Successful Operation preliminary system



## Asterix cPox based microCHP systems

$P_{el} = 0.5$  in the field:

- 4 installations done in 2011/2012
- 3 installations in 2012 (Borgo V., Parma and Pergine V.)
- 1 installation in 2013 (S. Michele all'Adige)



# Overview of Successful Operation



## Field Test Summary

- Operation > 7000h
- Average cogeneration gross efficiency (LHV, DC): 88%
- Max water storage T: 60° C
- Integration of thermal solar panels
- T HB = 740 – 750° C
- $\lambda_{\text{cathode}}$  air in the range 4 – 4.7 (depending on HB conditions)

# Overview of Successful Operation

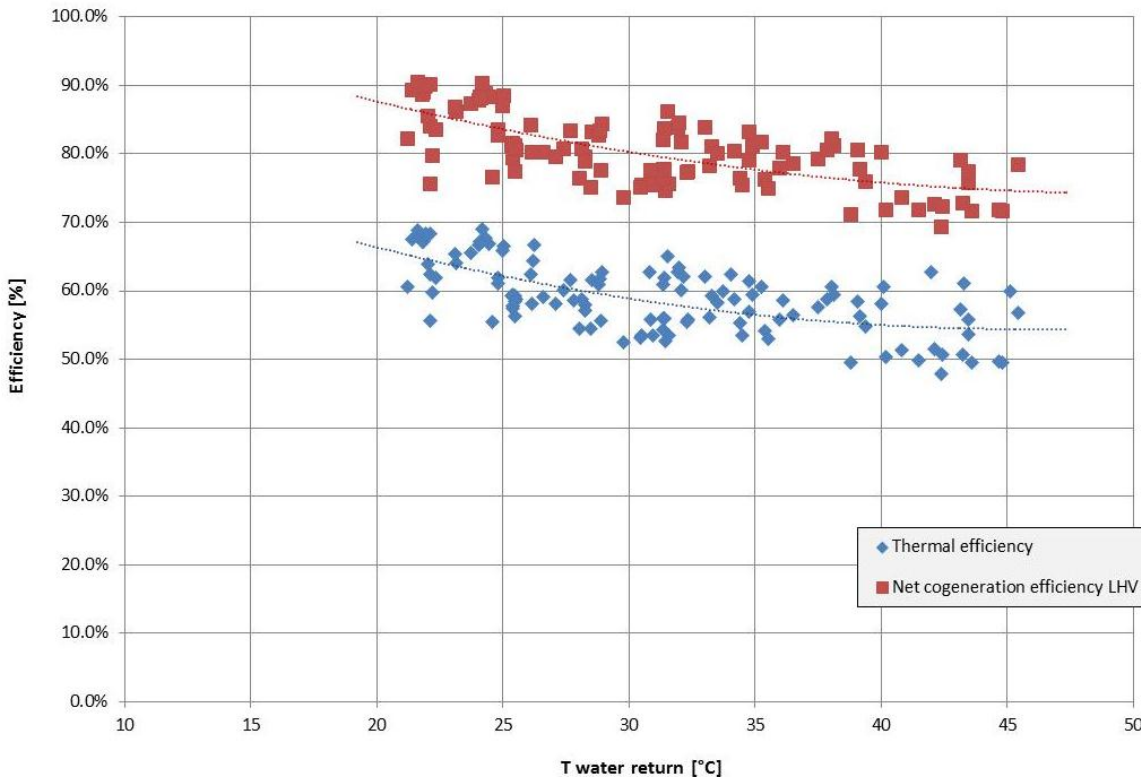


## Pictures of the Installation at Roncenio Terme (Italy)

3 Asterix  
 $0.5\text{kW}_{el}$  in  
parallel, 500L  
heat storage

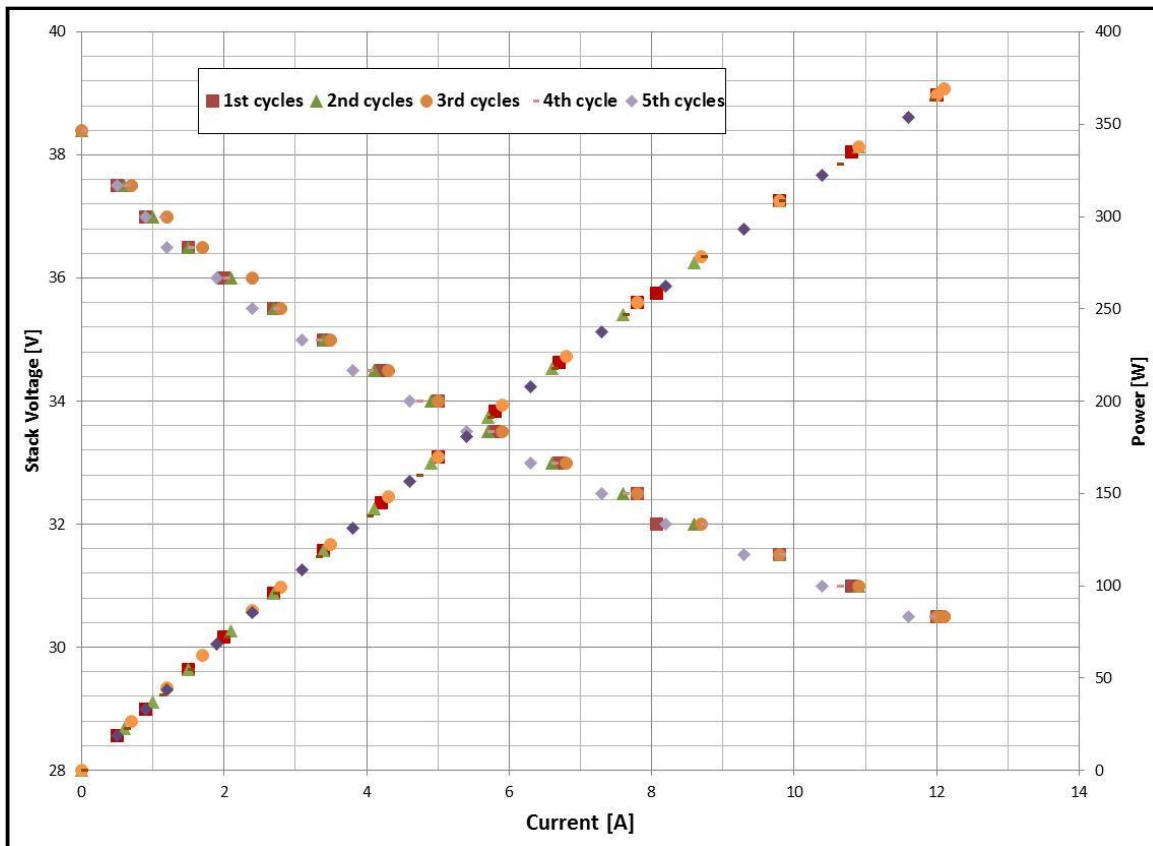


# Overview of Successful Operation



Gross and thermal efficiency dependent on water return temperature

# Cycling without protective gas



- start-up/shut-down without protective gas
- I-U + I-P curves over 5 cycles

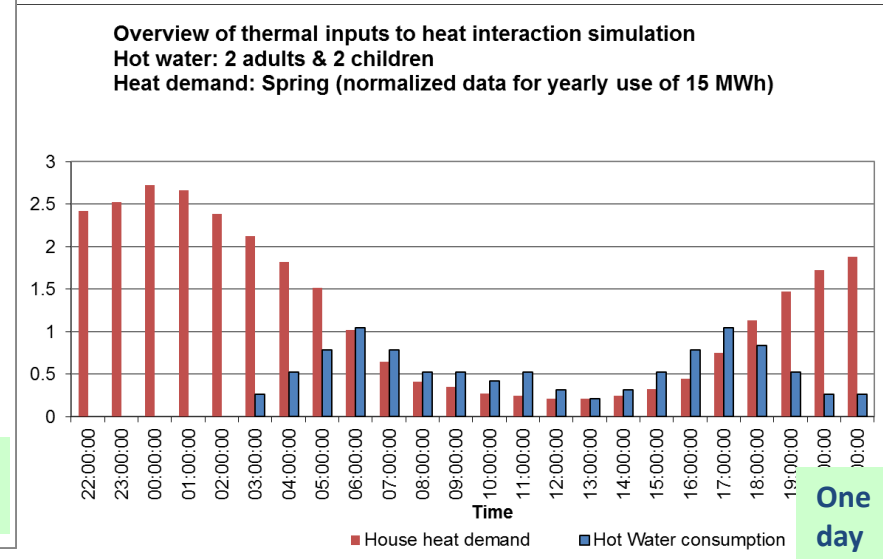
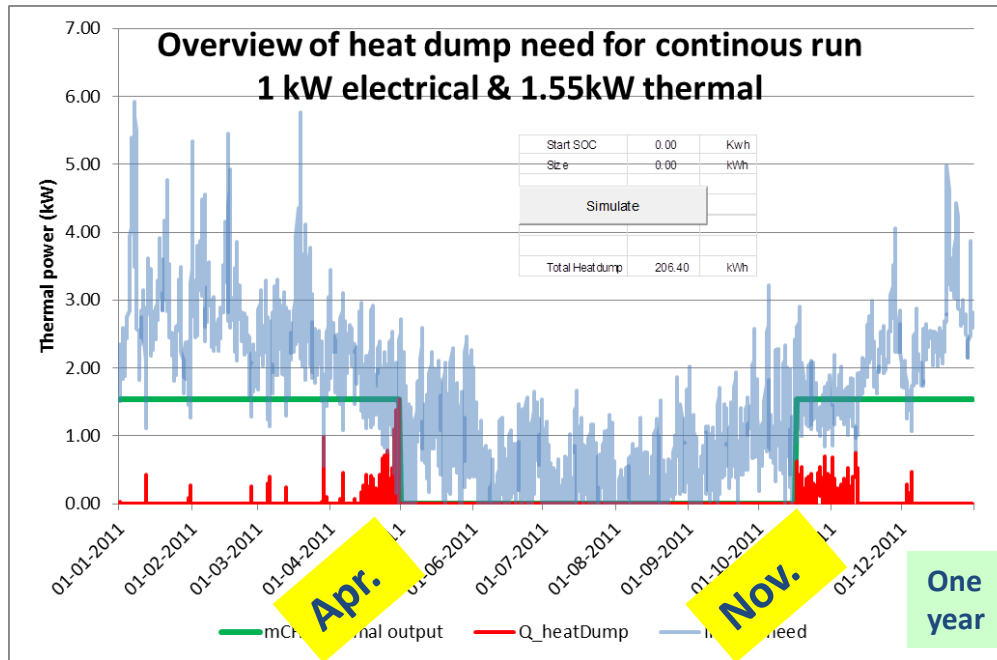


- **cPox pre-reforming simple and robust for micro-CHP**
- **cPox can comply with simple start-up/shut down**
- **SOFC-CPOx system with  $P < 1.5\text{kW}$  favorable for older houses with average heat demand**

Verification by test

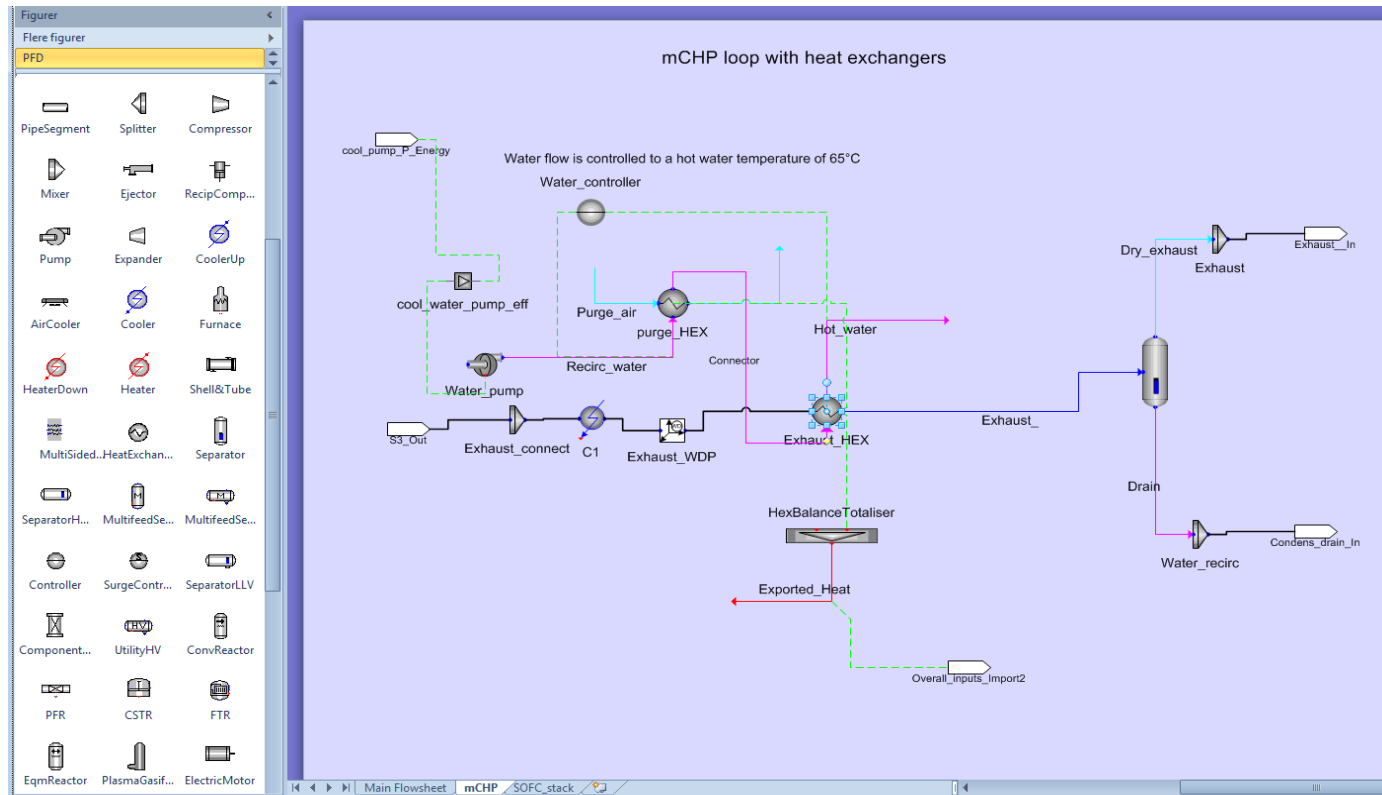


## Simulation of consequence of operating without heat storage

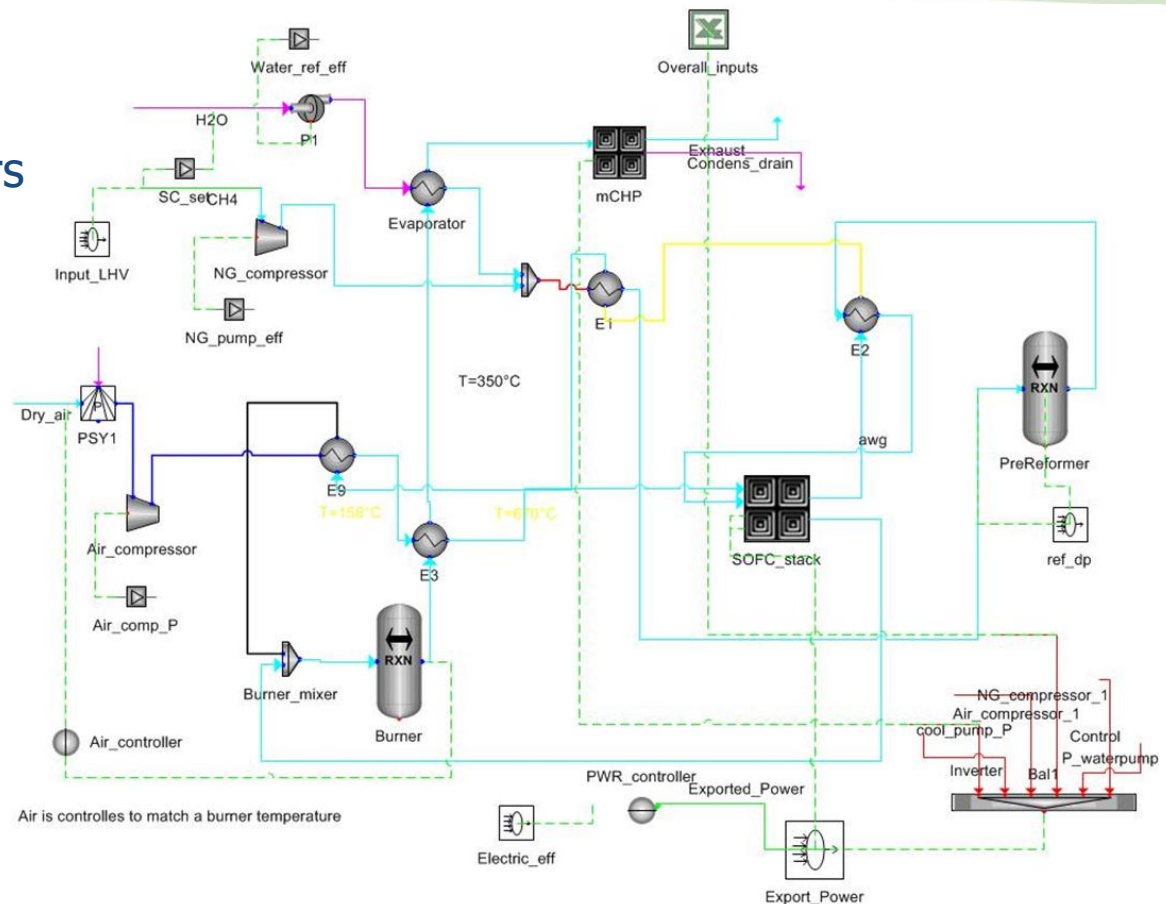


The developed SOFC system model is written with the software package VirtualMaterials and is basically a thermodynamic library and mathematical solver. The result is a dynamic tool where Microsoft Visio is the component selector with a wide range of build in components that are fast to change and resize (Actual input data needed).

### SOFC system component model

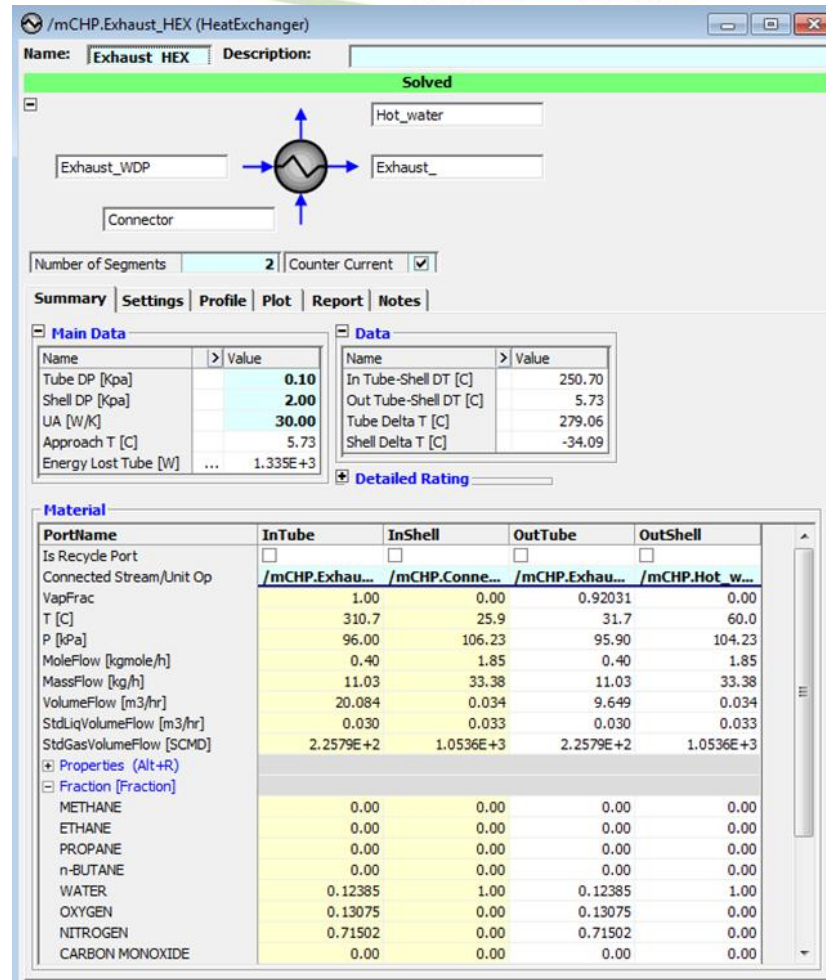


The main flow sheet in the developed SOFC system model (VMGsim), focus is here on Balance of plant components as compressors and pumps are parasitic losses in the system.





A screen shot from the software, that shows the requirements for the exhaust heat exchanger in the heat integration sub assembly



**Name:** Exhaust HEX **Description:** Solved

Hot\_water  
Exhaust\_WDP  
Connector

Number of Segments: 2 Counter Current:

**Summary** | Settings | Profile | Plot | Report | Notes

**Main Data**

Name	Value
Tube DP [Kpa]	0.10
Shell DP [Kpa]	2.00
UA [W/K]	30.00
Approach T [C]	5.73
Energy Lost Tube [W]	1.335E+3

**Data**

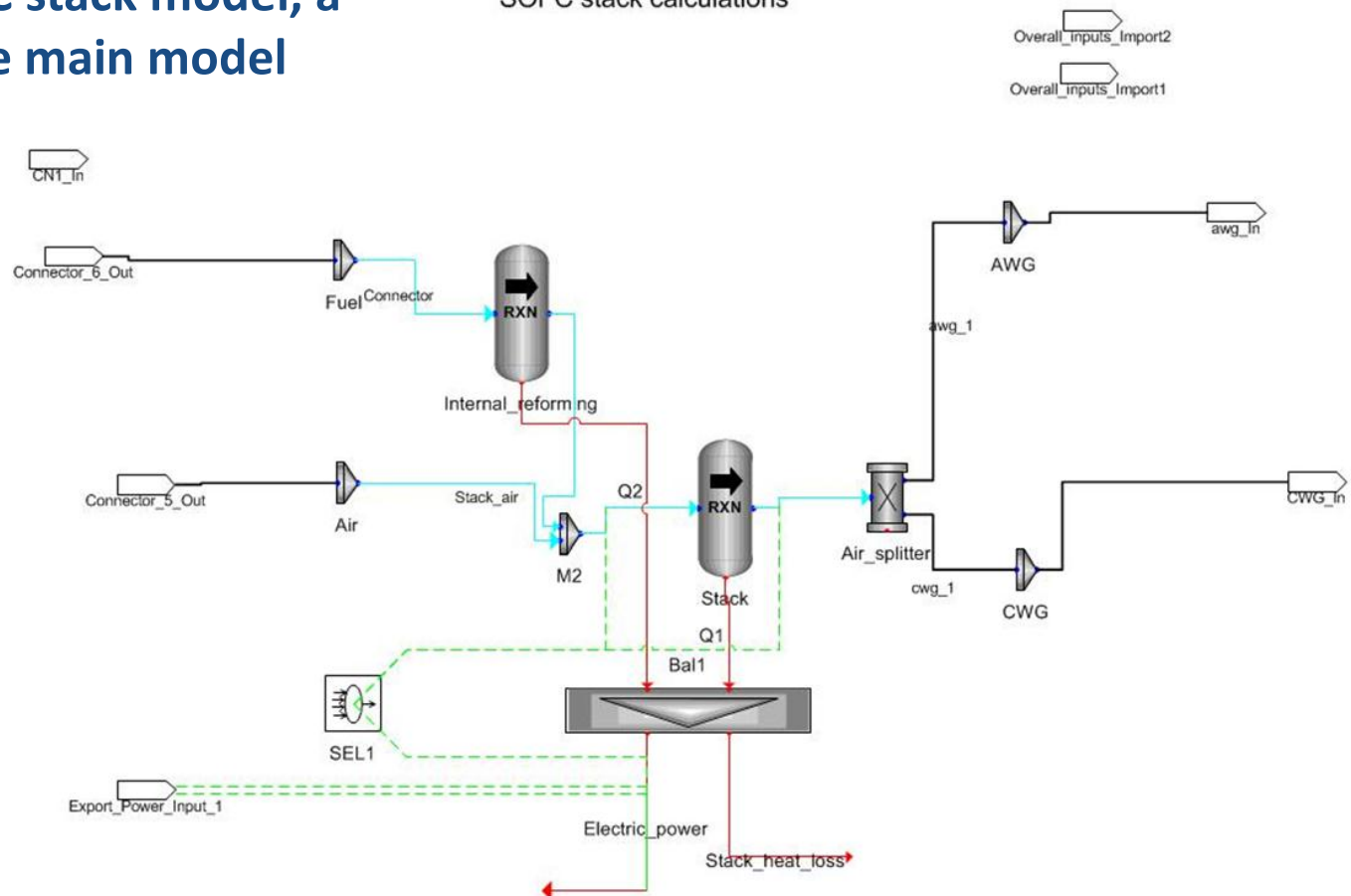
Name	Value
In Tube-Shell DT [C]	250.70
Out Tube-Shell DT [C]	5.73
Tube Delta T [C]	279.06
Shell Delta T [C]	-34.09

**Material**

PortName	InTube	InShell	OutTube	OutShell
Is Recycle Port	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Connected Stream/Unit Op	/mCHP.Exhau...	/mCHP.Conne...	/mCHP.Exhau...	/mCHP.Hot_w...
VapFrac	1.00	0.00	0.92031	0.00
T [C]	310.7	25.9	31.7	60.0
P [kPa]	96.00	106.23	95.90	104.23
MoleFlow [kgmole/h]	0.40	1.85	0.40	1.85
MassFlow [kg/h]	11.03	33.38	11.03	33.38
VolumeFlow [m3/hr]	20.084	0.034	9.649	0.034
StdLiqVolumeFlow [m3/hr]	0.030	0.033	0.030	0.033
StdGasVolumeFlow [SCMD]	2.2579E+2	1.0536E+3	2.2579E+2	1.0536E+3
<b>Fraction [Fraction]</b>				
METHANE	0.00	0.00	0.00	0.00
ETHANE	0.00	0.00	0.00	0.00
PROPANE	0.00	0.00	0.00	0.00
n-BUTANE	0.00	0.00	0.00	0.00
WATER	0.12385	1.00	0.12385	1.00
OXYGEN	0.13075	0.00	0.13075	0.00
NITROGEN	0.71502	0.00	0.71502	0.00
CARBON MONOXIDE	0.00	0.00	0.00	0.00

### A complete SOFC stack model, a sub model to the main model

SOFC stack calculations



# ASTERIX III

## Correlation with MAIP/AIP



### AIP 2009: Stationary Power Generation & CHP

#### Primarily: Proof-of- concept fuel cell systems

*Development of proof-of- concept prototype fuel cell systems for any stationary application, potential feature and technology. The aim is to demonstrate feasibility of proposed systems. The aim is to show interaction between the PoC FC systems with other devices required for delivering power, heat and cooling to end users.*

- $\mu$ CHP based on SOFC technology proof-of-concept by simulation, specification, building, optimization, design, develop and test
- $\mu$ CHP interaction with heat storage
- $\mu$ CHP interaction with a standard installation
- $\mu$ CHP interaction with a heat pump solution

# ASTERIX III

## Correlation with MAIP/AIP



### AIP 2009: Stationary Power Generation & CHP

#### Secondary: Validation of integrated fuel cell systems readiness

Development to show system readiness of integrated fuel cell systems in simulated application environments for typical lead applications. Economic manufacturing solutions need also to be addressed, ensuring that quality and cost targets are met.

- Understanding system level failure modes leading to more robust systems
- Maintenance and repair strategies for robust and reliable systems
- Automatic control, control strategy. heat, electricity ratio, grid connected
- Safety issues, legislation, CE marking, market requirements, legislative issues, feed in tariffs etc.



# ASTERIX III

## Test and validate SOFC $\mu$ CHP unit

### Test Bench setting-up for SOFC system characterization (conjunction with heat pump as well)



Geothermal pump



Safety hood



Data monitoring system



AC Electronic load

Desulphurization cartridge

### Water analysis equipment

- ⑩ X-rays fluorescence
- ⑩ X-rays photospectroscopy (dry powders)

### Gas analysis equipment



### Microgrid simulator with AC and DC electronic load



### Public grid



### Monitoring system

### DC Electronic load

### 0.5kW Asterix system



ASTERIX I

ASTERIX II

ASTERIX III

ASTERIX IV

- The cooperation in the ASTERIX III project is a continuation of 5 years R&D relationship between partners
- The consortium includes more elements in the value chain:
  - ↓ R&D and test lab. - *CNR-ITAE and EIFER*
  - ↓ Fuel Cell Stack and HoTbox company – *HTceramix*
  - ↓ System integrator - *Dantherm Power*
  - ↓ Energy company - *EDF through EIFER*
- The partners plan a larger demonstration as a continuation of ASTERIX III
- The partners are involved in a number of other national and European project related to SOFC technology and  $\mu$ CHP

# ASTERIX III



**Thank you for your attention!**

Questions?



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