

Energy **Topics in the 2019** call N. Lymperopoulos A. Aguilo-Rullan 29/01/2019



FUEL CELLS AND HYDROGEN JOINT UNDERTAKING



Electrolysers and Hydrogen injection in gas grid

Main Focus

- Greening of NG grid through injection of electrolytic H₂ @ transmission and distribution NG grids
- Efficient electrolysers

What is new

- Injection of H₂ @ transmission and distribution lines of NG, facilitating HRS
- Largest SOC electrolyser (1.5t/d)
- Anion exchange electrolyser











Energy Pillar

Electrolysers and Hydrogen injection in gas grid

Торіс

FCH-2-1-2019: Combined electrolyser-HRS and Pe

FCH-2-2-2019: Multi megawatt high-temperatur valorisation as energy vector in energy intensive

FCH-2-4-2019: New Anion Exchange Membrane

FCH-2-5-2019: Systematic validation of the abilit at various admixture level into high-pressure gas operational conditions

* Eligibility criteria: maximum funding





	Type of Action	Ind. Budget (MEUR)
ower-to-Gas system	IA	5*,**
re electrolyser for e industry	IA	7*,**
Electrolysers	RIA	2
ty to inject hydrogen s networks in	RIA	2**

****Maximum 1 project to be funded**





Innovation Actions

FCH-02-1-2019: Combined electrolyser-HRS and Power-to-Gas system



Reduce financial risk of HRS through NG injection and grid services

- Any transport client; Flexible electrolyser >600kg/d; Injection @ low pressure NG distribution grid
- Co-location of HRS with gas distribution network, ensuring downstream compatibility of devices with level of admixture
- Liaise with topics 02-5 and 04-3

FCH-02-2-2019: Multi megawatt high-temperature electrolyser for valorisation as energy vector in Energy Intensive Industry (EII)



Scale HTE to a level that has relevance to EII, demonstrating targets on η , durability & cost

Focus not only on HTE but also on auxiliary equipment (steam supply, H₂ purification, compression)



- 2 separate stacks to be benchmarked @ 10kW before upscaling
- 1.4t/d operated for 3 years with η degradation < 0.5%/1000h and stack production loss <1.2%/1000h
- Strategies for addressing constant demand with intermittent production based on renewables





TRL 6 to 8

TRL 7 to 8









Research and Innovation actions

FCH-02-4-2019: New Anion Exchange Membrane Electrolysers



Material and design breakthroughs needed for AEME to fulfil their potential

- Develop new components (membranes, ionomers, PGM-free electrodes
 - 1kW stack with > 5 cells, 2V @ 1 A/cm²
 - Include industrial partner capable of scaling-up; International Collaboration encouraged.

FCH-02-5-2019: Systematic validation of the ability to inject hydrogen at various admixture level into high-pressure gas networks in operational conditions



- Test gas network equipment, appliances and coatings
- Test separation systems for cases where $H_2 < 15\%$
- Legal, regulatory aspects; Safety; Gas metering; Leakage detection







TRL 2 to 4

Develop a platform for testing components of a high pressure network (40-80 bar) for various H₂/CH₄ mixtures (0-100%, >5kg/h)

TRL 4 to 6





Fuel cells for Energy

Main Focus

- **Consolidating European leadership** on Solid Oxide based technologies and opening-up of new markets
- Setting the basis for the commercialisation of results emerging from research projects

What is new

- Innovative **poly-generation** systems using rSOCs
- **Optimised materials** and manufacturing process for SOCs under different operating modes
- Validation of **HTPEMFCs** for ~5kWe applications
- Demonstration of advanced diagnostic and controls tools for stationary FCs











Energy Pillar

Fuel Cells for Energy

Торіс

FCH-02-3-2019: Continuous supply of green or lovia Solid Oxide Cell based Polygeneration

FCH-02-6-2019: New materials, architectures and
processes for Solid Oxide CellsMaximum 1

FCH-02-7-2019: Development of highly efficient fuel cell system based on HTPEMFCs

FCH-02-8-2019: Enhancement of durability and r PEM and SOFC systems by implementation and i advanced diagnostic and control tools

* Eligibility criteria: maximum funding





Type of Action	Ind. Budget (M€)
IA	3*
RIA	5*
RIA	1.5*
RIA	3
	Type of Action IA RIA RIA RIA

For all topics: Maximum 1 project to be funded



7

Innovation Action

FCH-02-3-2019: Continuous supply of green or low carbon H2 and CHP via Solid Oxide Cell **based Polygeneration**



- Develop, engineer, **build** a SOC based **polygeneration** system :
 - Electricity to hydrogen mode or
 - Methane to hydrogen, electricity and heat mode



- Electrolysis **output** > 20 kg H2/day
- 5,000 hours tests in real industrial or mobility environment
- **Performance** criteria included in the AWP
- **New** operational and business **models**
- "CertifHy Green H2" guarantees of origin should be used





TRL 4-5 to 6





Research and Innovation actions



FCH-02-6-2019: New materials, architectures and manufacturing processes for SOCs

Optimisation of materials historically used for SOFCs for SOE, co-SOE and rSOC applicattions

- **Next generation** of cells and stacks for SOC applications
- New materials, architectures and related manufacturing processes
- Cell development -> short stack testing -> 5,000 hours tests at stack level
- At least **3 cell or stack manufacturers** involved in SOE, co-SOE or rSOC + research institutions / academic groups

FCH-02-7-2019: Development of highly efficient and flexible mini-CHP HTPEMFCs system



Develop, manufacture and validate a mini-CHP device using HTPEMFCs technology at 5 kWe

- **Specific KPIs should be addressed** at proposal stage, e.g system elc eff of 50-55%
- Validation in relevant environment
- exploit results commercially





TRL 2 to 4

At least two fuel cell system-core component suppliers and a system integrator with clear perspectives and commitment to

TRL 3 to 5-6





Research and Innovation actions

FCH-02-8-2019: Enhancement of durability and reliability of stationary PEM and SOFC systems by implementation and integration of advanced diagnostic and control tools



Enhancement of durability and reliability of stationary PEMFC and SOFC systems



- Develop and demonstrate a new generation of robust, general and cost-effective prognostic and control tools
- Consider integration of available monitoring and diagnostic techniques
- At least **1 year testing** of MDPC tool (prototype) in operational environment for at least two PEM and two SOFC systems.
- **Cost** of the **FC systems** for the testing are **not in scope** of the topic
- Extended lifetime, availability and reliability / Specific KPIs in AWP 2019





TRL 4 to 7



