Towards the development of a hydrogen valley demonstrating applications in an integrated ecosystem in Greece

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Key insights from projects on permitting - EU Hydrogen Valley Days 2025

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TRIĒRĒS







Motor Oil Group at a Glance

A Diversified Multi-Energy Group



Refining, Supply & Trading



Local Energy Champion with a Global Reach

~12,700 kt Refining Processed Volume¹

> 12.61 NCI²



Retail



One of the Largest Mobility Networks in Greece

c.1,500

Fuel Stations in 5 Countries

> 250,000

Electricity and Gas Customers









Regional RES Champion



#2 RES Operator in Greece

839 MW

Installed Capacity

2.7 **GW** Pipeline



Circular Economy and Alternative Fuels



Integrated Circular Economy Platform

~300,000 tpa Solid Waste Management

43,000 tpa Lubricants Processing and Regeneration







Financials (2024)

€12.2bn Revenues

€0.967bn **EBITDA**

€433ml Investments

€1.4 Dividends per Share

Notes: 1.2023. 2. The Nelson Complexity Index (NCI) is a measure of the sophistication of an oil refinery.







Motor Oil Group at a Glance

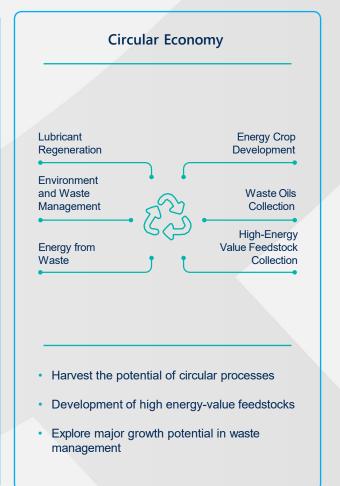
Route to 2030

Refining and Fleet Trading of Customer Fuel Products Solutions Biofuels and e-fuels Fuel Retail Convenience Petrochemicals Proposition

- Reinforced resilience, flexibility and cost efficiencies
- · Decarbonisation of products and services
- · Logistics improvements and digitalisation

Electrification Renewable **Energy Home** Power Generation Solutions Thermal Power Power and Gas Generation Supply & Trading Energy Storage e-mobility Renewable platform growth and internationalisation Commercial and operations optimization across platforms

· Integrated customer solutions







The project in a nutshell





Project Summary

- Coordinator: Motor Oil Hellas
- Consortium: 26 partners across 5 countries (GR, NL, AT, CY, EG)
- EU Funding: €8 M (Clean Hydrogen Partnership)
- Duration: July 2023 April 2028 (58 months)
- Annual H₂ Production: 2,410 tons of renewable H₂ (30 MW electrolyser)
- Annual CO₂ Savings: 9,880 tons via fuel substitution



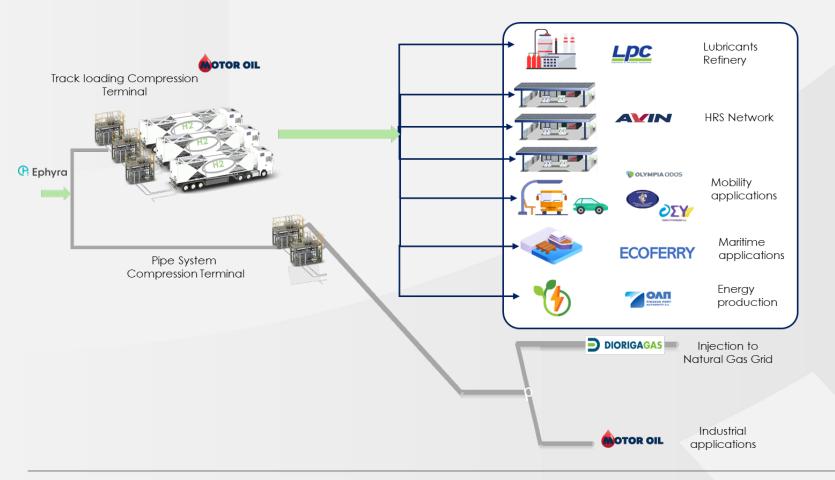




Value chain - from enhanced renewable H2 production to a small-scale valley operations



Versatility in end - uses



Horizontal Activities

- Development of a digital twin to simulate valley operations
- Creation of business models for replication and scalability
- Engagement with national authorities to further enhance and harmonise the regulatory framework in line with EU

Additional expected outcomes

- Technical, regulatory, and business blueprint for future hydrogen valleys – follower regions as Cyprus and Egypt
- Contribution to the Greek H₂ value chain and broader East Med region







Overall Progress up to date





EPHYRA electrolyser: FEED completion (MOH), EPC phase

Logistics: $4 H_2$ tube trailers acquired (3 CH JU, 1 MOH)

Infrastructure: 1st HRS operational (AVIN Ag. Theodoroi – REA project – CEF-T)

Mobility Pilots:

- 1 LD vehicle in procurement (Municipality of Loutraki)
- 2 FC buses under tender prep (OSY)
- 1 HD vehicle in market research (OLYMPIA ODOS)
- Maritime retrofit under study (SHIPPING COMPANY)



Energy & Industry Pilots:

- 100 kW FC APU (energy) under market research (PIRAEUS PORT)
- Lubricants factory conversion progressing; permit submitted (LPC)

Regulation: Engaged on Law 5151/2024 (Art. 63 – hydrogen supply regime)

R&D: Digital twin and publications ongoing

EU H2 Valley of Year 2024 Award!



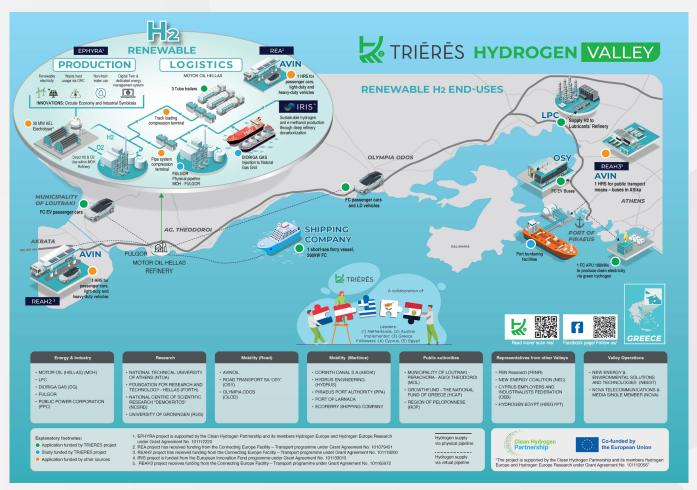




The H2 valley operations - From innovative ecosystems to a viable market







Successes / What Others Can Learn:

- Integration of multiple funding instruments (CH JU, CEF, RRF, EIB)
- Diverse pilot applications, first of their kind in Greece: industry, mobility (road & maritime), energy,
- Diverse feasibility studies for existing and future applications of hydrogen
- Early investments in infrastructure (HRS, trailers)
- √ Strong public-private-academic collaboration
- Knowledge exchange with other pioneering EU Hydrogen Valleys (Netherlands, Austria)







H2 Greek Value Chain Development with dynamic upward for expansion towards to East Med Region





Valorising different funding sources...



Clean Hydrogen Partnership

EPHYRA: renewable H2 production

TRIERES: small-scale H2 valley



Innovation Fund

IRIS: carbon capture storage and use via e-methanol production unit



CEF - Transport



- **REAH2**: 2nd commercial HRS for light and heavy-duty vehicles in Akrata
- **REAH3**: HRS for public transport buses in OSY depot in Thriasio, Attika



State Aid - RRF

GREEN HYDROGEN: 111,7 M € grant primarily supporting infrastructure development and their respective construction works, while also adding a 20MW electrolysis unit to the existing 30MW system at the Agioi Theodoroi Refinery, increasing the production of green hydrogen to a maximum of 7,500 tons per year (out of which 4,500 tons already produced through the EU project EPHYRA), powered by energy from renewable sources.





...from design to implementation...













2024: **3rd JIVE bus roadshow** in Greece 2025: TRIERES **regional workshop** in Corinth





- Vendor selected
- FEED completed
- Project on track to deliver Green H2 by 2026





- Under Implementation
- The project is progressing with delays in PreFEED/FEED phase





- The 1st Hydrogen Refueling Station (HRS)
 - REA installed inside a new service station of AVIN
- Located near the central TEN-T road network in the area of Ag. Theodoroi, Corinth, Greece
- Serves as a gateway and local hub to the south part of Orient/East Med corridor.







Hydrogen Refueling Stations – REA / REAH2 / REAH3



REA – The 1st HRS to be commissioned in Greece & 1st AFIF HRS in Europe





^{*} REAH2 project is funded from the Connecting Europe Facility programme under Grant Agreement No. 101119200.

• The 1st Hydrogen Refueling Station (HRS) - REA is installed inside a new service station of

REA 1st HRS in Ag. Theodoroi - In Operation as of 6/2025

- AVIN OIL (AVIN) located near the central TEN-T road network in the area of Ag. Theodoroi, Corinth, Greece
- It serves as a gateway and local hub to the south part of Orient/East Med corridor
- Supply-chain by compressed Hydrogen loading terminal to be operational in 2026 and transport by 4 tube trailers readily available with ability to reach up to 500km











Source: EPHYRA Electrolyzer by Refinery

Mass flow (compressor): 65 kg/hour minimum

Service Capacity: Trucks, Buses, Cars

Pressure Levels: 350 bar and 700 bar





* REAH3 project is funded from the Connecting Europe Facility programme under Grant Agreement No. 101165972.

The project is supported by the Clean Hydrogen Partnership and its members Hydrogen Europe and Hydrogen Europe Research under Grant Agreement No. 101112056



Visit of AVIN Agioi Theodoroi HRS during Trieres Workshop





Dispenser



Compressor Area











Permitting Hydrogen Projects – Lessons from TRIERES





Navigating a Nascent Regulatory/Permitting Landscape in Greece: The catalytic impact of TRIERES and EPHYRA projects

- absence of any specific provision for Hydrogen production, transportation and disposal
- ambiguity of permitting rules leading to investment uncertainty

- First regulatory/permitting acts in place
 - Ministerial Decision on technical prerequisites for Hydrogen Refueling Stations construction
 - Amendment of Law to include the sale of H₂ by the HRS to vehicles (Law 5151/2024, art. 63-64)
- Draft of the first dedicated legal framework for renewable Hydrogen
 - State aid approval by COM with RRF funding for MOH Green Hydrogen Project
 - Greece's commitment to introduce a renewable H₂ framework, in the context of RRF milestones





Thank you!

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https://www.trieres-h2.eu/



https://www.linkedin.com/company/trieres-h2-valley/



https://www.youtube.com/@TRIERES-H2



Trieres Greek Hydrogen valley

TRIERES



