



Anion Exchange Membrane Electrolysis for Renewable Hydrogen Production on a Wide-Scale

Antonino S. Aricò

CNR-ITAE



<https://anione.eu/>

Overall objective:

To develop **high-performance** (energy consumption < 50 kWh/kg H₂), **cost-effective** (0.75 M€ / t/d H₂) and **durable** (degradation < 5 μ V/h at 1 A cm⁻²) anion exchange membrane water electrolysis technology.

Approach:

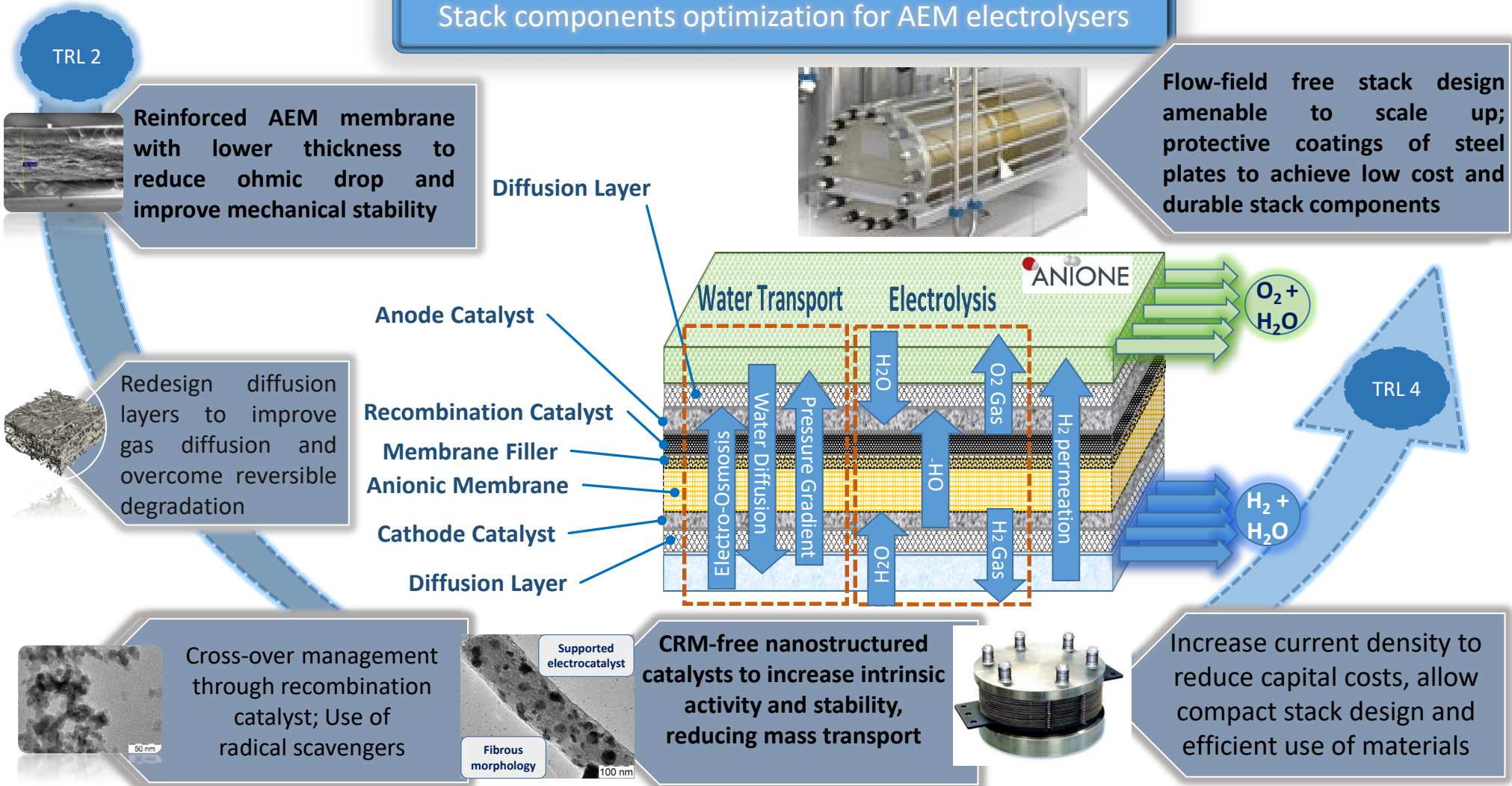
Advanced CRM-free electrocatalysts, anion exchange membrane (AEM) and ionomer dispersion in the catalytic layers for hydroxide ion conduction in a system operating with diluted KOH.

ANIONE aims to validate, as proof-of-concept, a 2 kW AEM electrolyser with a hydrogen production rate of approximately 0.4 Nm³ H₂/h .

Goal:

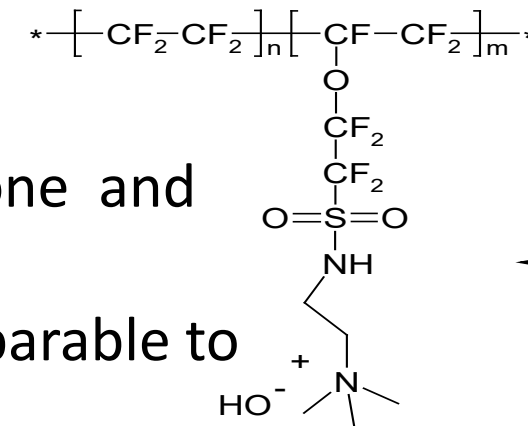
Allow a **scalable production of low-cost hydrogen** from renewable sources through a **reduction of capital costs**, while assuring **high conversion efficiency** and proper **life-time**.

Stack components optimization for AEM electrolyzers

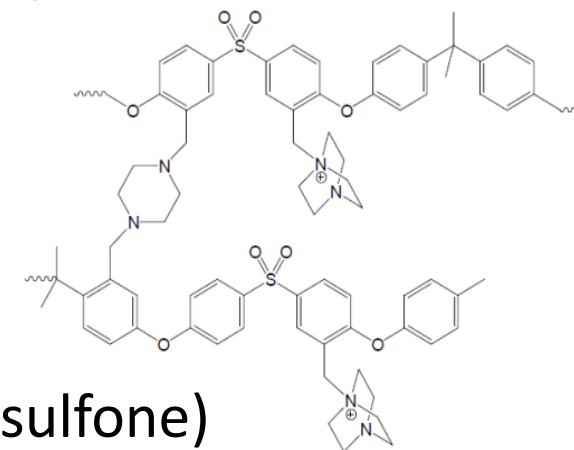


Focus on two parallel approaches for the anion exchange membrane:

- ✓ Short side chain **perfluorinated AEM** comprising a perfluorinated backbone and pendant chains, covalently bonded to the perfluorinated backbone, with quaternary ammonium groups to achieve conductivity and stability comparable to their protonic analogous (Nafion[®])



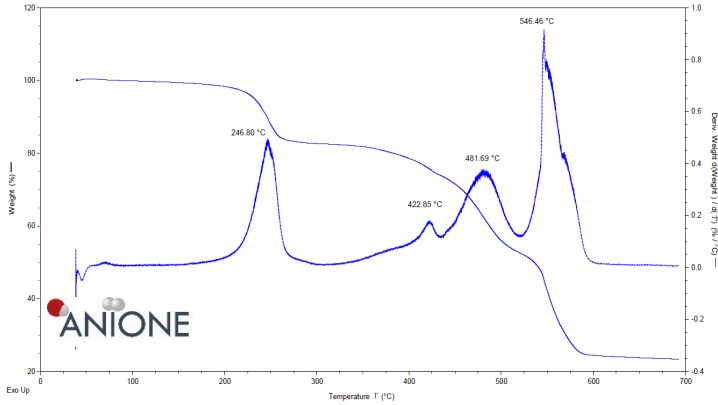
- ✓ **Hydrocarbon AEM membranes** consisting of either poly(arylene) or poly(olefin) backbone with quaternary ammonium hydroxide groups carried on tethers anchored on the polymeric backbone



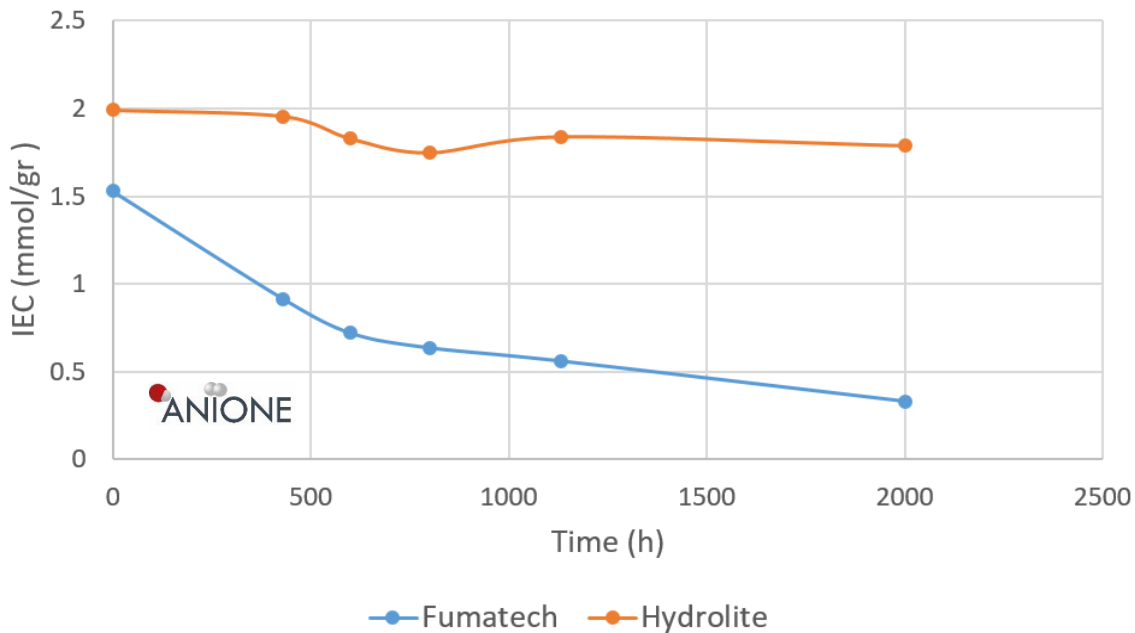
And a back-up solution:

- ✓ Modify commercial hydrocarbon membranes and ionomers based on DABCO (1,4-diazabicyclo[2.2.2]octane $N_2(C_2H_4)_3$) cross-linked poly(sulfone) resins as alternative membranes (back-up solution).

HYDROLITE MEMBRANE VS. BENCHMARK MEMBRANE



IEC vs. Time



IEC vs. Time (1 M KOH 80 °C)

| Type of membrane/time in 1M KOH 80 °C (Hour) | 0 | 430 | 600 | 800 | 1130 | 2000 |
|--|------|-------|------|-------|-------|------|
| IEC (mmol/gr) of FAA3- | 1.53 | 0.915 | 0.72 | 0.635 | 0.56 | 0.33 |
| IEC (mmol/gr) of Hydrolite | 1.99 | 1.955 | 1.83 | 1.75 | 1.875 | 1.79 |

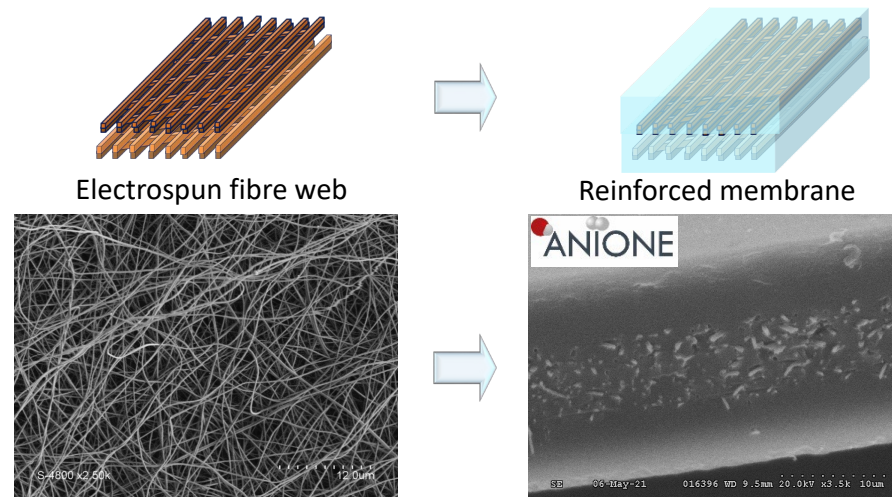
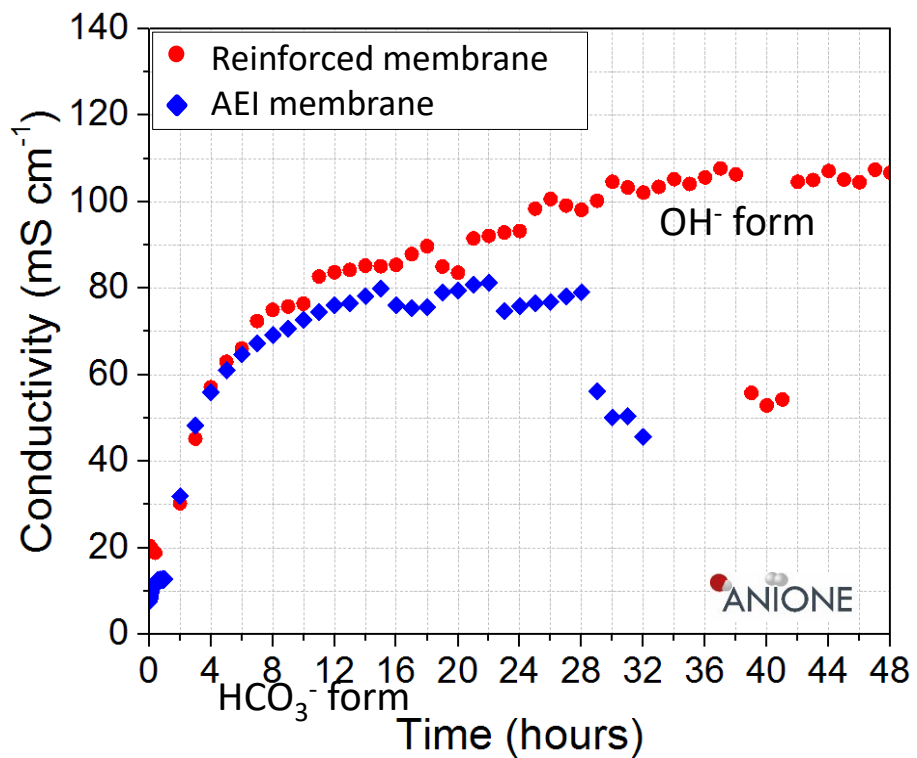
- % of IEC remained after 2000h using Fumatech membrane is: 21.56
- % of IEC remained after 2000h using Hydrolite membrane is: 89.94

Excellent retention of the IEC for the Hydrolite membrane after prolonged immersion in KOH
Good thermal stability

Reinforced composite membranes

HCO₃⁻/OH⁻ conductivity and stability determination

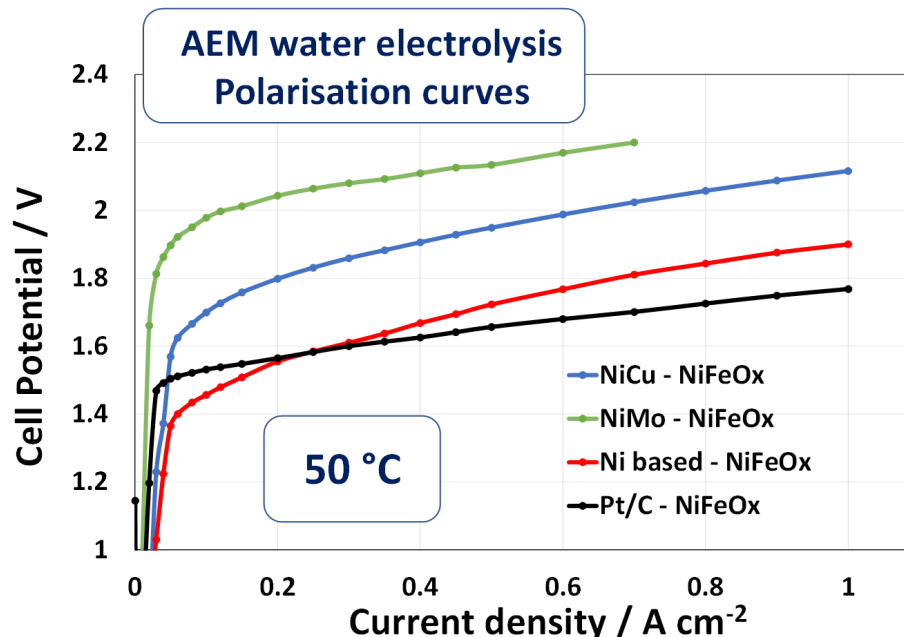
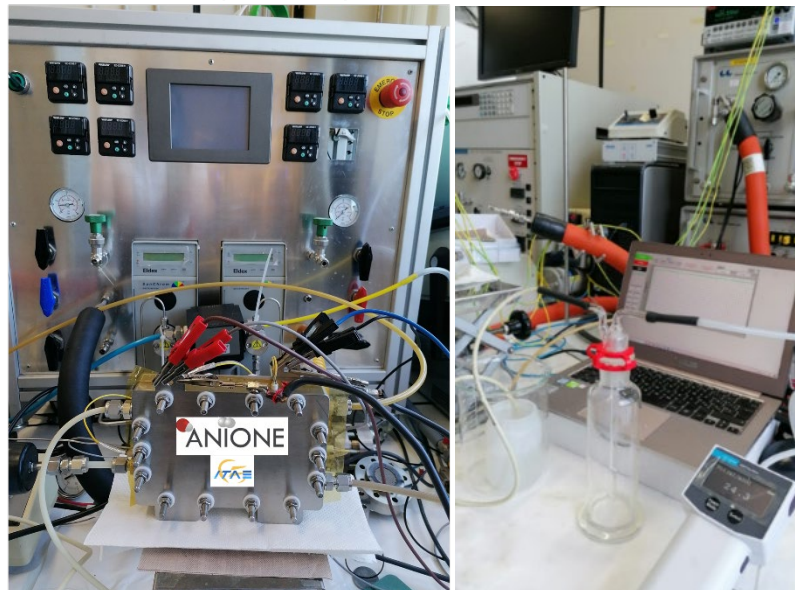
50 °C, 100 % RH



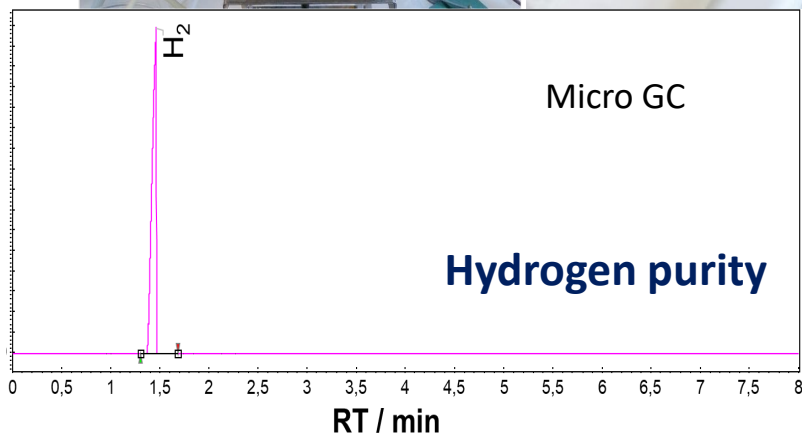
- Measurements show a factor 8 increase in conductivity between HCO₃⁻ form and OH⁻ form
- The stability increased with the reinforced membranes: full exchange achieved and conductivity of **105 mS cm⁻¹**

AEM POLARISATION CURVES, FARADAIC EFFICIENCY, DURABILITY AND HYDROGEN QUALITY

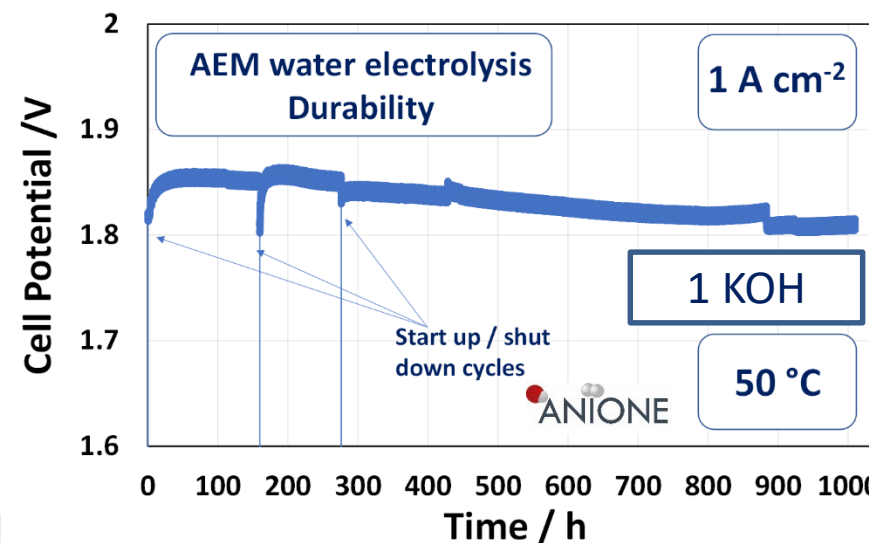
AEM ELECTROLYSIS single cell testing in ANIONE



Effect of catalyst composition on AEMEL performance

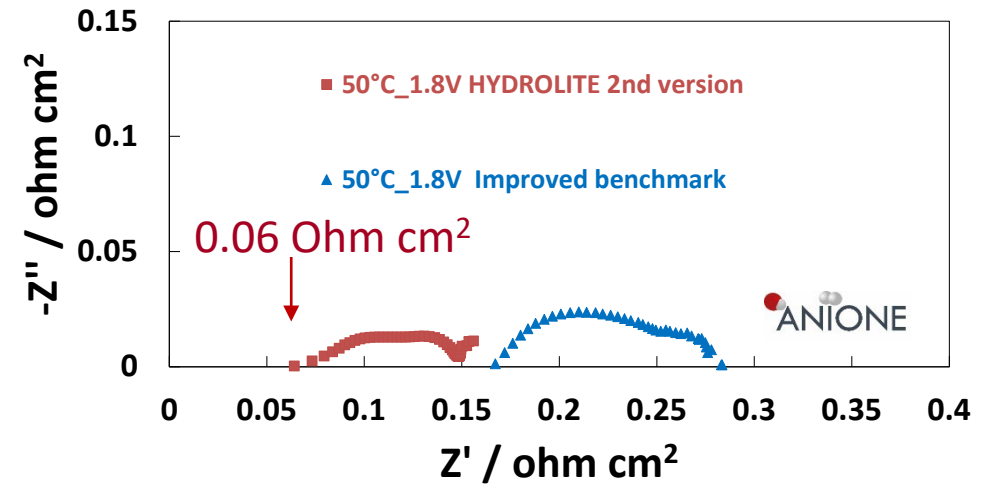
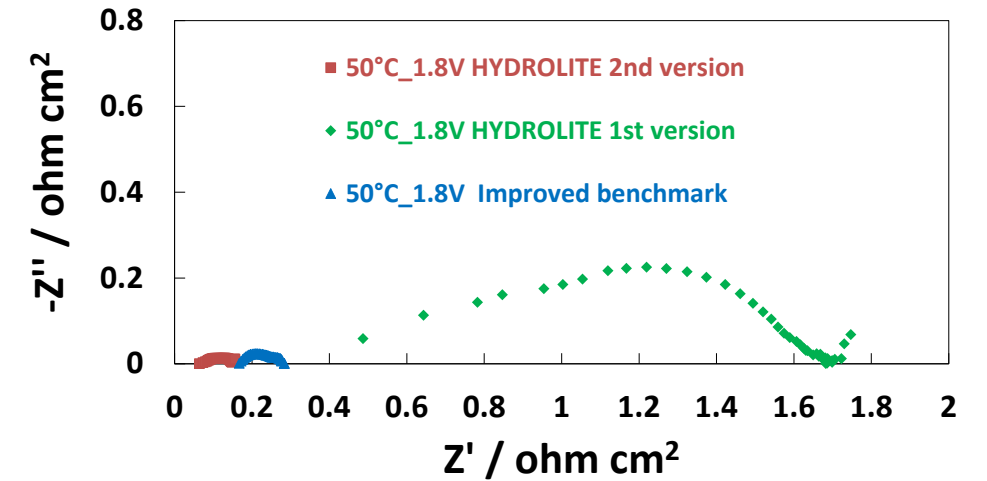
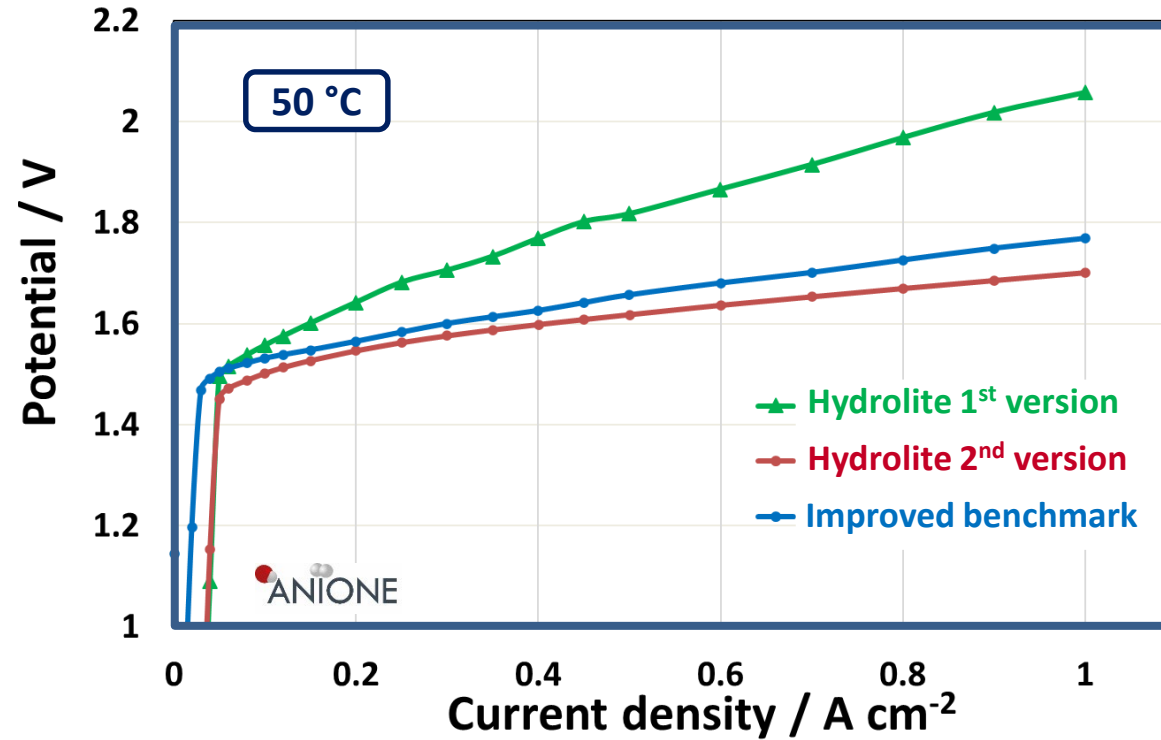


AEMEL durability

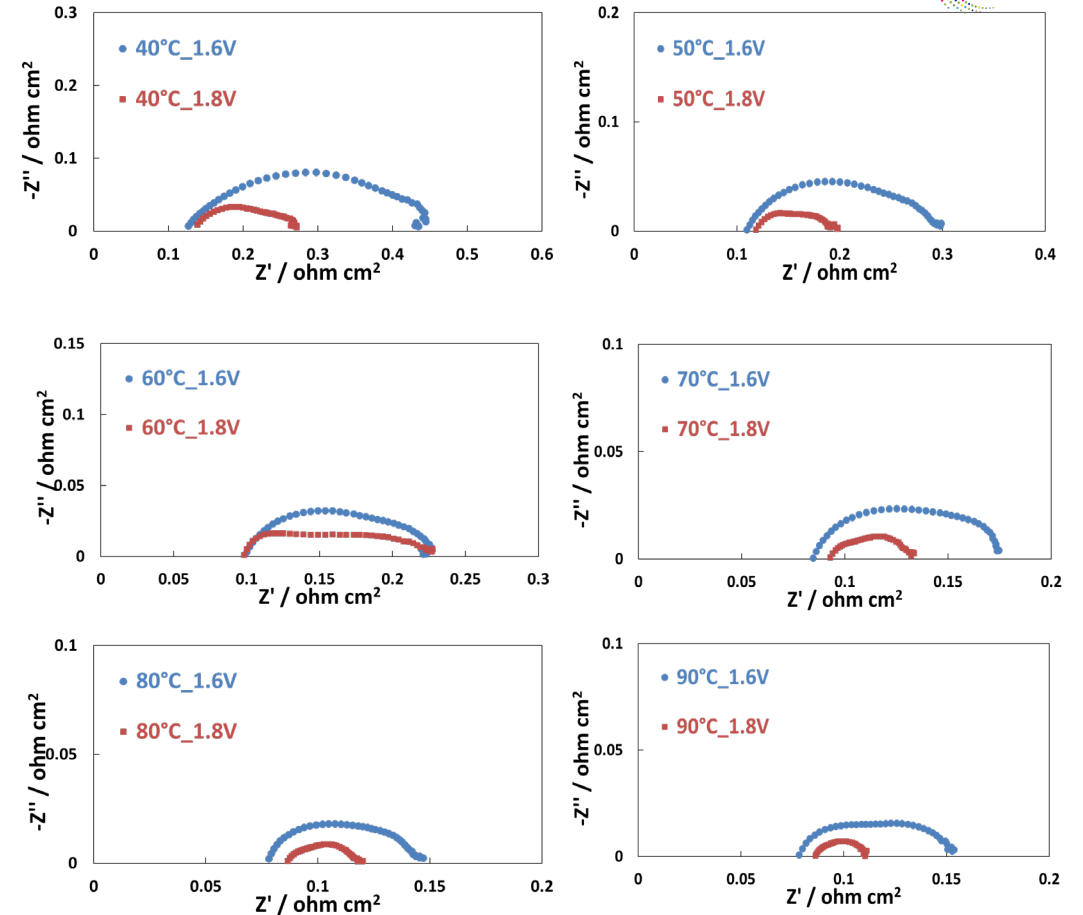
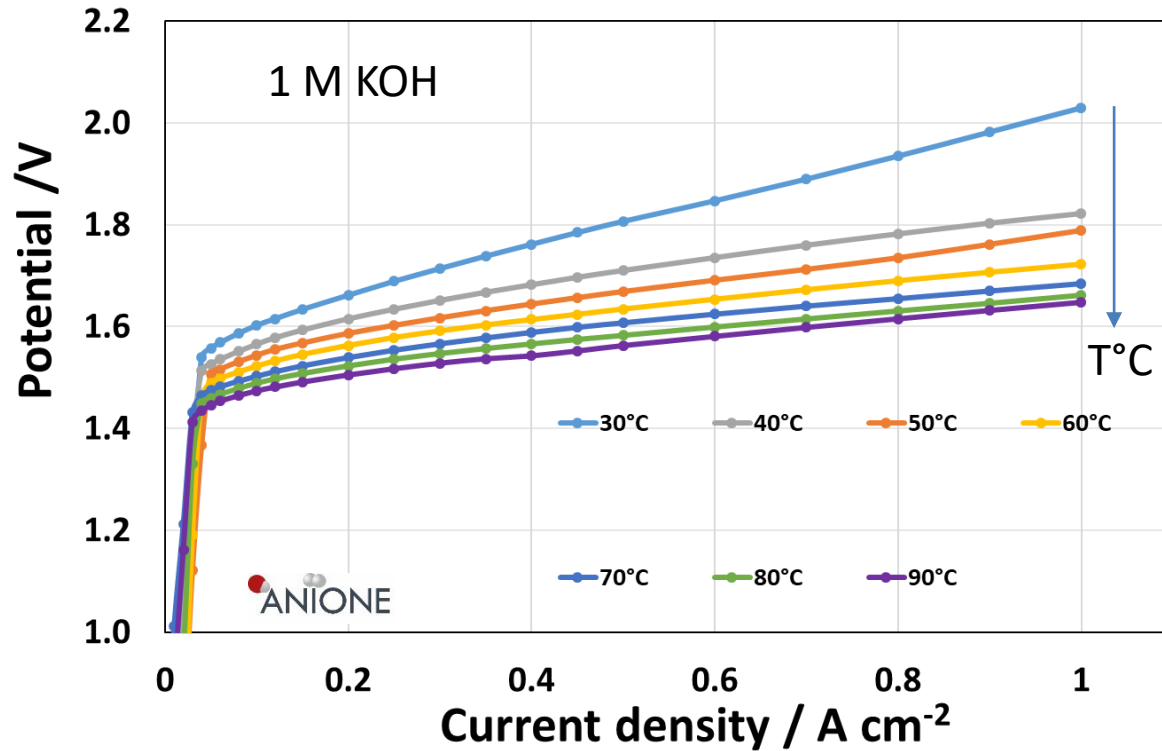


Hydrocarbon membrane development

Performance of 1.7 V at 1 A cm⁻² achieved

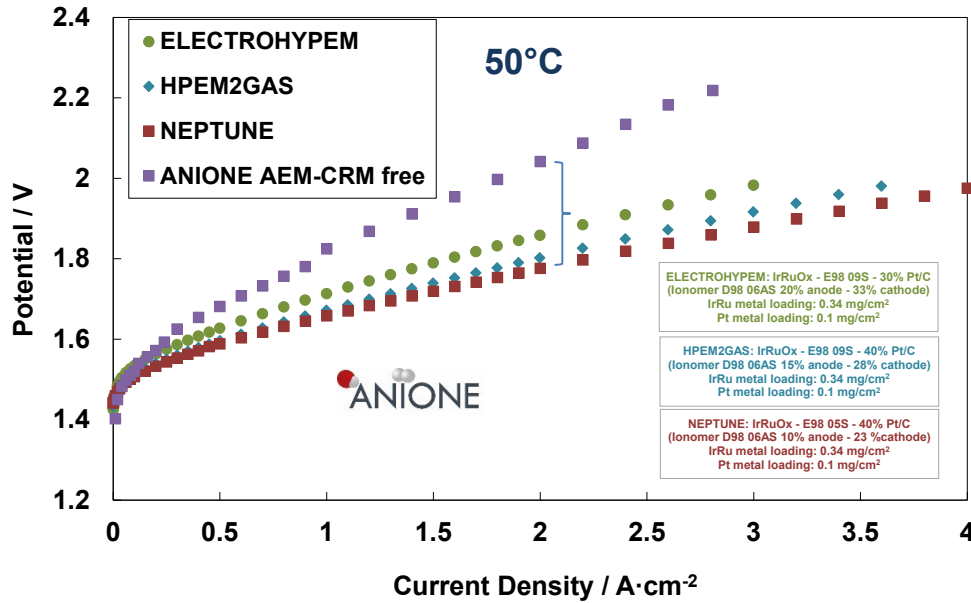


COMPOSITE AEM MEMBRANES AND OPERATING TEMPERATURE



Larger effect of temperature on the decrease of polarisation resistance vs. ohmic resistance

Comparison of PEMWE and AEMWE performance

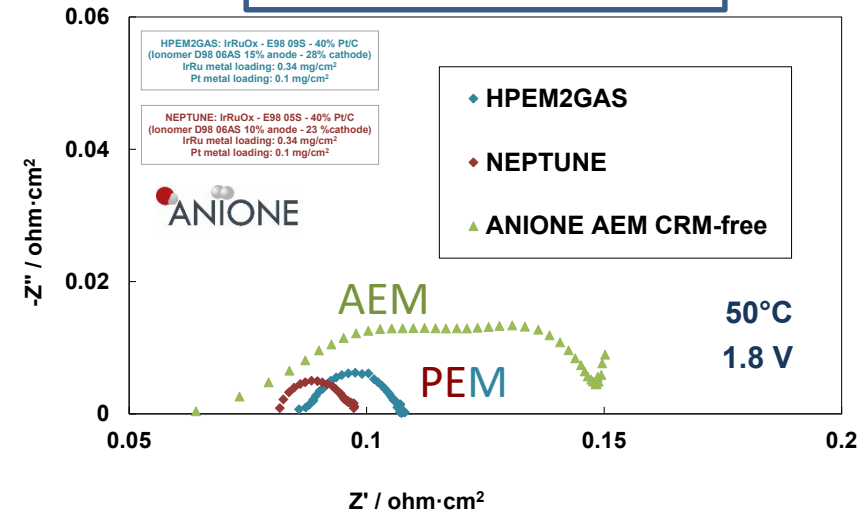


Performance gap associated to larger polarisation resistance for AEM compared to PEM

300 mV performance gap between AEM and PEM at 2 A cm⁻²

- ANIONE AEM technology:**
- ✓ Non-PGM electrocatalysts
 - ✓ CRM-free materials,
 - ✓ Hydrocarbon membrane
 - ✓ Titanium-free

PGM content in PEMWE <0.5 mg PGM cm⁻² MEA

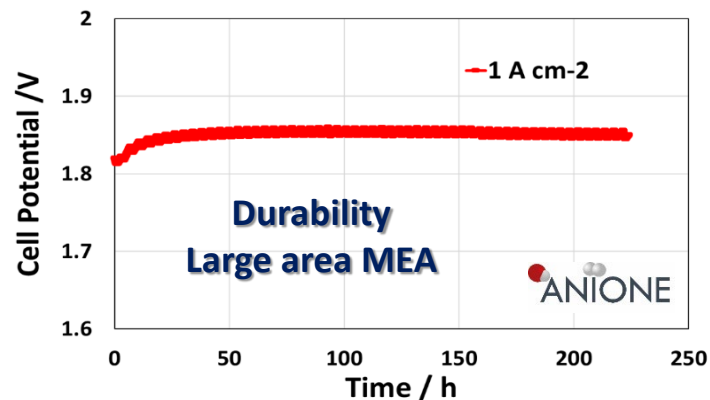
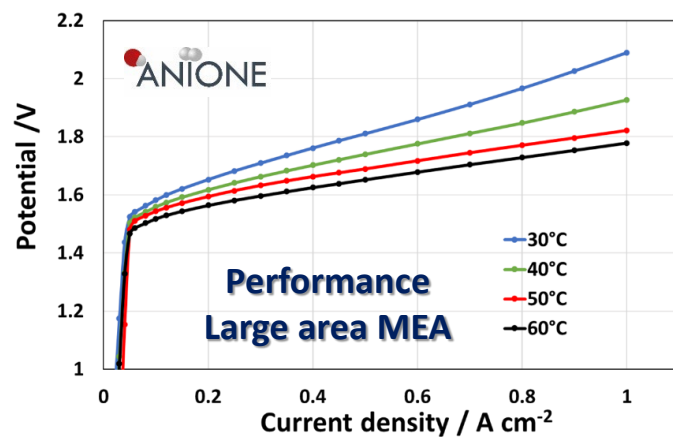
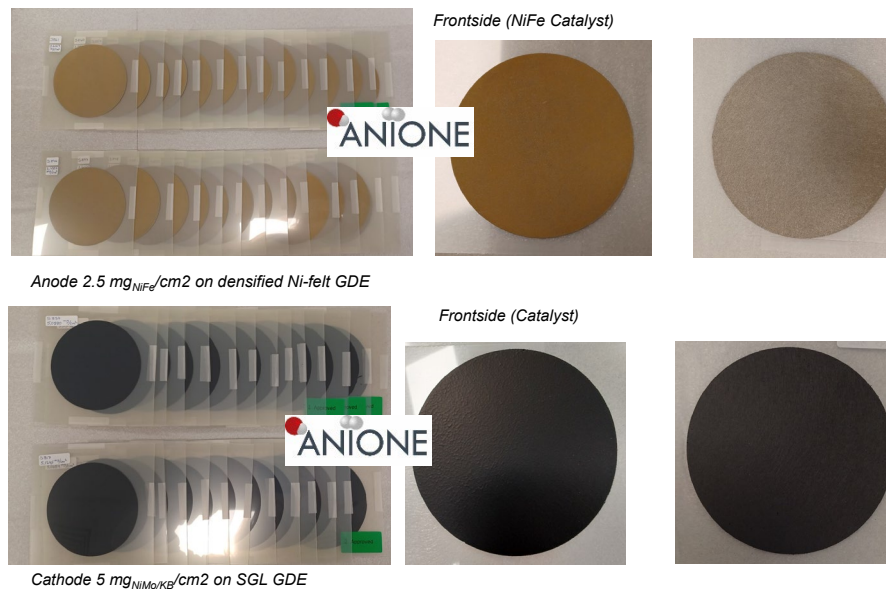


LARGE BATCH MEA COMPONENTS FOR STACK ASSEMBLING

27 wet membranes for stack assembly



25 Anodes: NiFe uniformly coated on 1 side



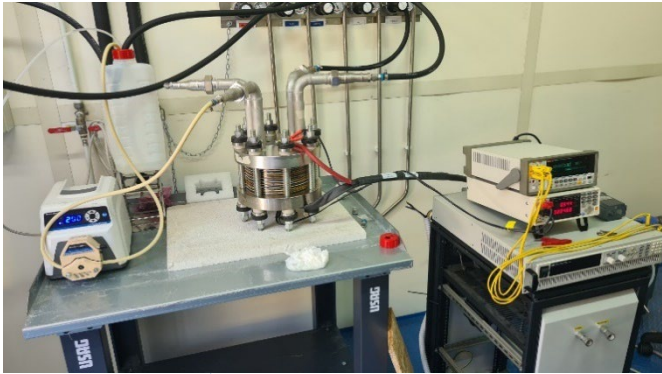
Compact PEM-like stack configuration: 10 cells of 100 cm² operating at high current density (1 A cm⁻²), at a nominal temperature of 50°C and pressurised mode.

- Computational Fluid Dynamics
 - Pressure drop
 - Porous properties
 - Flow

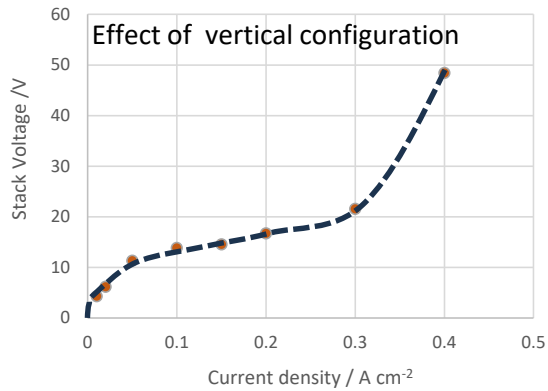
- Full stack assembly
 - MEA received
 - Pressure drop to be measured
 - Leak & pressure test
 - External (Hydrostatic)
 - Internal (N₂)
 - Short stack



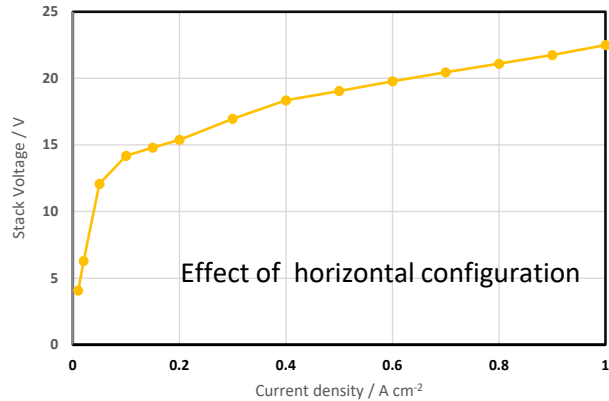
Stack testing – WP6



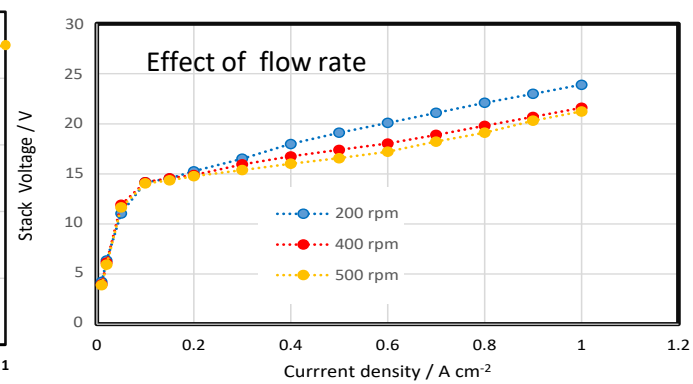
Vertical Stack, anode feed 1 M KOH, KOH flow 0.5 l/mir



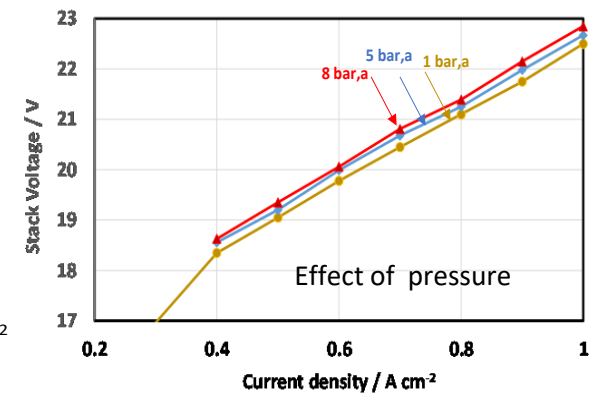
Horizontal Stack, anode feed 1 M KOH, flow 0.5 l/min



Stack voltage at 50°C



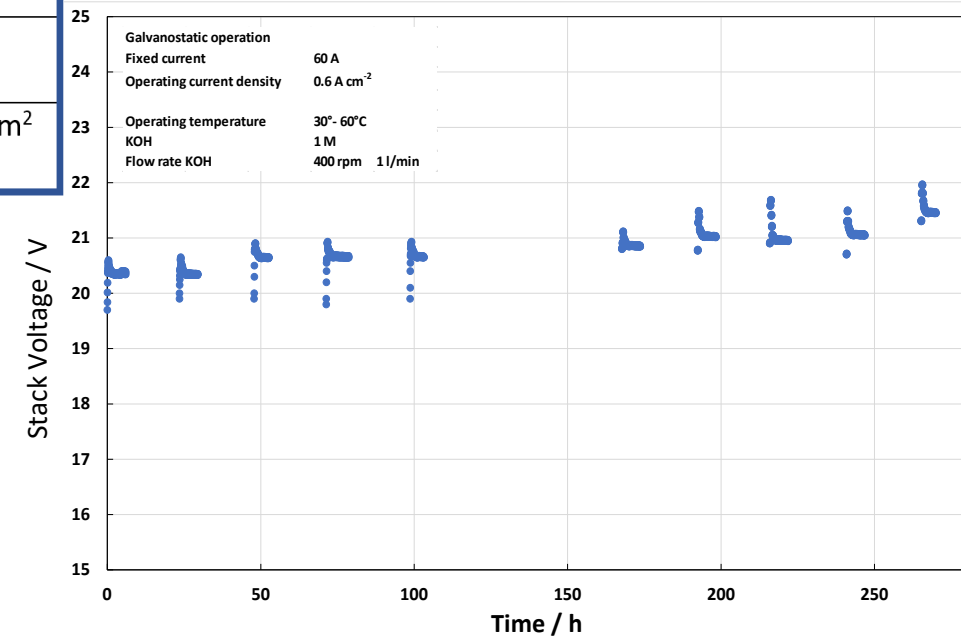
Differential pressure
Horizontal Stack, anode feed 1 M KOH, flow 0.5 l/min



Stack testing – WP6

| Parameter | Result | Target |
|--|--|--|
| Stack Performance | 21 V for the stack (i.e. ~2.1 V/cell) at 1 A cm ⁻² (100 A) at ~ 50 °C with recirculation rate of 1M KOH 1.25 ml/min/cm ² | 1.8-2 V/cell at 1 A cm ⁻² –MS10 |
| Voltage efficiency | 71% vs. HHV at 1 A cm ⁻² (100 A) at temperatures up to 50 °C with recirculation rate of 1M KOH 1.25 ml/min/cm ² | 86% vs. HHV –MS10 |
| Stack Capacity | 0.398 ± 0.005 Nm ³ /h at 1 A cm ⁻² (100 A) | Hydrogen production rate > 0.4 Nm ³ /h –MS10 |
| Faradaic efficiency | 97 % at 1 A cm ⁻² (100 A) | >99 % at 1 A cm ⁻² –MS7 |
| Stack Energy efficiency | 69 % vs HHV | 80 % vs HHV –MS11 |
| Stack energy consumption of about 57 kWh/kg H ₂ | 57 kWh/kg H ₂ | 50 kWh/kg H ₂ –MS11 |
| Stack power | >2 kW | 2 kW (10-cells with 100 cm ² active area) –MS10 |

Cycled Durability



Summary DISS/COMM activities performed

Below a summary of the communication and dissemination activities performed so far (M1-M36)



| Target | Media/activities and status at M36 | Objectives |
|---|---|--|
| Dissemination | | |
| Scientific community | <ul style="list-style-type: none"> - Journal publications → 4 publications - 16 conference / workshop presentations/Conferences supporting the organisation of AEM-HUB online workshop on 9 March 2023 - Newsletters → 6 newsletters | <ul style="list-style-type: none"> - Communication on the project advances and potential output - Clustering with interested research teams and industries for future collaboration - Clustering with related FCH2 JU funded projects to mutually add value |
| Dissemination & Communication | | |
| Industry, policy makers, Public bodies | <ul style="list-style-type: none"> - Meetings & exhibitions → 2 (AEM-HUB meeting) in M1-M36 - Final workshop (1) → final event planned for M44, planning from M39 | <ul style="list-style-type: none"> - Communication about specific ANIONE advances - Investigation of future/potential exploitation opportunities |
| Communication | | |
| General Public | <ul style="list-style-type: none"> - Website → >36,000 views in M1-M36 - Brochure → project flyer distributed in first reporting period - Press releases/ article in national magazine → 1 | <ul style="list-style-type: none"> - Communication on latest science and technology achievements - Raise public awareness on ANIONE goals and objectives with regard to EU policy for energy and transport applications from the perspective of meeting Europe's energy, environmental and economic challenges (societal impact) |

Exploitation activities

Based on information identified in the proposal and the ‘Innovation radar’ exercise performed after M18 the following exploitation results/innovations are being investigated

| Project Exploitable result (ER) | Explanation |
|---|--|
| CNR: Highly performing and electrochemically stable NiFe oxide, oxygen evolution, anode electrocatalyst for AEM water electrolysis | NiFe oxide , oxygen evolution, anode electrocatalyst for AEM water electrolysis characterised by low overpotential (<140 mV Vs. thermoneutral potential at 1 A cm ⁻²) and high electrochemical stability with no observable degradation rate during the first 2000 hours of electrolysis operation at 1 A cm ⁻² . The catalyst is characterised by a crystallite size lower than 10 nm and agglomerate size lower than 10 microns with suitable properties for spray coating processes. |
| CNR: Highly performing and electrochemically stable carbon supported NiMo, hydrogen evolution, cathode electrocatalyst for AEM water electrolysis | Carbon supported NiMo, hydrogen evolution, cathode electrocatalyst for AEM water electrolysis characterised by low overpotential (< 90 mV Vs. reversible potential at 1 A cm ⁻²) and high electrochemical stability with no observable degradation rate during the first 2000 hours of electrolysis operation at 1 A cm ⁻² . The metallic particles of the catalyst are characterised by a crystallite size lower than 5 nm with mesoporous morphology and suitable properties for spray coating processes. |
| CNRS: Highly OH ⁻ conducting and stable thin membrane based on Hydrolite ionomer reinforced with a web of polybenzimidazole nanofibers for AEM water electrolysis | Composite thin (ca. 30 µm) membrane based on Hydrolite ionomer reinforced with an electrospun web of polybenzimidazole nanofibres presenting high OH ⁻ conductivity (ca. 80 mS/cm at 50 °C and 100 % RH) and stability in stress test conditions (CO ₂ purging with on/off current of 100 µA at 50 °C and 100 % RH). Its low thickness enables low resistance in the device, therefore high electrolysis performance. |
| HYDROLITE: Highly conductive and chemically stable hydrocarbon membrane for AEM water electrolysis | Hydrocarbon based anion exchange ionomer and membrane with high (>50 mS/cm) ionic conductivity, good chemical stability < 10% loss of ion exchange capacity (IEC) after 2000 h in 1M KOH at 80°C, good mechanical strength and low crossover (<1% H ₂ content in the oxygen stream during electrolysis operation).. |
| IRD: MEA engineering and automated multilayer catalyst-coated membrane methods | Validate sustainable energy production and storage based on scale up AEM MEAs with a minimum use of CRMs (TRL5-6) |
| IRD: Enhanced catalyst coated electrodes-based MEAs for AEM water electrolysis | MEAs based on catalyst-coated electrodes including nanosized NiMo/C cathode and NiFe-oxide anode electrocatalysts showing electrolysis performance of 1.7-1.8 V at 1 A/cm ² and 50°C and stable performance during 2,000 hrs steady state and 1,000 hrs cycled (0.2 -1 A/cm ²) operations. |

Thank you!



- Copyright ©, all rights reserved. This document or any part thereof may not be made public or disclosed, copied or otherwise reproduced or used in any form or by any means, without prior permission in writing from the ANIONE Consortium. All the material included in this document is based on: 1) data/information gathered from various sources, 2) certain assumptions and 3) forward-looking information and statements that are subject to risks and uncertainties. Although, due care and diligence has been taken to compile this document, the contained information may vary due to any change in any of the concerned factors and the actual results may differ substantially from the presented information. Further, there can be no assurances that results will prove accurate and, therefore, readers are advised to rely on their own evaluation of such uncertainties. Readers are encouraged to carry out their own due diligence and gather any information to be considered necessary for making an informed decision.
- Neither the ANIONE Consortium nor any of its members, their officers, employees or agents shall be liable or responsible, in negligence or otherwise, for any loss, damage or expense whatever sustained by any person as a result of the use, in any manner or form, of any knowledge, information or data contained in this document, or due to any inaccuracy, omission or error therein contained.
- All Intellectual Property Rights, know-how and information provided by and/or arising from this document, such as designs, documentation, as well as preparatory material in that regard, is and shall remain the exclusive property of the ANIONE Consortium and any of its members or its licensors. Nothing contained in this document shall give, or shall be construed as giving, any right, title, ownership, interest, license or any other right in or to any IP, know-how and information.
- This project has received funding from the European Union's Horizon 2020 research and innovation programme under grant agreement No 875189. The information and views set out in this publication does not necessarily reflect the official opinion of the European Commission. Neither the European Union institutions and bodies nor any person acting on their behalf, may be held responsible for the use which may be made of the information contained therein.