

Introduction to portfolio of Hydrogen Production, Distribution and Storage projects

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AGENDA Day 2 Afternoon

13:50 – 14:10	Introduction to portfolio of Hydrogen Production, Distribution and Storage projects					
Hydrogen produ	uction, distribution and storage	Nikos Lymberopoulos Question and Answer Session				
14:10 – 16:00	Session on Hydrogen Production, Dis	stribution and Storage				
	PANEL 5 Energy: Hydrogen Production, Distribution Moderators: Nikos Lymberopoulos, Eden Ma	n and Storage mut				
14:10-14:40	BOR4STORE					
14:40-15:10	ELECTROHYPEM					
15:10-15:40	UNIFY					
15:40-16:00	Storage Study – Nikos Lymberopoulos					

2008-2013 MAIP

Energy - RTD - H₂ Production & Distribution



2008-2013 MAIP Targets

• Energy - H₂ Production & Distribution

Application Area	Targets 2010	Targets 2015				
		Volume	Cost and Technology			
Hydrogen Production & Distribution	Appropriate H2 supply c to match Transport, Sta requirements. For 2015 demand should be produ lean processes	hain (including fuel purity) ationary and Early Markets 10 - 20% of general H2 ced via carbon free/carbon	Cost of H2 delivered at refuelling station < €5/kg (€ 0.15/kWh) Improved system density for H ₂ storage (9 %wt of H ₂)			

	FCH JU Funding by Action Categories						
Application	Break-	Research &	Demen	Cummont	то	AL % 10-12% 12.1%	
Application	through research	development	strations	actions	€m	%	
Hydrogen Production & Distribution	17-20	16-19	12-15	0	45-54	10-12%	
Actual		43	9.6		52.6	12.1%	

2008-2013 MAIP Targets

Energy - RTD - H₂ Production & Distribution





Overview of Panel 5 Projects

Торіс	2010	2011	2012	2013	201	14 20)15	2016	2017
Alkaline electrolysis				RESELYSER		1			
PEM electrolysis				ELECT	ROHYPE NOV	EM /EL			
High temp electrolysis			ADEL			H	HELMETH SOPHIA ELECTRA		
Concentrated solar		SOL			SOL <mark>2HY</mark>	2			
Photo-electrochemical				ARTIPHYCTION		ON Pi	ECDEI	NO	
Reformers			COMETHY NEMESIS2+ BioPe		oRobur				
Biomass gasification					UNIfHY				
Biological				HYTIME			Γ.		
H2 storage (boron+MH)				BOR4STORE EDEN					
H2 tanks & distribution			Deliv	verHy	НуТга	ansfer			
H2 bulk storage Studies				HyUnde EL	er (E	ES C	iH		
						-			

- Electrolysers 1
 - Alkaline (RESELYSER)
 - Novel cells for variable operation minimizing gas crossover at low current density to 25%
 - Aiming for >80% η retention >90% over 1,000 on/off
 - High temperature (ADEL, HELMETH, SOPHIA, ELECTRA)
 - Completed: € 6-17/kg H₂, 1.33 A/cm2, 1-5% degradation / 1,000 hours
 - Recent: 0.5-1% degradation / 1,000 hours, total η >85% electricity -> syngas, coupling to concentrated solar source









- Electrolysers 2
 - Study: Development of water electrolysis in the EU
 - Energy system R&D interaction of el. with grid, benchmarks, test cycles
 - Electrolyser system R&D part-load & dynamic operation for H2 customers and provision of energy services
 - Electrolyser technology reduce capex while maintaining reliability, increase performance (catalysts, membranes, systems)
 - http://www.fch-ju.eu/page/publications



evelopment of Water Electrolysi

- Concentrated Solar (SOL2HY2)
 - Modelling, multi-objective design and optimisation and testing of improved critical materials solutions and processes, leading to a virtual plant model
 - Sulphur depolarised electrolyser (selected), solarpowered H₂SO₄ cracker (sun-tested) and heat storage (molten salts)
 - 3 concepts chosen, critical BoP units selected, main blocks built using Aspen Plus S/W.







- Photoelectrochemical (ARTIPHYCTION, PECDEMO)
 - 2.5% 5.2% sun-to-H₂ conversion η, 5 8% aim, 5% target
 - 1,000h is aim, 10,000h target
 - 100W 3g/h aim, 100W-100kW target





- Reformers -1
 - Membrane reformer, 550°C, integrating RE heat sources (COMETHY)
 - Centralised SMR η > 70% aim, 72% target
 - >2Nm³/h aim, 2-750 Nm³/h target
 - <3vol% CO, <10vol% CO target
 - Diesel, biodiesel reforming (NEMESIS2+)
 - 70% η aim, 80% target, >1,000 h durability, 50Nm³/h prototype



- Reformers -2
 - Biogas reformer (BIOROBUR)
 - 100 kg/day aim, 50-250 kg/day target
 - CO < 10 vol% aim and target
 - Materials costs for 50 Nm³/h 150 k€, target 250 k€
 - >65% η aim and target





- Biomass gasification (UNIFHY)
 - Continuous process for pure H₂ production from biomass (gasifier+WGS+PSA+thermal int)
 - H₂ cost < € 5/kg for 6,000h/year operation on plant, as per target
 - 70% η aim, > 66% target



- Biological routes (HYTIME)
 - Dark fermentation of 2nd gen biomass, continuous process
 - 5L (6gr H₂/day) reactor in operation, 50L ready for tests, 300L just purchased
 - 1-10 kg H₂/d aim and target
 - 71% η from straw, 36% from grass, <10% kitchen waste, > 75% aim





• H₂ storage : MH

- Boron hydride-based materials (BOR4STORE)

- 9-10 wt.% on material basis, >6 wt.%, 4% on system basis target
- Release temp 350-450°C, 450 °C target
- Mg-based materials (EDEN)
 - 7 wt.% on material basis, >6 wt.% target
 - SOFC compatible, > 1.5 lt/min release





• H₂ distribution

- Composite material trailers (DELIVERHY)

- Applicable safety factors from SF=3.0 -> SF=2.25
- 52.5 MPa most suitable, >40MPa target
- Delivery freq. $\sqrt[4]{x3}$, CO₂ $\sqrt[4]{x4}$, cost = LH₂
- Faster filling (HYTRANSFER)
 - CFD and lab testing
 - Reduction of HRS OPEX and CAPEX







Contours of Temperature [°C]

- H₂ bulk storage
 - Underground storage in salt caverns (HYUNDER)
 - Technically feasible, suitable geology, public acceptance
 - Cavern contributes €0.5/kg to cost of H₂
 - Short term: Transport sector only market for commercial operation of H₂ plant (electrolyser and storage)





- Studies
 - Energy Storage
 - Green Hydrogen (just launched, 1/12/2014 deadline)
 - <u>http://www.fch-ju.eu/page/vacancies-procurement</u>

Thank you for your attention!