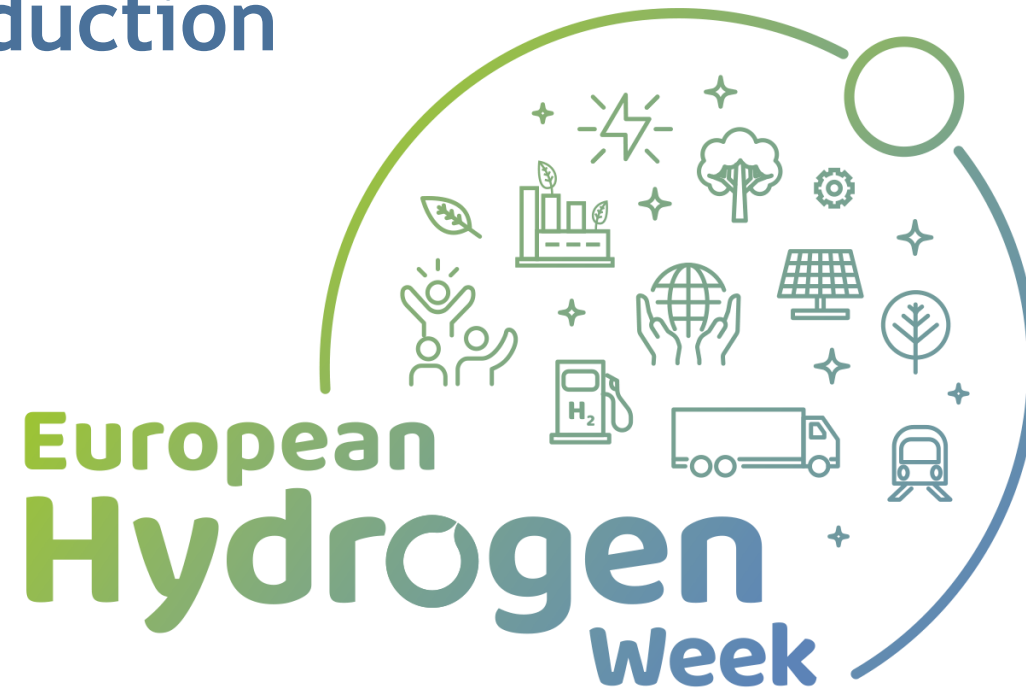
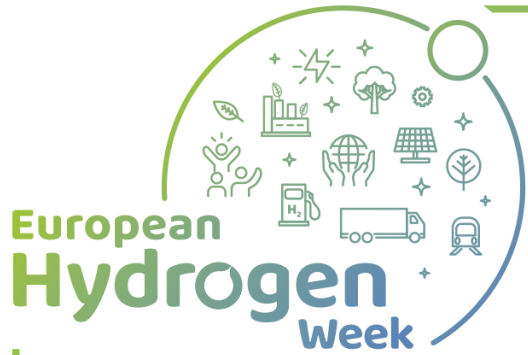


Hydrogen Production



N. Lympelopoulos
Project Officer



EU Research Days & Programme Review

Parallel Sessions

28th Oct. 09:30 - 11:15



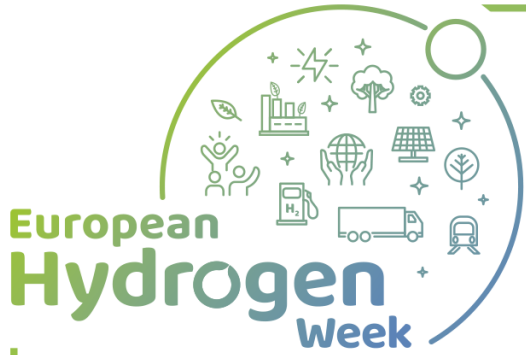
Hydrogen Production



EUROPEAN PARTNERSHIP



Co-funded by
the European Union



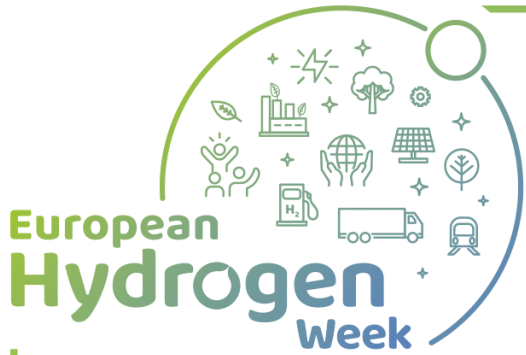
2022: JU Large electrolyser demos at commissioning stage

H₂AΞLUS



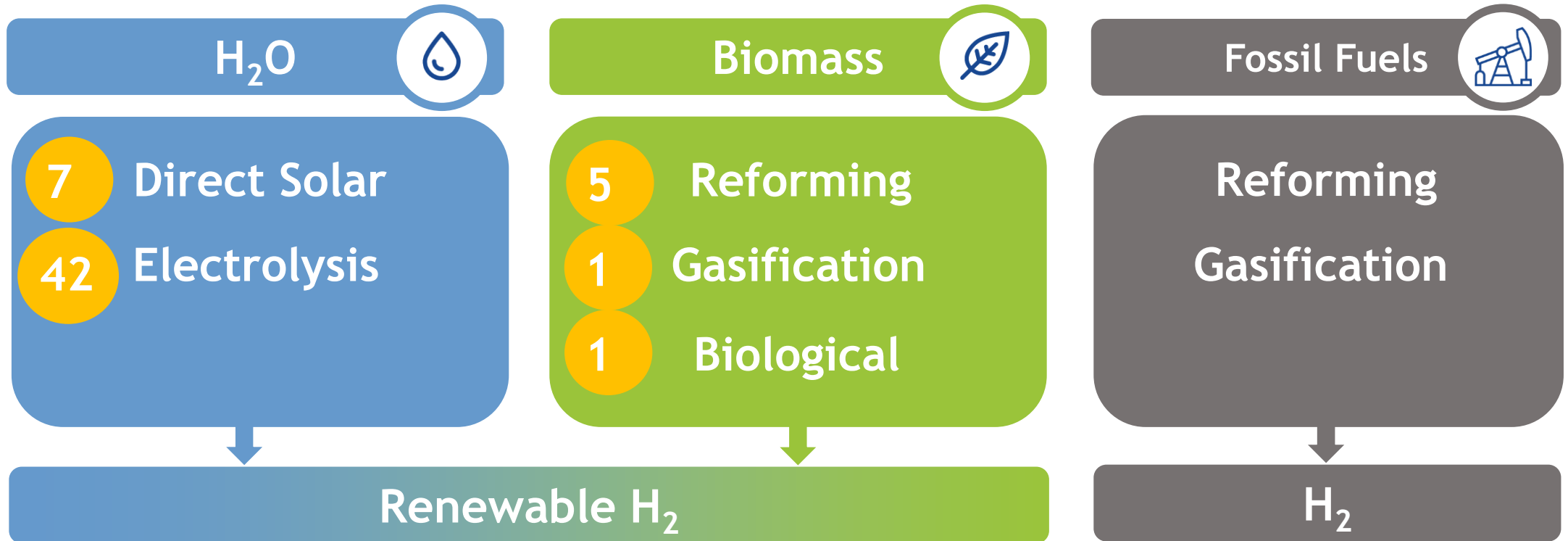
EUROPEAN PARTNERSHIP

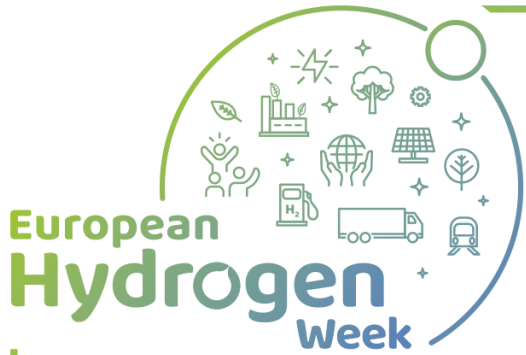




Hydrogen Production Technical Coverage

56 projects, 180 M Euro, 16.7% of Clean H₂ JU support. Only renewable H₂

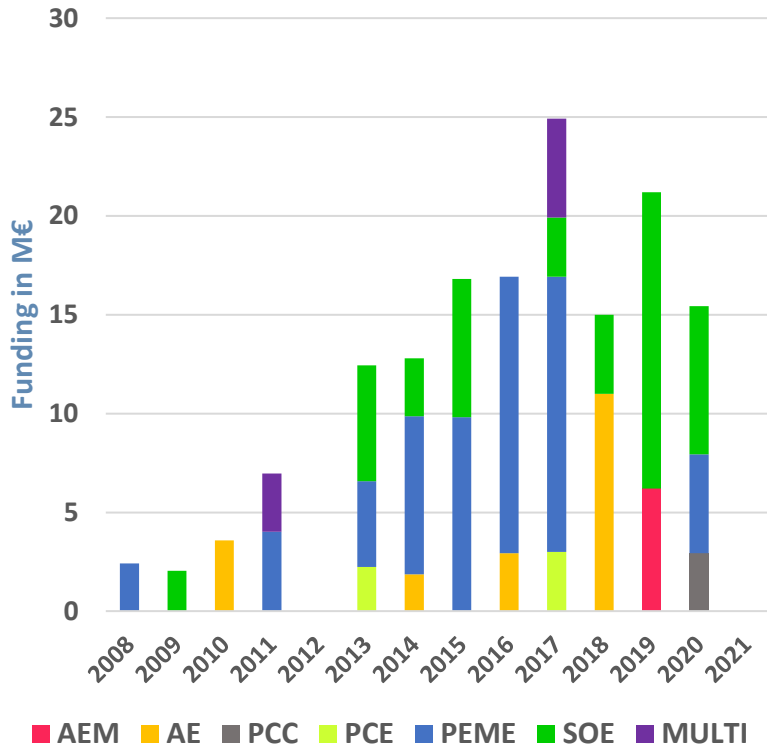




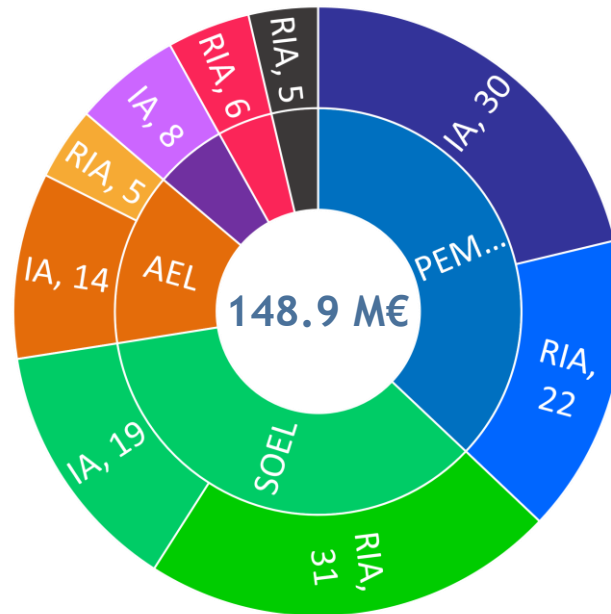
Electrolysis Research and Demonstration

Support increasing annually, covering different types of electrolysers

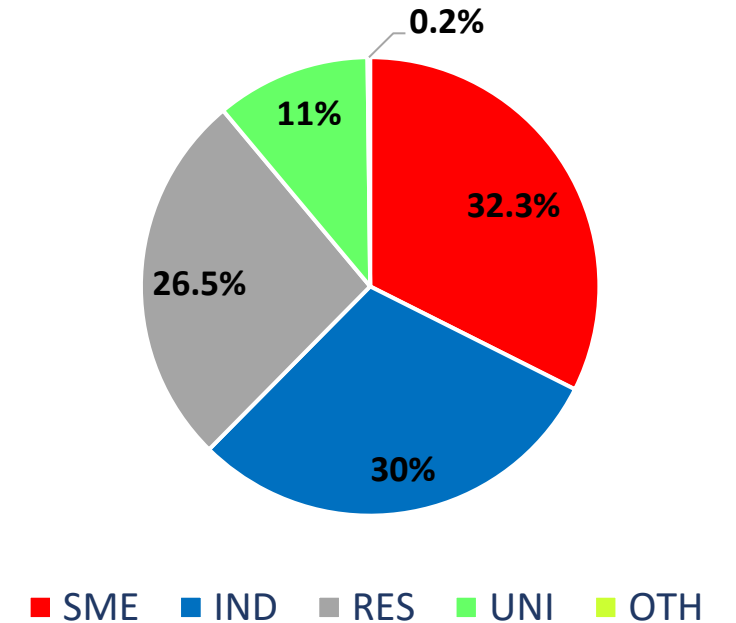
JU funding per technology



Electrolysers, M€ JU support



JU contribution per type of Beneficiary



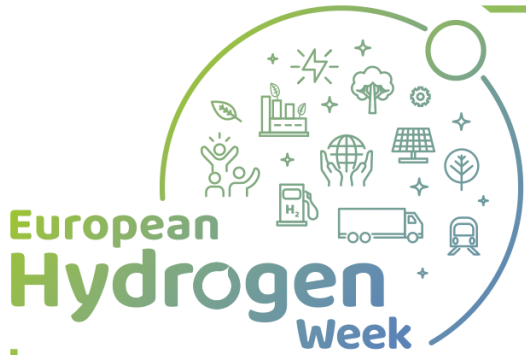
RIA: Research & Innovations Actions (RTD)
IA: Innovation Actions (Demo)



EUROPEAN PARTNERSHIP

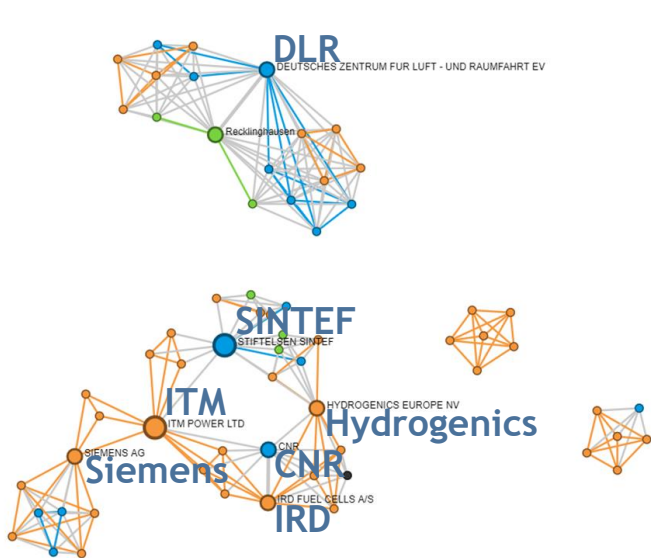


Co-funded by the European Union



Electrolysis Research and Demonstration

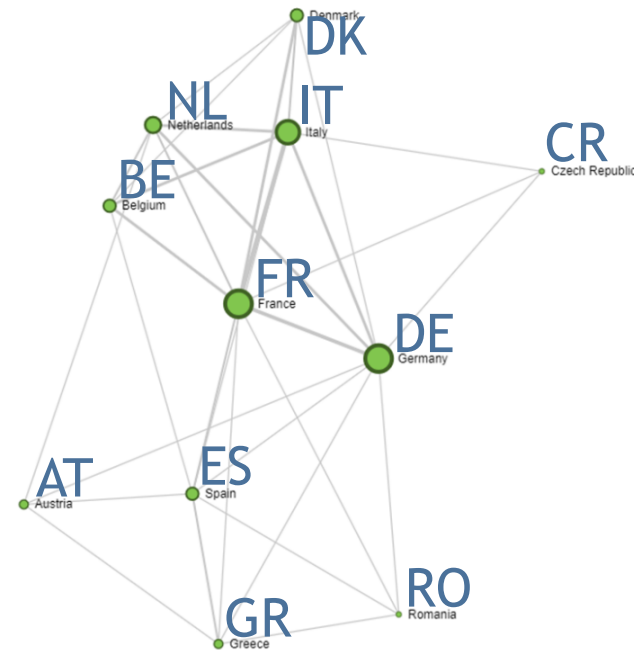
JRC TIM analysis for 2021 LT Electrolysis - 11 projects



- Private Company
- Public Institution
- Research Centre
- Higher Education
- Other

Top Participants

Participant	Number of projects
SINTEF, ITM	3
Multiple participants	2



Member State	Number of projects
France	7
Germany	7
Italy	6
Netherlands	4
Spain, Belgium, Denmark	3

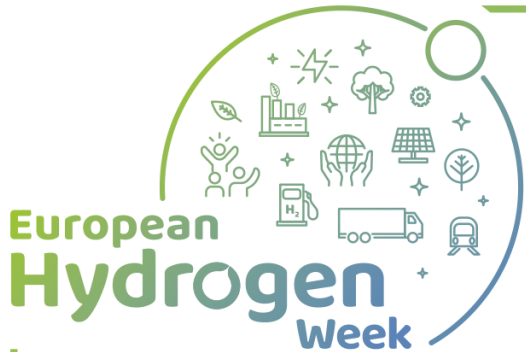


EUROPEAN PARTNERSHIP



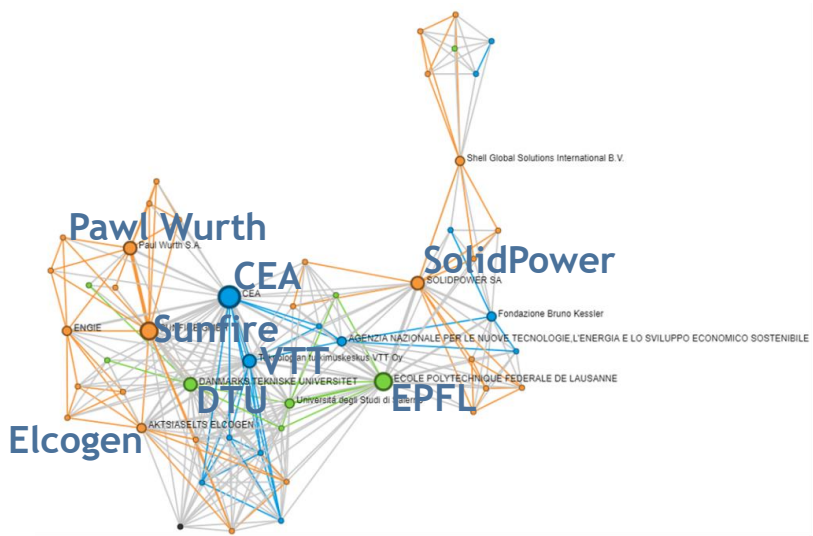
Co-funded by the European Union

RIA: Research & Innovations Actions (RTD)
IA: Innovation Actions (Demo)



Electrolysis Research and Demonstration

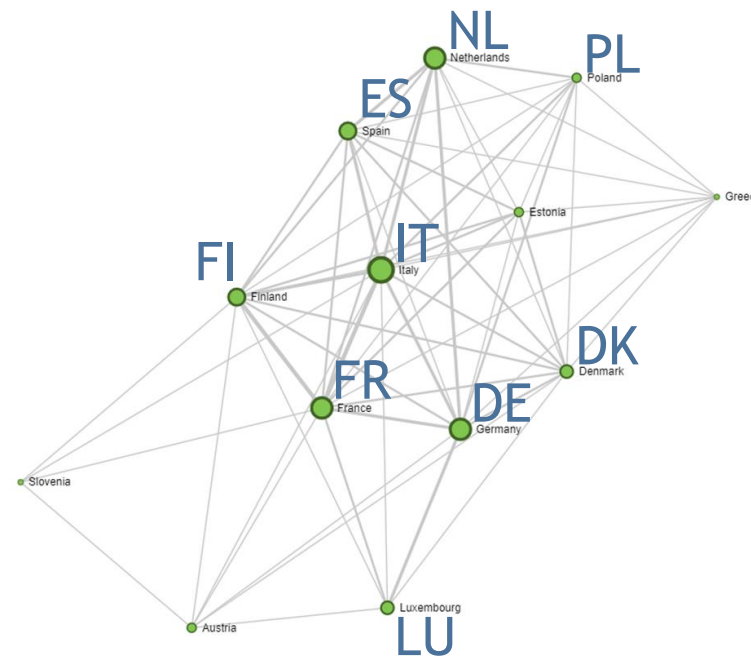
JRC TIM analysis for 2021 HT Electrolysis - 9 projects



- Private Company
- Public Institution
- Research Centre
- Higher Education
- Other

Top Participants

Participant	Number of projects
CEA	5
Sunfire, EPFL	4
DTU, VTT, SolidPower, Paul Wurth	3



Member State	Number of projects
Italy	6
Germany, France, Netherlands	5
Spain, Finland	4



EUROPEAN PARTNERSHIP



RIA: Research & Innovations Actions (RTD)
IA: Innovation Actions (Demo)

LT Electrolysis Demonstration projects

In 11 years electrolyser capacity increased 500x and funding per MW installed reduced 100x

Project: Don Quichote
Place: Belgium
Date: 2011
Electrolyser: Hydrogenics
Funding: 5.0 m€



0.15 MW

Project: Haeolus
Place: Norway
Date: 2017
Electrolyser: Hydrogenics
Funding: 5.0 m€



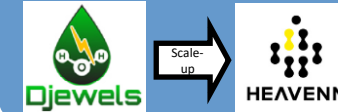
2.5 MW

Project: H2future
Place: Austria
Date: 2016
Electrolyser: Siemens
Funding: 12 m€



6.0 MW

Project: Djewels
Place: The Netherlands
Date: 2018
Electrolyser: McPhy
Funding: 11 m€



20 MW → 60MW
3x100 MW

Project: Hybalance
Place: Denmark
Date: 2014
Electrolyser: Hydrogenics
Funding: 8.0 m€



1.2 MW

Project: Demo4grid
Place: Austria
Date: 2016
Electrolyser: IHT
Funding: 2.9 m€



3.2 MW

Project: Refhyne
Place: Germany
Date: 2017
Electrolyser: ITM
Funding: 10 m€



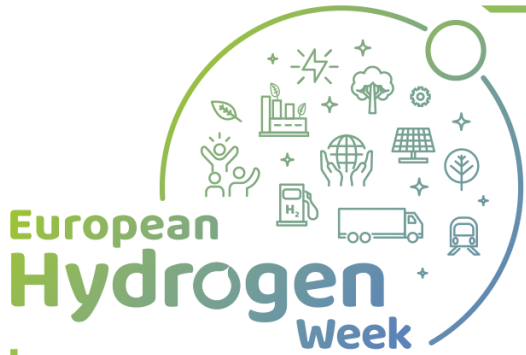
10 MW

Green Deal Projects:
• Refhyne II
• GreenHyScale
• GreenH2Atlantic
Date: 2021
Funding: ~30 m€



PEMEL

AEL



LT Electrolysis Demonstration projects

EU Electrolyser industry ready to support EU H₂ policies

Electrolyser OEMs addressing new techno-economic challenges when operating electrolysers in industrial courtyards

Industry familiarising with novel electrolysis, updating risk analysis

Established a solid basis on which the EU H₂ strategy was built

EU electrolyser OEMs collaborating on safety with EHSP



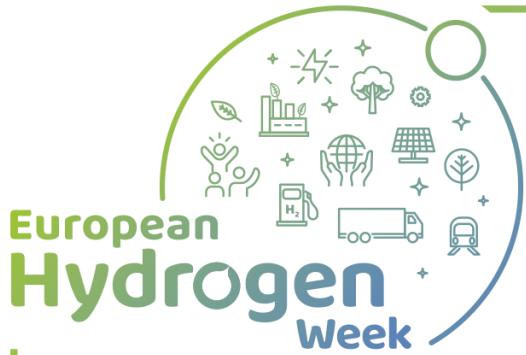
6MW atmospheric PEMEL feeding steel industry

$\eta=83\%_{\text{HHV}}$, purity 99.9%

Operating range 15-150%

H₂ production costs 25-50% lower

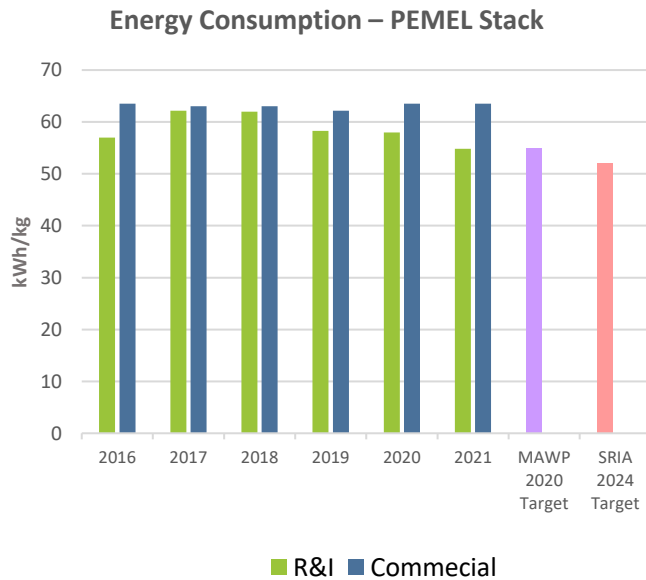
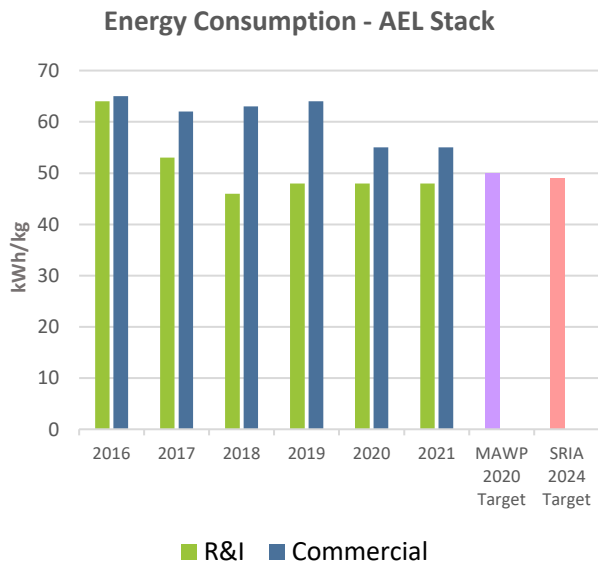
>800t H₂ produced



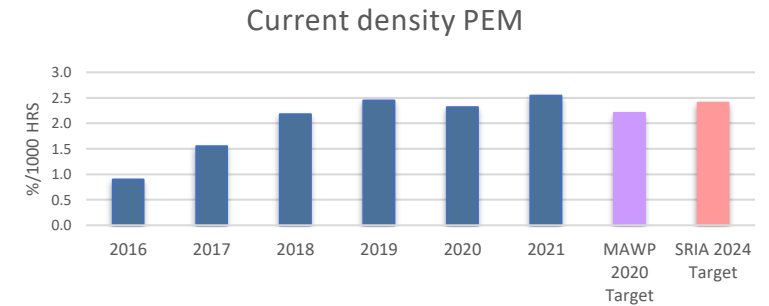
LT Electrolysis R&I projects

Achievement of MAWP targets safeguards Europe's leading position

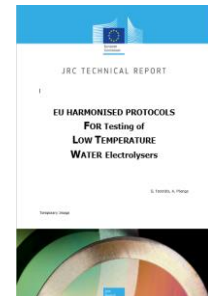
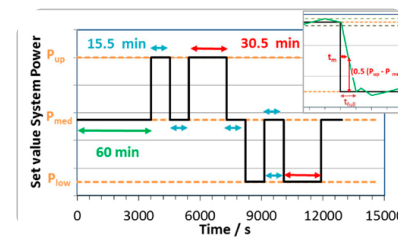
Energy cons. @ system level <55 kWh/kg



PEM Current density > 2.4 A/cm²



Standardised Testing Protocols



LT Electrolysis R&I projects

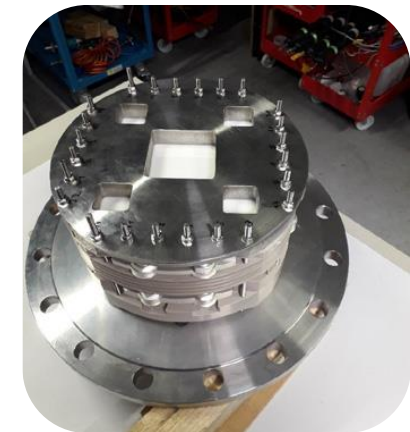
2018: 2 projects on game-changer low temp electrolyzers



- 25kW, 100bar self-pressurising PEM electrolyser with simplified BoP
- @ 90 °C, cell voltages of 1.74 V @ 4 A cm⁻² and 1.98 V @ 8 A cm⁻²
- η degradation rate 0.23%/1,000h



- 25 kW, 90bar PEM electrolyser system
- Cell $\eta=77\%$, Ti PTL 6 A·cm⁻² @ 90C, non-precious metal coatings
- 2,000h test @ 100bar



LT Electrolysis R&I projects

2019: 3x Anion Exchange Membrane electrolyser projects



2 kW AEM electrolyser

1.75V @ 1 A/cm²; 0.1M KOH

Reinforced AEMs, no CRM electrocatalysts



2 kW AEM electrolyser

1.8V @ 1 A/cm²; 0.1M KOH

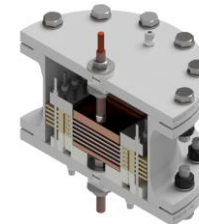
P2D S/W model




2 kW AEM electrolyser, hydraulic compression

2V @ 1.8 A/cm²; 0.1M KOH

AEMs reinforcement using covalent bonds



H₂ & O₂ evol catalysts @ 0.1 M KOH 

Functional materials to be validated @ stack level 

AEMEL Testing protocols 

AEMEL hub 

LT Electrolysis R&I projects

2020: Marinisation & H2 for Underground storage

OYSTER

Marinisation of 1MW
PEMEL

Near-shore operation

W/T following

Integrated
desalination



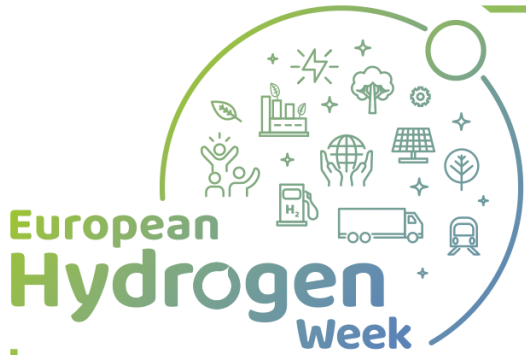
hypster
Hydrogen Storage

1MW PEMEL

Providing H₂ to
regional clients

Cycling of H₂ salt
cavern






HT Electrolysis Demonstration projects

HTEs finding their place in the industrial courtyards, facilitating strategic partnerships

PAUL WURTH BECOMES NEW LEAD INVESTOR AND TECHNOLOGY PARTNER OF SUNFIRE



Rotterdam
Neste Biorefinery
2019
2.4MW



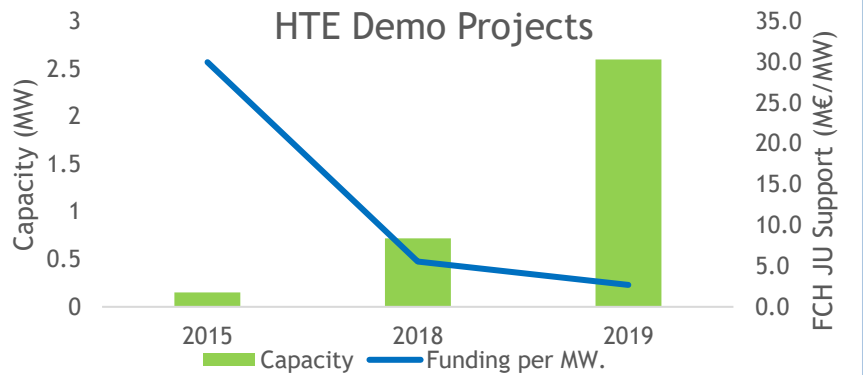

NESTE INVESTS IN SUNFIRE




Salzgitter
Iron and Steel Works
2018
720kW



Salzgitter
Iron and Steel Works
2015
150kW

In 5 years capacity increased >10x and support reduced by 5x



HT Electrolysis Demonstration projects

Total hydrogen production target may not be achieved due to high electricity costs

Electrolyser OEMs addressing new techno-economic challenges when operating electrolysers in industrial courtyards

Industry familiarising with novel electrolysis, updating risk analysis

Low-cost renewable electricity remaining as a key barrier

SOEL benchmarked onsite against a PEM equivalent

 GrInHy2.0
Green Industrial Hydrogen



720kW, 240 stacks atmospheric SOEL feeding steel industry

$\eta=96\%_{\text{HHV}}$, heat input of 6.5kWh/kgH₂

Current density 0.65A/cm²

CAPEX 4,500euros/kg/day

on track for 15,000h 100 tonnes H₂ by end 2022

HT Electrolysis R&I projects





Higher efficiencies, improved durability, innovative concepts

2018



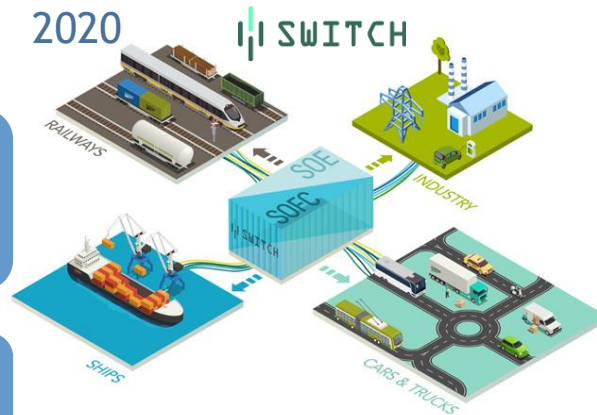
2018



-  **Current density** ✓
SOEL 1.25A/cm², SOFC 0.65A/cm²
-  **Power modulation** ✓
50-100% SOFC, 70-100% SOE
-  **Cell active area 200 cm²** ✓
-  **Durability 1.2% /1,000h** ✓
@ 0.58 A/cm² and SC=68 %

113% stack & 96% system
electrical efficiency HHV @
heat demand 7.62kWh/kg

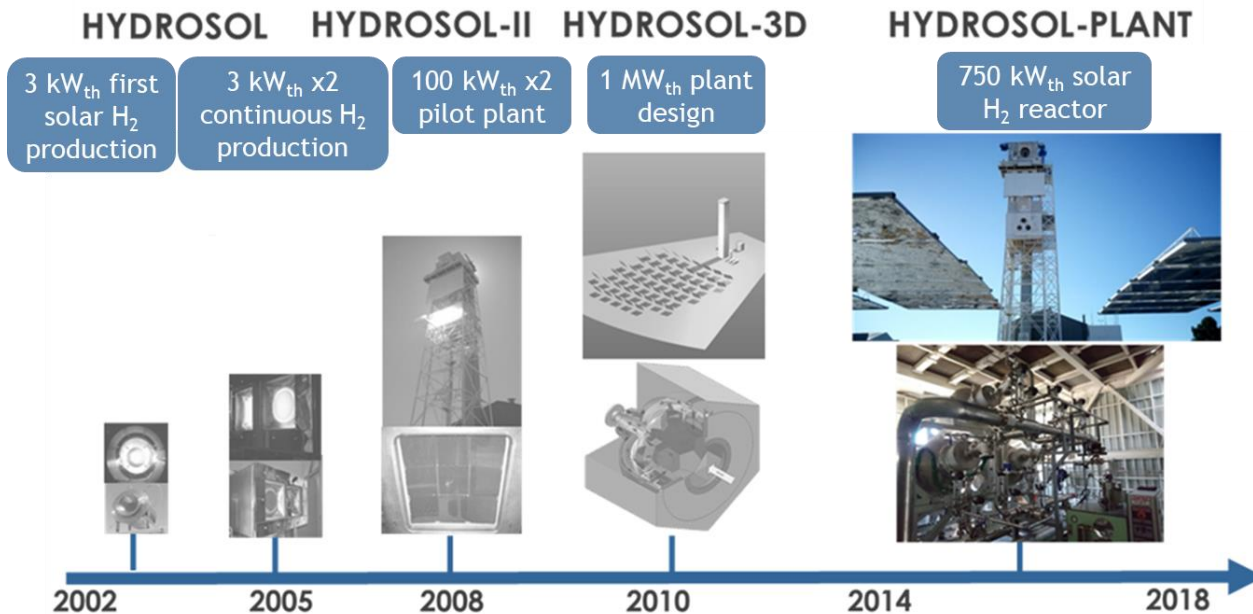
Current density 0.74A/cm²



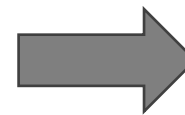
HT Direct production of H₂ from sunlight

Large improvement of redox thermochemical cycles for water dissociation using concentrated solar-thermal power

Previous HYDROSOL-projects



- Production of stable NiFe₂O₄ lattice structures - 150 cycles
- Heat recovery of high temp heat >60%
- Demonstration of efficiency >5% in the field tests of the 750 kW_{th} plant



hydr**sol**
beyond



LT Direct production of H₂ from sunlight

Scale-up and outdoor demonstration of a photo-electrochemical (PEC) system with an PV area exceeding 10 m²



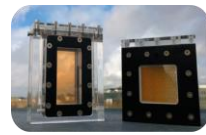
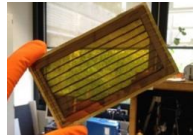
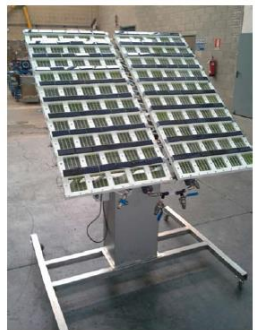
- 1.6 m² irradiated surface ($\eta=3\%$ STH)



- Hybrid PEC-EV
- $\eta = 9\%$ STH
- 4x50 cm²



- PV-electrolyser concept
- 10 m² prototype
- $\eta = 9\%$ STH
- LCOH = 4 - 10 €/kg



Demonstration of 10 m² direct coupled PV-EC device



Efficiency record of 14 % for SHJ PV-PEM electrolyser



6 €/kg achievable with integrated PV-EC approach



Constraints in scaling-up an integrated PV-EC device

2011

2013

2016

Biomass gasifiers & reactors; Biogas reformers

Singular projects on biomass; Recent emphasis on raw biogas compact reformers

Dry biomass: $H_2 < 5 \text{ €/kg}$ from biomass gasification

2012



UnifHy 1MWth plant - 500kg/d

Wet biomass: Dark fermentation at lab scale

2012



HYTIME 1MWth plant - 1 kg/d

Biogas without CO_2 prior removal

100kg/day H_2 Conversion $\eta = 71.5\%$

2015



2017



Conclusions



R&I: best in class electrolysers have already met 2024 KPIs



Demo: JU projects proved electrolysers as a reliable enabler for Sectorial Integration and helped bring renewable H₂ to the centre of EU energy policy



Horizon Europe: more ambitious cost and performance targets, improvements in manufacturing & recyclability coming up to keep EU leadership - ever larger cells, stacks, systems and application areas



Alternative routes for renewable H₂ production have moved from lab to field, further improvements required for market readiness