







# Hydrogen Production

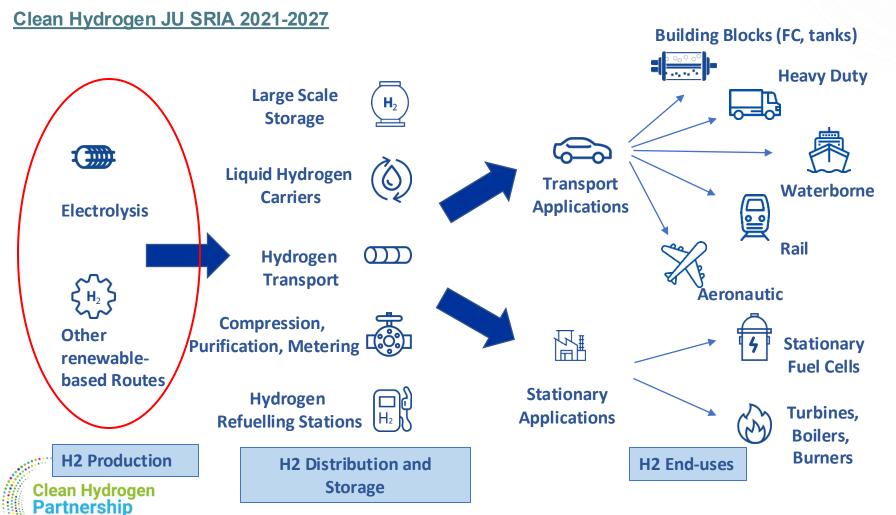
Eleni Kontonasiou - Project Officer, Clean Hydrogen Partnership







# Strategic Research & Innovation Agenda





Cross-cutting (safety, PNR, education)



**Hydrogen Valleys** 



Supply Chain/ Manufacturing



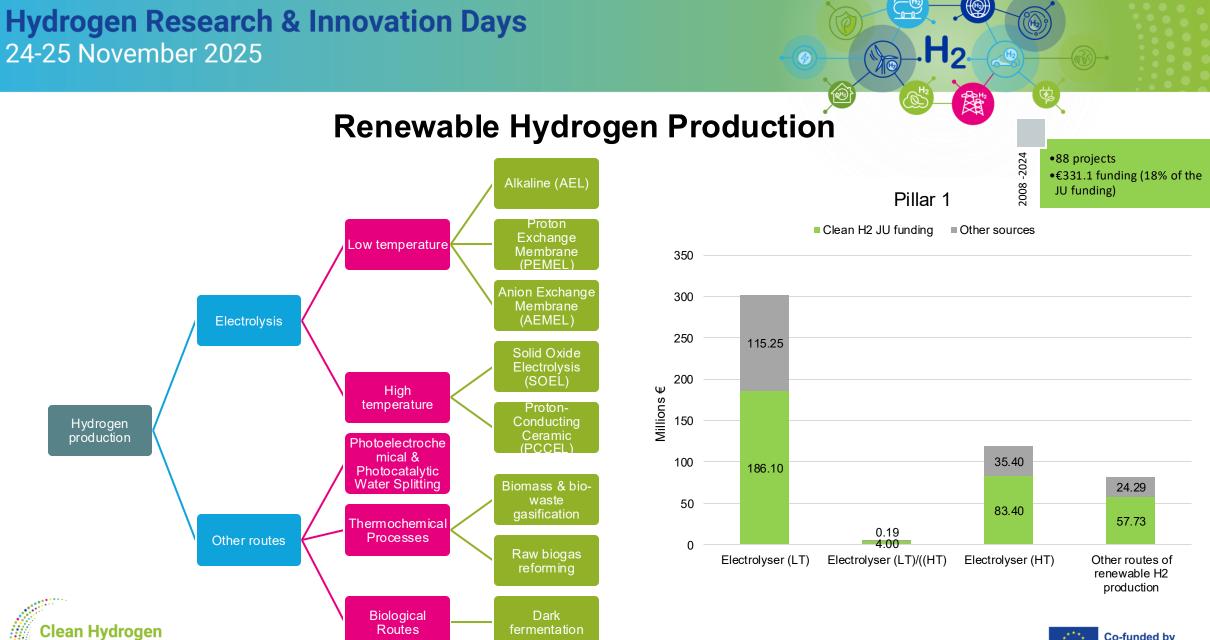
Strategic Research challenges

**Horizontal Activities** 



# 24-25 November 2025

**Partnership** 

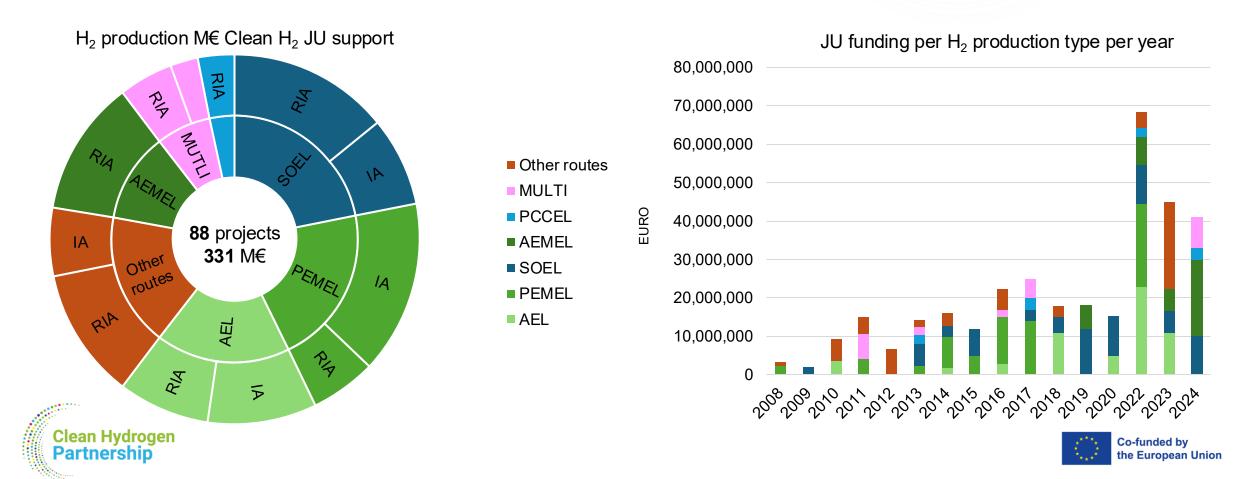






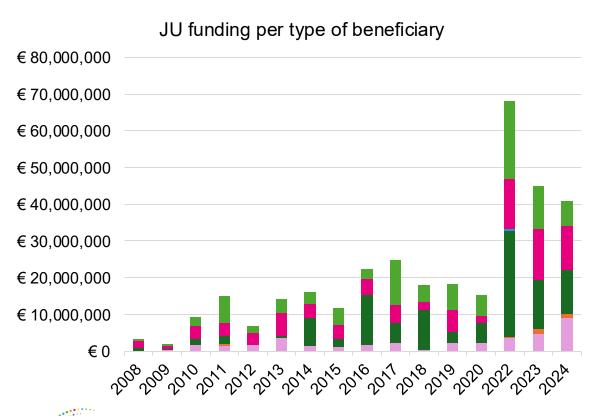
### H<sub>2</sub> production Research & Demonstration

50% of the H<sub>2</sub> production JU funding is allocated to LT technologies, 25% to HT



### H<sub>2</sub> production Research & Demonstration

Balanced support to industry, SMEs, R&D actors



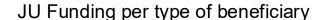
**UNI: Higher Education Institutions** 

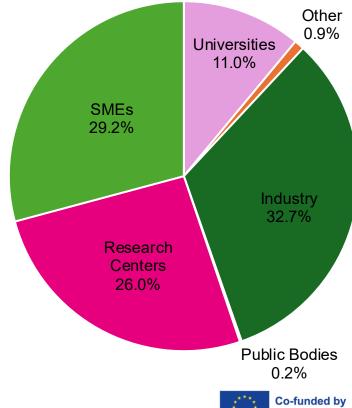
**OTH: Other Participants** 

**IND: Private Sector** PUB: Public Bodies

**REC:** Research Centres

SME: Small Medium Enterprises



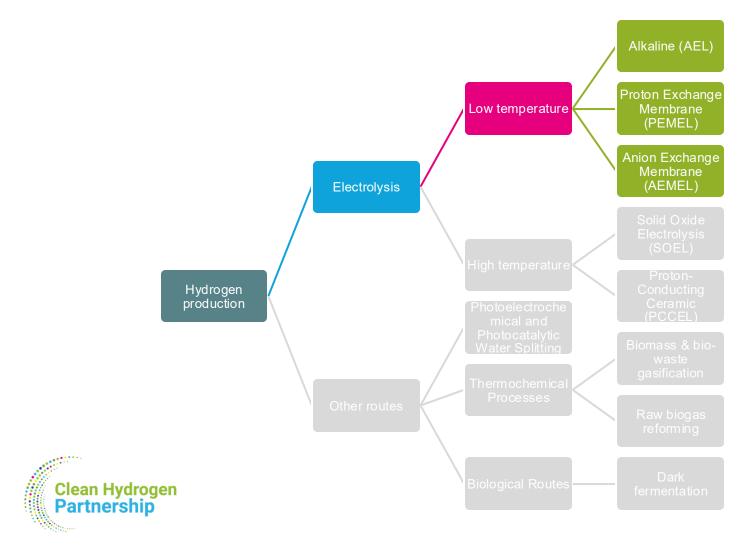




the European Union



# Low Temperature Electrolysis









# Low Temperature Electrolysis Demonstration projects

In 12 years electrolyser capacity increased x200 and funding per MW installed reduced x100

All facilities continue to operate after the project completion

Project: **Don Quichote**Place: Belgium
Date: **2011**Electrolyser: Hydrogenics
Funding: 5.0 M€



Project: **H2future**Place: Austria
Date: **2018**Electrolyser: Siemens
Funding: 12 M€

H2FUTURE
Green Hydrogen

H12
VALLEY

Project: **Djewels**Place: The Netherlands
Date: **2018**Electrolyser: Tbc
Funding: 11 M€

0.15 MW

1.2 MW

2.5 MW

3.2 MW

6.0 MW

10 MW

**20 MW** 

**30 MW** 

Project: **Hybalance**Place: Denmark
Date: 2014
Electrolyser: Hydrogenics
Funding: 8.0 M€



Project: **Demo4grid**Place: Austria
Date: **2016**Electrolyser: IHT
Funding: 2.9 M€

Project: Refhyne
Place: Germany
Date: 2017
Electrolyser: ITM
Funding: 10 M€

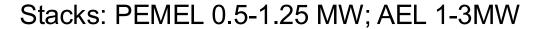
REFHYNE
CLEAN REFINERY HYDROGEN FOR EUROPE

Project: EPHYRA
Place: Greece
Date: 2023
Electrolyser: Tbc
Funding: 17.7 M€
P. EPHYRA

TRIĒRĒS

PEMEL









# Low Temperature Electrolysis Demonstration projects

Projects success supported EU H<sub>2</sub> policies

2017 - 2021





 $\eta = 83\%_{HHV}$ , purity 99.9%

Operating range 15-150%

Balancing services

6MW PEM, Steel plant, AT

H<sub>2</sub> prod. Costs <25-50%

Expansion plans (storage tanks, compression and purification systems)

2018 - 2024



10MW PEM, Refinery, DE



52.63 kWh/kg @ 2.2 A/cm<sup>2</sup>

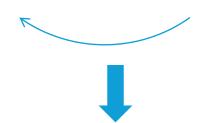
Lack of suitable BoP

Close cooperation of industry with SMEs

EU added-value & competitiveness

Electrolyser OEMs
addressing new tecnoeconomic challenges
when operating
electrolysers in
industrial courtyards

Industry familiarising with novel electrolysis, updating risk analysis



EU H<sub>2</sub> Policies

Predecessor of REFHYNE II 100MW





### Low Temperature Electrolysis R&I

...and the work continues: funding complementary approaches

Call 2022

Low temperature water electrolysers for highly pressurised H<sub>2</sub> production







REDHU

Call 2023

Innovative cells







Advances in alkaline electrolysis











Direct seawater electrolysis













# Low Temperature Electrolysis R&I

Anion Exchange Membrane Projects: Creating and Sharing Knowledge

2019



2022







New materials and components validated in 2 kW stacks

58% efficiency

< 57kWh/kg H<sub>2</sub> energy consumption

No CRMs

**AEMEL** testing protocols

**AEM-HUB** for information sharing



Commercialisation of membranes, electrodes and stacks



Further improvements & scaling up



- Cost-effective stack architecture
- Advanced automated sequential manufacturing processes for 25kW AEMEL (500 cm<sup>2</sup> cells, 50 bar, 1A/cm<sup>2</sup>)



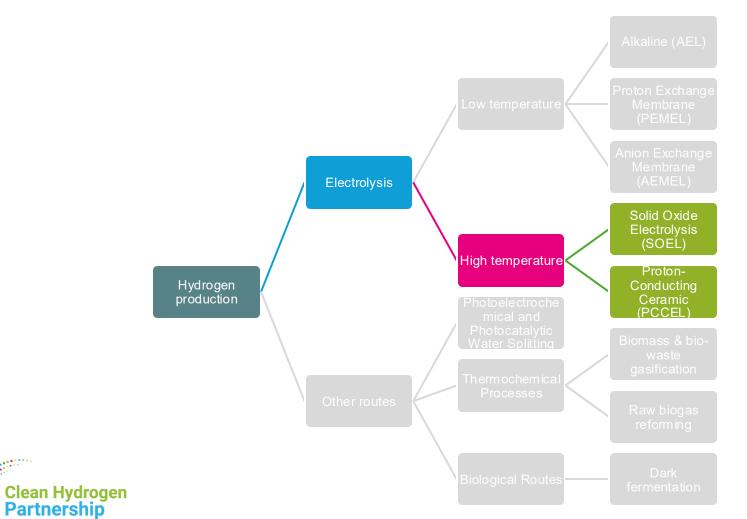
- Material efficiency
- Large prototype: 100kW AEMEL 400 cm<sup>2</sup> cells, 15 bar, 2A/cm<sup>2</sup>





**Partnership** 

### **High Temperature Electrolysis**









# **High Temperature Electrolysis Demonstration Projects**

Scaling up innovation: An incubator for Europe's electrolyser industry

2020 -2025

2019 - 2022

PAUL WURTH BECOMES NEW LEAD INVESTOR AND TECHNOLOGY PARTNER OF SUNFIRE



2016 - 2019



Availability 84% Valuable open access data JU funding: €4.0M

Rotterdam Neste Biorefinery ⊚GrInHy2.o **2.4MW** in operation Salzgitter Iron and Steel Works JU funding: €7.0M **720kW** – 200 Nm $^3$ /h –  $\eta$  84.6%

2025 -2029

**NESTE INVESTS** 

MULTIPLHY 🦍

IN SUNFIRE

Europe's largest SOEC

> Steel plant in Terni 4.2 MW JU funding: €10M

Salzgitter Iron and Steel Works 150kW JU funding: €4.5M





# **High Temperature Electrolysis Demonstration Projects**

Turning promising technologies into bankable industrial solutions

#### Achievements

Demonstration across diverse industrial settings: steel (GrinHy2.0: >8,000hrs of op.), refinery

Advances in key technological KPIs: GrinHy2.0: Ef. 84.6%, availability: >95%

Growth and scale-up of participating companies

#### Impacts

Strengthening Europe's industrial leadership

Mobilising significant private investment

Advancing industrial decarbonization

Building a robust and resilient supply chain







### **High Temperature Electrolysis R&I**

...and the work continues: exploring different pathways & manufacturing and scaling up

Call 2022

#### Pressurised HT stacks (SOEL & PCCEL)

Stack in pressurised vessel: 30 bar, 1A/cm<sup>2</sup>; 3D-printed cells for compressed H<sub>2</sub> for P2G and HRS - 0.90A/cm<sup>2</sup>, 850°C, 5+ bar







### Scaling up SOEL

Cells with areas up to 900 cm<sup>2</sup>



#### Scalable manufacturing

Reduced CRM, waste recycling, automation in stack assembly



Call 2023

#### SOEL for intermediate temp. H<sub>2</sub> production

<700 °C, low CRM, flexible operation, 1.2 A/cm<sup>2</sup>, degradation <0.75% /1000h





Call 2024

**EUROPEAN PARTI** 

PCCEL for intermediate temp. H<sub>2</sub> production <600 °C for industrial waste heat integration, ≥ 90% faradaic efficiency, ≥ 0.75 A/cm<sup>2</sup>







#### **Conclusions**

#### AEL, PEMEL technologies are maturing rapidly

- Many SRIA targets (almost) achieved e.g. on efficiency and current density
- Further focus: CRM use, CAPEX, improving lifetime and flexibility, and exploiting AI, standardised tests and shared data

#### SOEL technology is reaching industrial scale with strong efficiency potential

- MW-scale systems close to SRIA targets for electrical consumption and current density, especially with waste-heat integration
- Further focus: degradation, CRM use, upscaling, manufacturing processes, demonstration actions

### Emerging technologies (AEMEL, PCCEL) are promising but early-stage

Require continued, targeted support to validate performance, durability and cost at system level

#### Cross-cutting enablers are essential for impact

 Robust data sharing, common standards and protocols, improved risk and permitting frameworks, with enhanced attention to sustainability, circularity and safety, to move from successful projects to large-scale deployment







# Thank you for your attention!



