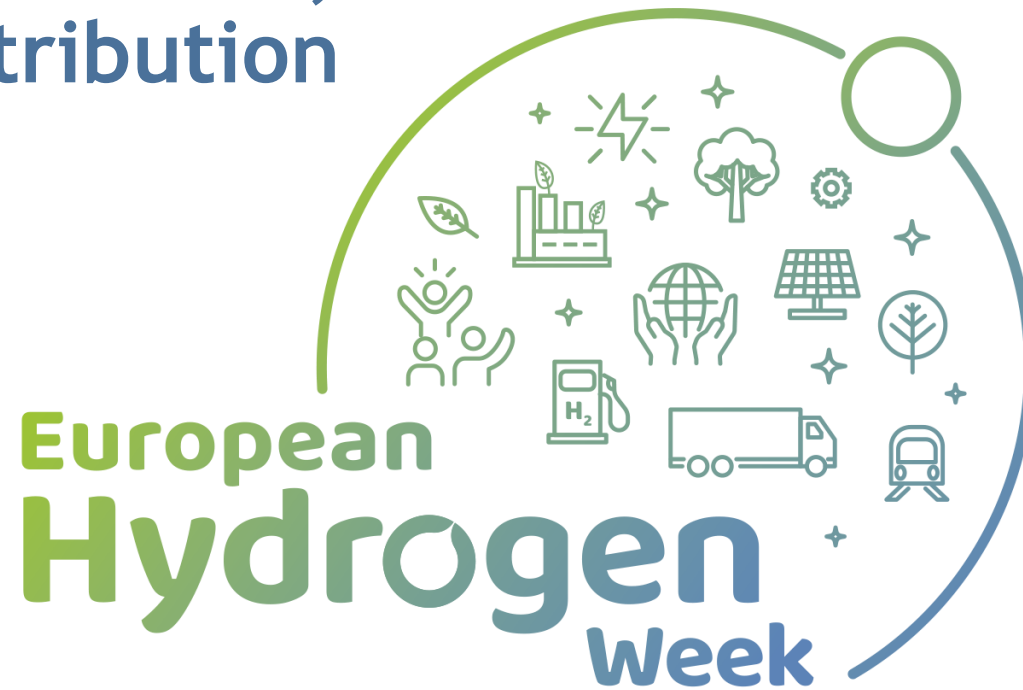


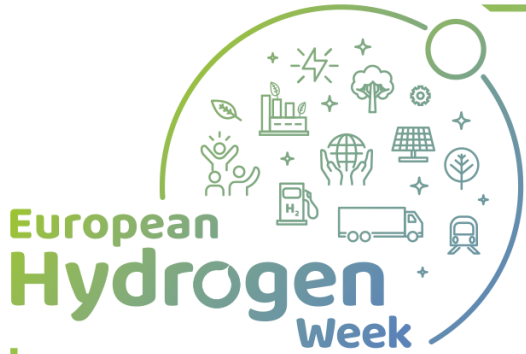
# Hydrogen Production, Storage & Distribution



N. Lympelopoulos  
D. Tsimis  
C. Pavel  
Project Officers

#PRD2020  
#CleanHydrogen





# PRD parallel sessions on H<sub>2</sub> production, storage & distribution

23<sup>rd</sup> Nov. 11:00 - 12:20



Electrolysers for Industrial & Storage Application

23<sup>rd</sup> Nov. 12:30 - 13:50



Next Generation Electrolysers

23<sup>rd</sup> Nov. 14:00 - 15:20



Alternative Renewable Hydrogen Production

24<sup>th</sup> Nov. 14:00 - 15:20



Hydrogen Distribution & Carriers

#PRD2020  
#CleanHydrogen



# Hydrogen Production, Storage & Distribution Technical Coverage

68 projects, 204MEuro, 18% of FCH JU support. Only renewable H<sub>2</sub>

## H<sub>2</sub>O

- 7** Direct Solar
- 38** Electrolysis

## Renewable H<sub>2</sub>

## Biomass

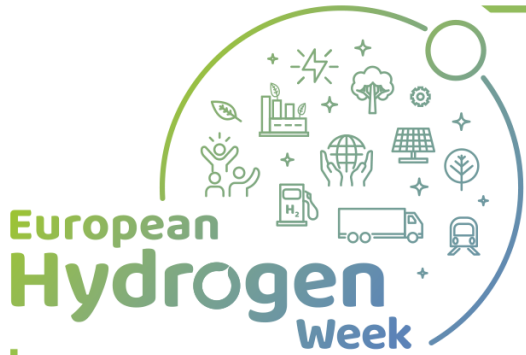
- 5** Reforming
- 1** Gasification
- 1** Biological

## Fossil Fuels

- Reforming
- Gasification

## H<sub>2</sub>

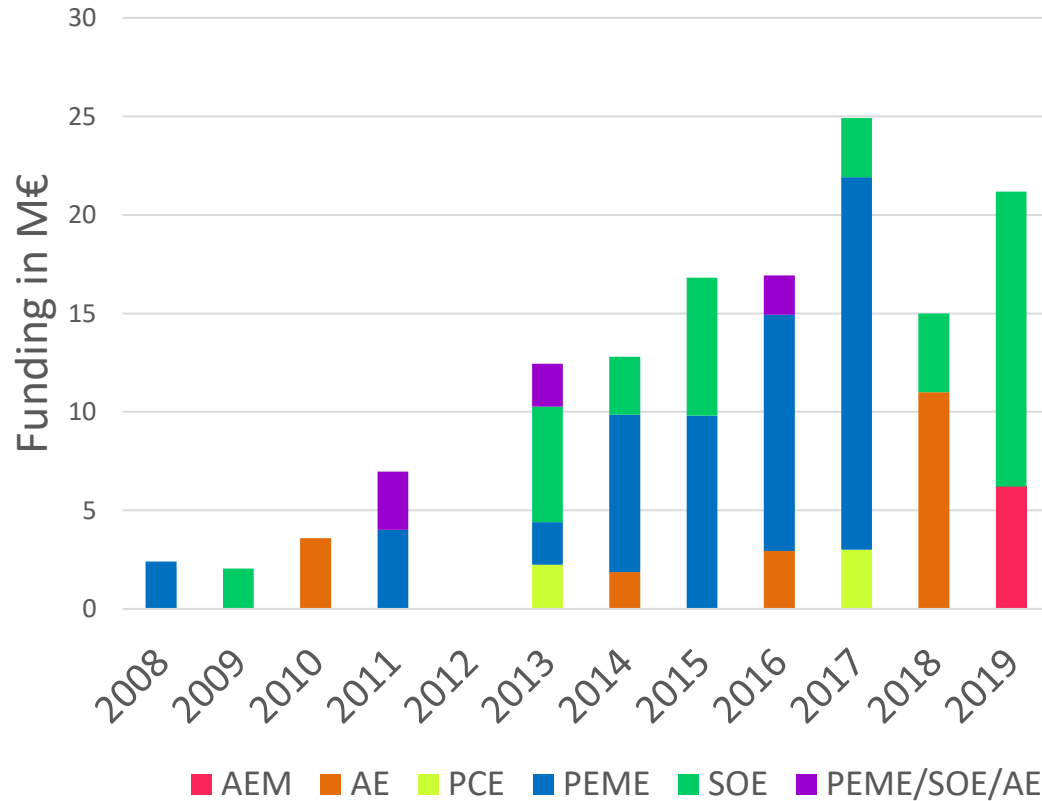
## **16** Storage, Distribution, Purification



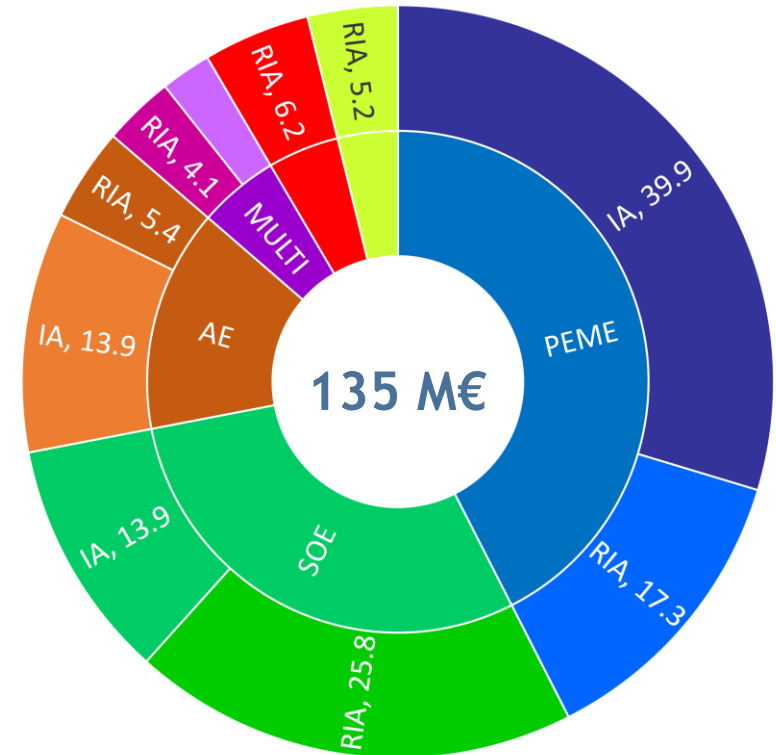
# Electrolysis Research and Demonstration

Support increasing annually, covering different types of electrolyzers

FCH JU funding per technology



Electrolysers, M€ FCH JU support



RIA: Research & Innovations Actions (RTD)  
IA: Innovation Actions (Demo)

#PRD2020  
#CleanHydrogen



# LT Electrolysis Demonstration projects - 1

In 8 years capacity increased 100× and support per MW installed reduced 50×

Project: **Don Quichote**  
Place: Belgium  
Date: **2011**  
Electrolyser: Hydrogenics (PEM)  
Funding: 5.0 m€



**0.15 MW**

Project: **Haeolus**  
Place: Norway  
Date: **2017**  
Electrolyser: Hydrogenics (PEM)  
Funding: 5.0 m€



**2.5 MW**

Project: **H2future**  
Place: Austria  
Date: **2016**  
Electrolyser: Siemens (PEM)  
Funding: 12 m€



**6.0 MW**

Project: **Djewels**  
Place: The Netherlands  
Date: **2018**  
Electrolyser: McPhy (ALK)  
Funding: 11 m€



**20 MW → 60MW**

**100 MW**

Project: **Hybalance**  
Place: Denmark  
Date: **2014**  
Electrolyser: Hydrogenics (PEM)  
Funding: 8.0 m€



**1.2 MW**

Project: **Demo4grid**  
Place: Austria  
Date: **2016**  
Electrolyser: IHT (ALK)  
Funding: 2.9 m€



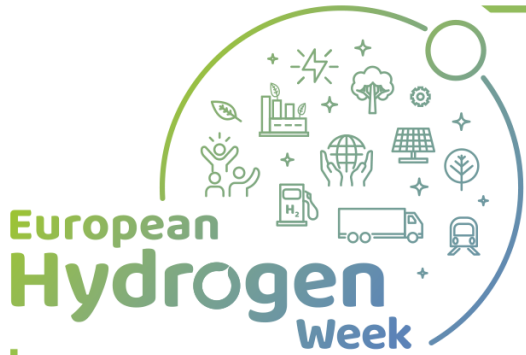
**3.4 MW**

Project: **Refhyne**  
Place: Germany  
Date: **2017**  
Electrolyser: ITM (PEM)  
Funding: 10 m€



**10 MW**

The European Green Deal call for proposals includes a topic to install a 100MW Electrolyser.  
Call OPEN



# LT Electrolysis Demonstration projects - 2

New challenges; Supporting EU H<sub>2</sub> policies

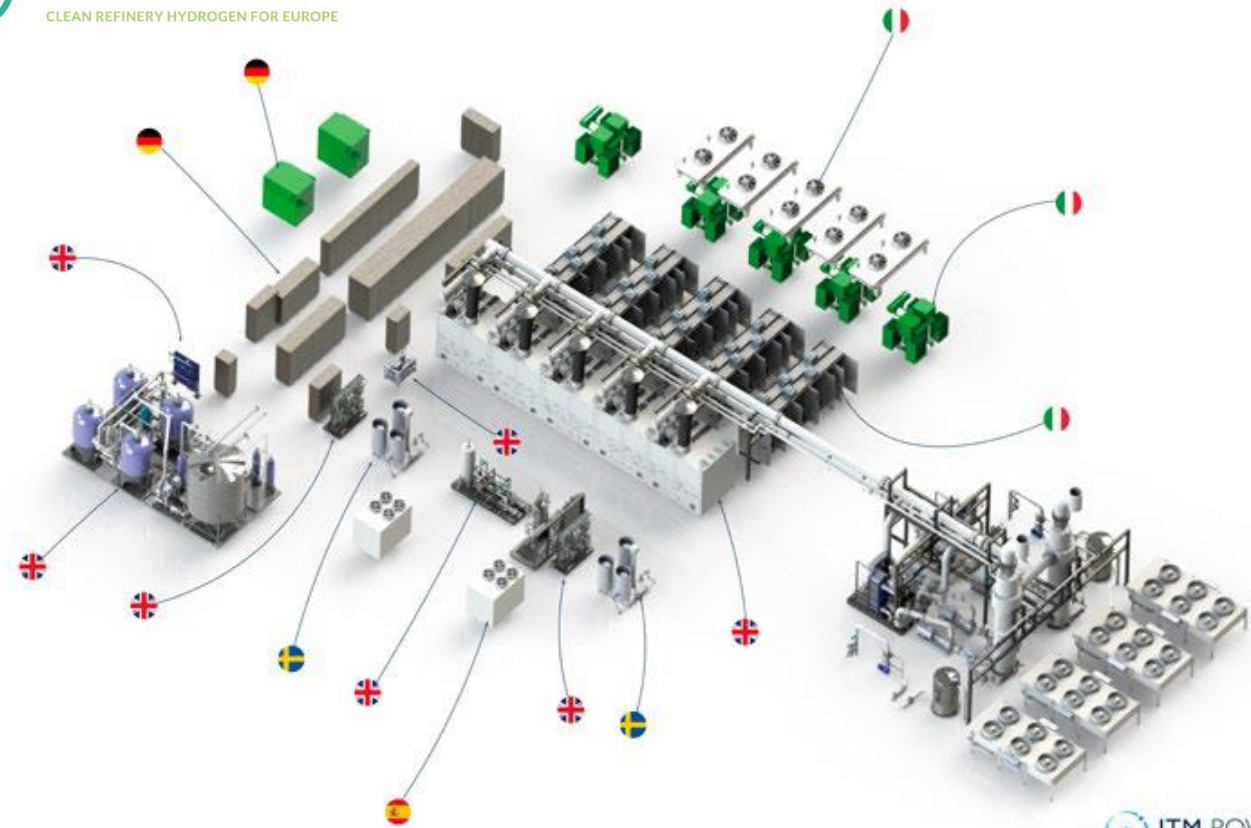


Electrolyser OEMs addressing new challenges when operating electrolysers in industrial courtyards

Industry familiarising with novel electrolysis, updating risk analysis

Established a solid basis on which the EU H<sub>2</sub> strategy was built

Supporting the European value chain



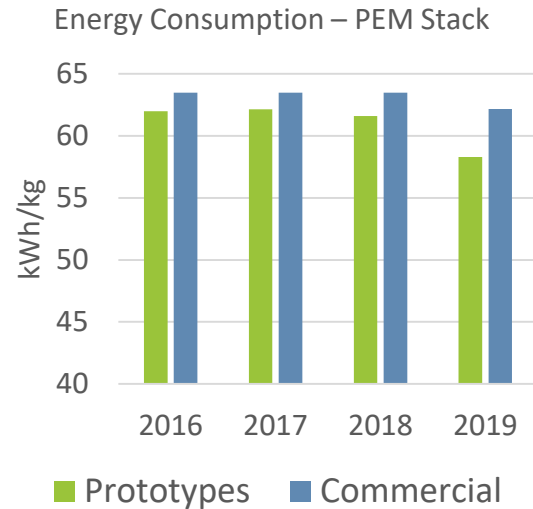
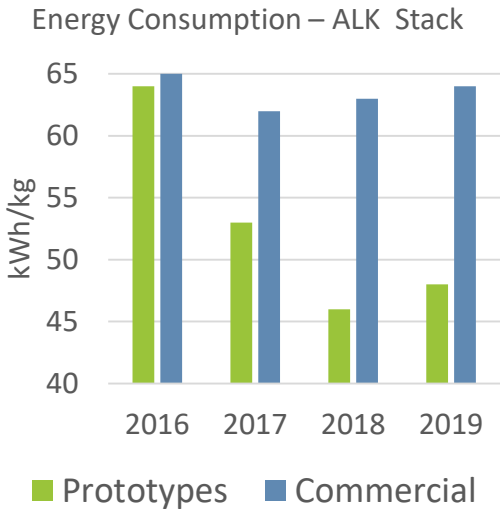
#PRD2020  
#CleanHydrogen



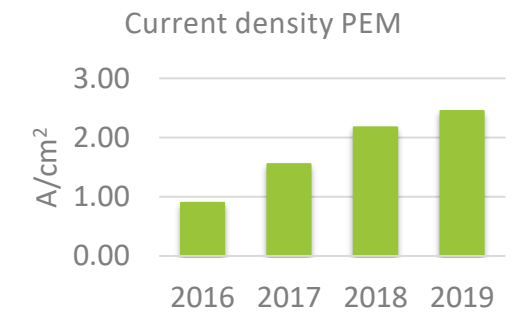
# LT Electrolysis R&I projects

Achievement of MAWP targets safeguards Europe's leading position

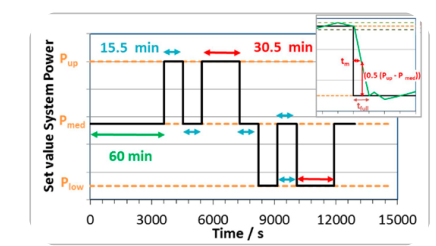
**Energy cons. @ system level <55 kWh/kg**

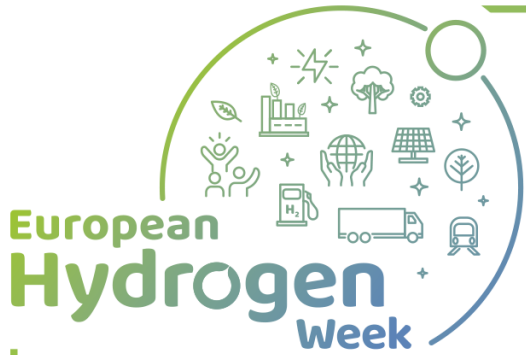


**Current density > 3 A/cm<sup>2</sup>**



**Dynamic operation, Testing Harmo**





# HT Electrolysis Demonstration projects

HTEs finding their place in the industrial courtyard, facilitating strategic partnerships

PAUL WURTH BECOMES NEW LEAD INVESTOR AND TECHNOLOGY PARTNER OF SUNFIRE



Rotterdam  
Neste Biorefinery  
2019  
2.4MW



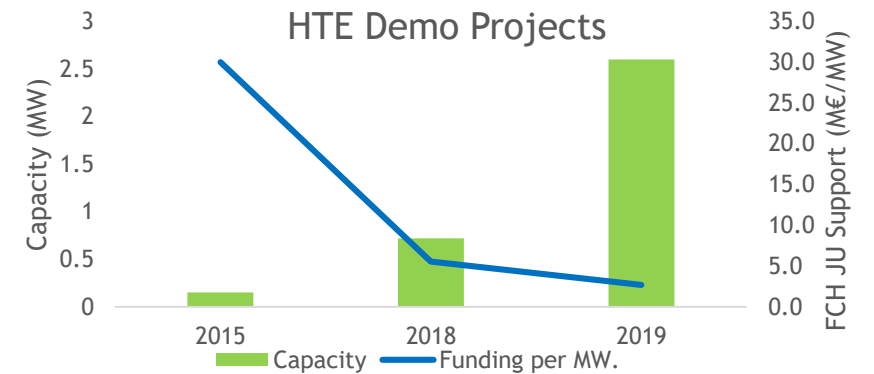
NESTE INVESTS IN SUNFIRE



Saltzgitter  
Iron and Steel Works  
2018  
720kW



Saltzgitter  
Iron and Steel Works  
2015  
150kW



In 5 years capacity increased >10x and support reduced by 5x

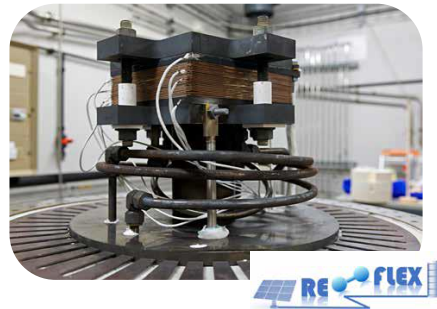
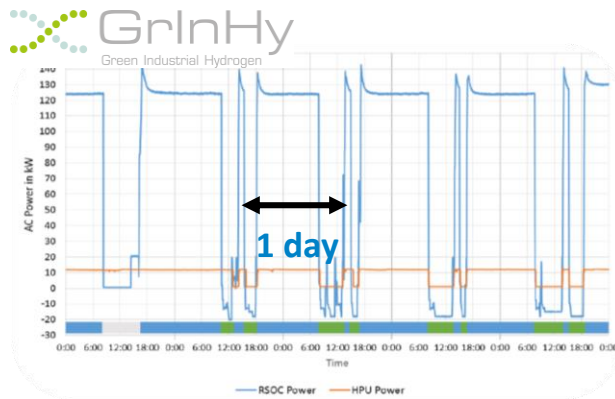
#PRD2020  
#CleanHydrogen





# HT Electrolysis R&I projects

Higher efficiencies, improved durability, innovative concepts

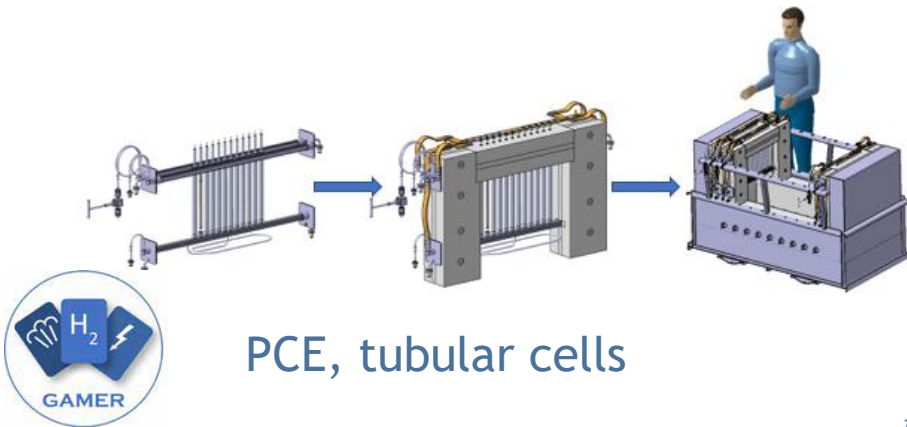


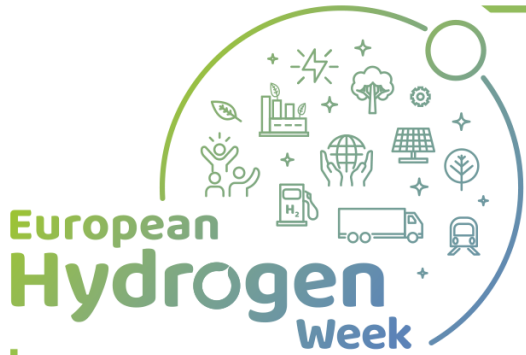
Electricity consumption < 40 kWh/kg

Production loss rate < 1.9%/1000h

Availability >95%  
Reversible FC efficiency 54%

Current density 1.25A/cm<sup>2</sup>  
Steam conversion rate > 85%

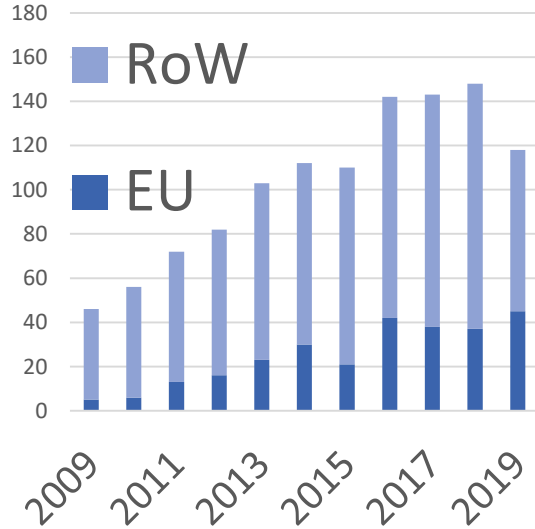




# Electrolysis: Number of publications, patents, etc. 2009 - 2019 (JRC - TIM tool)

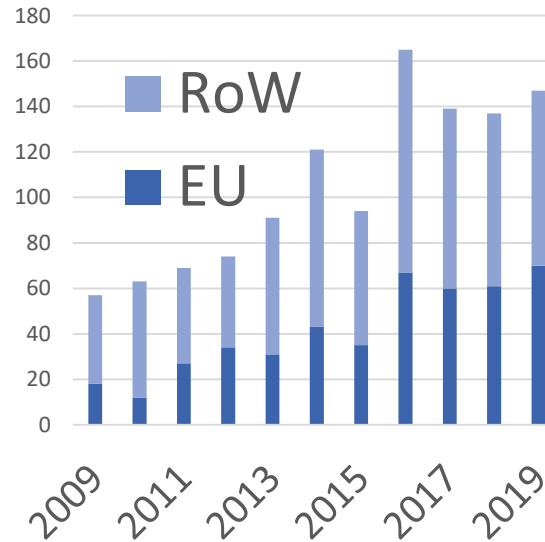
EU has 1/4 - 1/2 of global entries

ALK



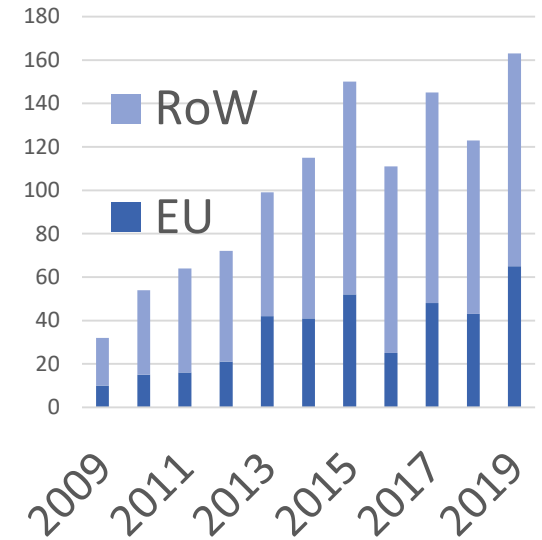
EU 406, China 350, USA 164,  
Japan 234, S. Korea 118

PEM



EU 593, USA 218, China 145  
Japan 126, S. Korea 80

SO

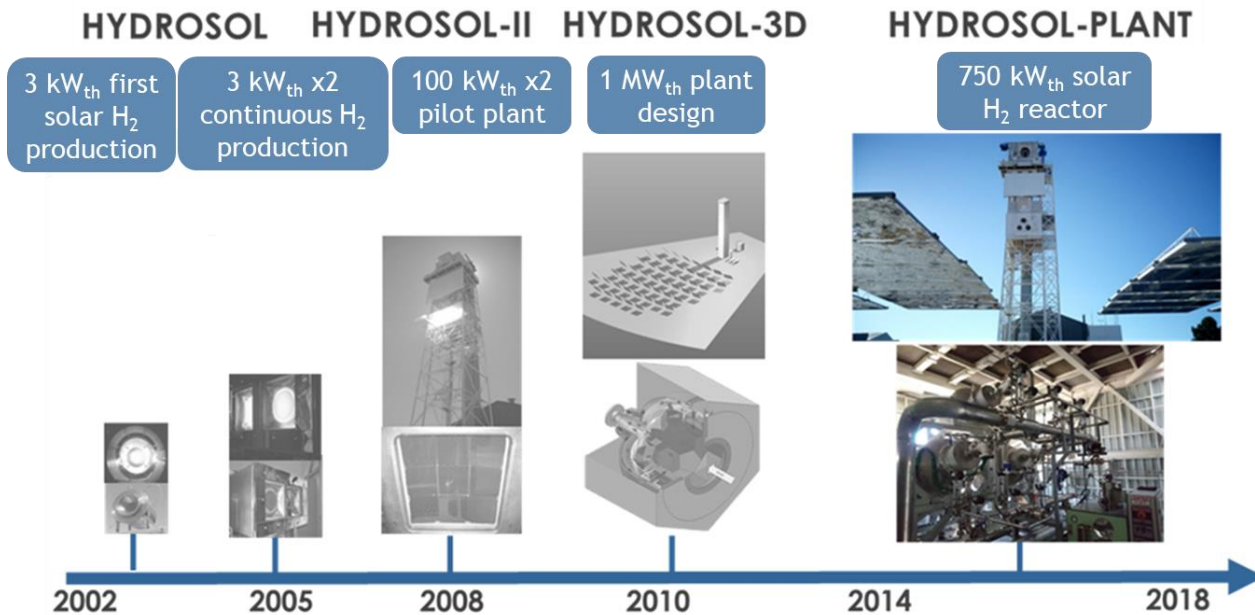


EU 491, China 386, USA  
260, Japan 106

# Direct production of H<sub>2</sub> from sunlight - 1

Large improvement of redox thermochemical cycles for water dissociation using concentrated solar-thermal power

## Previous HYDROSOL-projects



- Production of structured redox materials and aging > 150 cycles (out of 1000)
- Improvements of the reactor design for laboratory efficiency of ≥10%
- Demonstration of efficiency >5% in the field tests of the 750 kW<sub>th</sub> plant



# Direct production of H<sub>2</sub> from sunlight - 2

Scale-up and outdoor demonstration of a photo-electrochemical (PEC) system with an PV area exceeding 10 m<sup>2</sup>



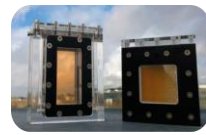
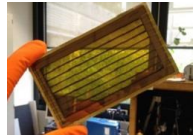
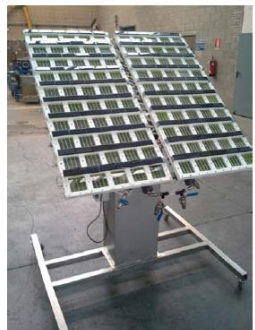
- 1.6 m<sup>2</sup> irradiated surface ( $\eta=3\%$  STH)



- Hybrid PEC-EV  
-  $\eta = 9\%$  STH  
- 4x50 cm<sup>2</sup>



- PV-electrolyser concept  
- 10 m<sup>2</sup> prototype  
-  $\eta = 9\%$  STH  
- LCOH = 4 - 10 €/kg



Demonstration of 10 m<sup>2</sup> direct coupled PV-EC device ✓



Efficiency record of 14 % for SHJ PV-PEM electrolyser ✓



6 €/kg achievable with integrated PV-EC approach ✓



Constraints in scaling-up a integrated PV-EC device ⚠

2011

2013

2016

# Biomass gasifiers & reactors; Biogas reformers

Singular projects on biomass; Recent emphasis on biogas compact reformers

 Dry biomass:  $H_2 < 5 \text{ €/kg}$  from biomass gasification 

2012



UnifHy 1MWth plant - 500kg/d

 Wet biomass: Dark fermentation at lab scale 

2012



HYTIME 1MWth plant - 1 kg/d

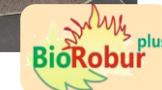
 Biogas without  $CO_2$  prior removal 

 100kg/day  $H_2$   Conversion  $\eta = 71.5\%$  

2015











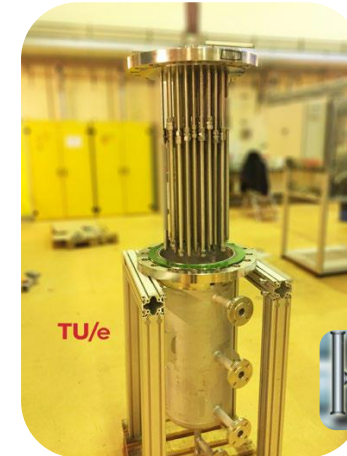
2017



# Efficient separation / purification of H<sub>2</sub>

Preparing for Hythane, underground storage, H<sub>2</sub> as byproduct

-  Hydrogen recovery rate > 90% 
-  H<sub>2</sub> recovery using Pd membranes < 5kWh/kgH<sub>2</sub> 
-  Cost of purified H<sub>2</sub> < 1.5 €/kg 
-  5-25 kg H<sub>2</sub>/day, H<sub>2</sub> delivery @ 200 bar 



# Storage & Distribution of H<sub>2</sub>

MH tanks, & Liquid Organic carriers



<0.5 €/kg additional cost



Underground  
storage in  
salt caverns

2012



HyUnder



H<sub>2</sub> Capacity with tank (wt%) ≈ 2%



Material cost < 30€/kg (1,500€/kg H<sub>2</sub>)



Hydrogen capacity of tube trailer >1,000kg  
Cost of tube trailer < 350 €kg



LOHCs 2018



#PRD2020  
#CleanHydrogen

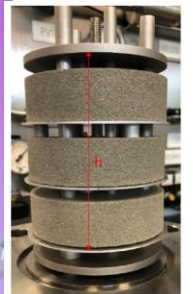
MH Tanks



2019

Hydrogen Carrier  
for Renewable  
Energy Storage

Download the app  
Articles to see the picture  
in augmented reality



2011



## Conclusions



Best in class electrolysers have met 2020 KPIs with more ambitious targets & improvements in manufacturing coming up to keep EU leadership



Projects proved electrolysers as a reliable enabler for Sectorial Integration and helped bring renewable H<sub>2</sub> to the centre of EU energy policy



Alternative routes for renewable H<sub>2</sub> production have moved from lab to field, further improvements required for market readiness



H<sub>2</sub> storage R&D supported - from MH tanks to salt cavers; major role in the future partnership