GRASSHOPPER GRid ASSisting Modular HydrOgen PEM PowER Plant



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European

Hvdrog

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Week

#EUResearchDays #PRD2022 #CleanHydrogen







- Testing and Results so far
- The pilot plant and its future operation
- Further developments after GRASSHOPPER







PROJECT OVERVIEW



Next-generation FCPP targeting stationary application for grid stabilisation





• Start date: 1 January 2018

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- Final date: 31 March 2022
- Total budget: 4,4 M€
- EC funding: 4,4 M€
- EC contract: 779430





MEA DEVELOPMENT

COMPLETED





0.90 **Reduced Pt loading** 0.80 0.70 0.60 Cell Voltage /V 0.50 - GH3 CCM - low current GH3 CCM - mid current · GH3 CCM - high current Pre project CCM - low current Durable at dynamic load Pre project CCM - mid current 0.30 Pre-project CCM - high current 2004 0.20 High stability CCM MEA 140 1200 0.10 600 0.00 12000 2000 4000 6000 8000 10000 0 **Operating Time / hrs** 1200 1400 t/min 2200 2400 400 600 800 1000 1600 1800 2600 Clean Hydrogen Partnership Co-funded by EUROPEAN PARTNERSHIP the European Union



POWER PLANT DEVELOPMENT





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GRASSHOPPER



VALIDATION IN A REAL ENVIRONMENT

A 100 kW Pilot plant that:

• Is a development environment to continue research on systems, control strategies, and fuel cell stacks.



- Demonstrates viability in a real location
 - Provides visibility and promotes the installation of other demonstration units for different applications









Commissioned & tested at Abengoa's test facilities in Seville (Spain)





to load demands

100% power output

Hot standby capabilities

Demand-driven operation

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Flexible and fast dynamic response

Sustained efficiency from 20% to

Autonomous and remote operation

FCPP RESULTS SO FAR



Results obtained through the operation of the pilot plant in Abengoa's testing facilities in Seville (+100 hours)



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FUTURE OF THE PILOT PLANT GRASSHOPPER

the European Union

- 12 months in Sevilla FAT + Additional Testing
 - 6+ months in Arnhem for additional Testing
- 5 years of operation after the project end in Delfzjil

ABENGOA



Agreement to jointly operate the pilot plant and continue expanding the know-how obtained from it, beyond the project end





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TOWARDS COMMERCIALISATION

Multi-MW FCPP was designed based on the learnings of the pilot plant, and development will continue



Development for grid stabilisation is also applicable to a big number of other applications, and is currently being studied







DISSEMINATION



Visits to the pilot plant: authorities, research and education centers, industrial companies, early adopters, TSOs & DSOs...



Conferences and Journals publications

European Hydrogen Energy Conference 18-20 May, 2022. Madrid, Spain Grasshopper: A Modular and Flexible Hydrogen PEM Power Plant for Grid Balancing Services M. Tejada1*, G. Nieto1, B. Sarmiento1 Abensoa Innovación, 41014 Sevilla/Estaño (*) maria.tejada.v@abengoa.com Large and dynamic MWe Fuel Cell power plants are one of the key enabling technologies for the new renewablebased energy infrastructure to reach the decarbonisation and contribute to a sustainable and efficient framework to combat climate change. The technical feasibility of PEM MW Fuel Cell Power Plants (FCPP) has been well demonstrated, but a significant step in dynamic operating and system costs is still needed. In the current scenario, the continuous growth of non-programmable renewable energy resources penetration leads to unpredictable oscillations of the net load faced by power plants, hindering reliability and stability. In that sense, the need for fast-ramping grid-balancing power plants with a dynamic operating capability is a necessary feature to participate in renewable energy markets. In this framework, the Grasshopper (GRid ASsiSting modular HydrOgen Pem PowER plant) FCH-[U2 European Project [1] aims to realise a next-generation MW-size PEM FCPP, which is cost-effective and flexible in power output, specifically designed for the

provision of ancillary services to the power grid, accomplishing an estimated CAPEX < 1500 €/kWe at a yearly Grasshopper Project and the current pilot plant present several technological advances made at many different levels, from individual components to the whole system. The MW-size FCPP unit is based on learnings from a 100 kW pilot plant design, implementing newly developed stacks and MEAs; which is already validated and running satisfactor

Main characteristic

production of 25 MWe.

The power plant is mainly characterised in the following points:

Flexible and dynamic operation: Flexibility in Hydrogen fuel cell power plant means two different things. First of all the ability to dynamically change the power output on demand. This allows the use of the echnology both as a baseload or peak power plant. On the other hand, flexibility also means a wide range



Simulations of a flexible 100 kWel PEM Fuel Cell power plant for the provision of grid balancing services

Elena Crespi1*, Giulio Guandalini1, and Stefano Campanari1 ¹Department of Energy, Politecnico di Milano, Via Lambruschini 4A, 20156 Milano, Italy

> Abstract. The continuous growth of non-programmable renewable energy resources penetration leads to unpredictable oscillations of the net load faced by dispatchable power plants, hindering the reliability and stability of the electric grid and requiring additional flexible resources. The EU project GRASSHOPPER focuses on MW-scale Fuel Cell Power Plant (FCP) based on low temperature FEM technology. The project aims to setup and demonstrate a 100 kWel PEM FCPP, flexible in power output and designed to provide grid support. This work presents a dynamic simulation model of the FCPP, developed to simulate plant flexible operation and identify the best management strategy, aiming at optimizing the efficiency while reducing the degradation rate. Cold start up simulations, according to a warm-up procedure limiting stack degradation result in a time to operation equal to 26 minutes. A sensitivity analysis is performed to determine which parameters mostly influence the warm-up duration, showing that it is possible to reduce start-up time substantially (e.g. down to 3 minutes with component preheating). On the other hand, simulations at variable load along the entire range of operation (20-100 kWe), according to grid balancing requirements, show that the plant is able to ramp up and down between the minimum to the maximum load in about 40 seconds.

1 Introduction Power generation has experienced in the last years a

aims at demonstrating the dynamic operation capability realizing the next-generation modular FC Power Plant (FCPP) unit targeting stationary application in the MW



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VALIDATION CONTINUES



START

01/2017



Development and Testing of ST2F

- Increased power density
- Development of a new MEA
 - Development of a new flow field
 - New generation of FC with an increased active area



Flexible FCPP

- Dynamic performance at high efficiency
- Integrated into the Electric market
- CAPEX reduction
- Commissioning and FAT
 - Validation at a real environment
- OPEX studies
 - Business Case Validation







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MRL $5 \longrightarrow 7$



NextStep



STA



TRL 7 \longrightarrow 9

Program Grant Resources

Work Packages

Grant: € 3.069.052 (max)

Stack to the Future (II)

ShipDrive

Product

1. Design Validation Current FC-Solution

2. Design & Prototype New Generation Stack

- 3. Design & Prototype New Generation System
- 4. Model Integration & Control Improvement Next Gen
- 5. Remote Monitoring & Diagnostics System Development

Duration

November 1st 2021 – October 31st 2025

Organiz. + PPE



MRL 7 \longrightarrow 10

Fuel Cell Giga Factory (FCGF)

IPCEI Hydrogen Hy2Tech

Grant: € 21.736.099 (max)

- 1. Assembly System Design and FCGF Plant layout
- 2. FCGF in-line Test System Bill of Process Design
- 3. Assy Cell Deployment & B-Sample built Power field live
- 4. FCGF Line Realization and C-Sample Built
- 5. Start of Production and FCGF Tuning
- 6. Supply Chain Planning & Development
- 7. Site Revit Project & PEM Power field @IPKW
- 8. Plant Quality Planning and Production Control

September 1st 2022 – August 31st 2027

Netherlands Enterprise Agency



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NL: Deze innovatie/dit project is ondersteund vanuit de IPCEI die RVO in opdracht van het ministerie van Economische Zaken en Klimaat uitvoert

ENG: This Innovation / Project is being supported under the IPCEI administered by the Netherlands Enterprise Agency on behalf of the Dutch Ministry of Economic Affairs and Climate





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Netherlands Enterprise Agency



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Clean Hydrogen Partnership

Week

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