

Webinar

Anion Exchange Membrane Electrolysers



6 July 2021



14:00 - 15:30 CEST



Hydrogen Europe
Research



AgEITU

a

Webinar

Anione Exchange Membrane Electrolysers

14:00 - Opening remarks

Bart Biebuyck, Executive Director, FCH JU

Laurent Antoni, President of Hydrogen Europe Research

14:15 - Project presentations

ANIONE

Antonino Aricò, Institute of Advanced Energy Technologies

CHANNEL

Luis Colmenares-Rausseo, Research Scientist, SINTEF

NEWELY

Aldo Gago, Team Leader, German Aerospace Center (DLR)

15:15 - Round table discussion

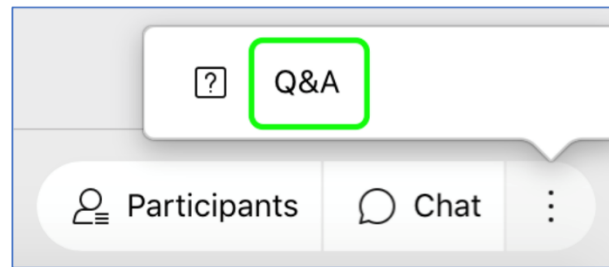
moderated by Nikolaos Lymperopoulos, Project Officer, FCH JU



Practical information

Anion Exchange Membrane Electrolysers

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WEBINAR - ANION EXCHANGE MEMBRANE ELECTROLYSERS
Fuel Cell and Hydrogen Joint Undertaking (FCH JU)



Anion Exchange Membrane Electrolysis for Renewable Hydrogen Production on a Wide-Scale

Antonino S. Aricò

CNR-ITAE



<https://anione.eu/>

*ANIONE project is a research and innovation project (under the Fuel Cells and Hydrogen 2 Joint Undertaking) aiming at developing **high-performance, cost-effective and durable anion exchange membrane (AEM) water electrolysis technology.***

ANIONE technology combines the advantages of proton exchange membrane and liquid electrolyte alkaline electrolysis

Innovative reinforced anion exchange membranes are developed in conjunction with non-critical raw material electrocatalysts and membrane-electrode assemblies.

A cost-effective stack is designed to contribute decreasing capital costs of electrolysis systems

Overall objective:

To develop **high-performance** (energy consumption < 50 kWh/kg H₂), **cost-effective** (0.75 M€ / t/d H₂) and **durable** (degradation < 5 μ V/h at 1 A cm⁻²) anion exchange membrane water electrolysis technology.

Approach:

Advanced CRM-free electrocatalysts, anion exchange membrane (AEM) and ionomer dispersion in the catalytic layers for hydroxide ion conduction in a system operating with diluted KOH.

ANIONE aims to validate, as proof-of-concept, a 2 kW AEM electrolyser with a hydrogen production rate of approximately 0.4 Nm³ H₂/h .

Goal:

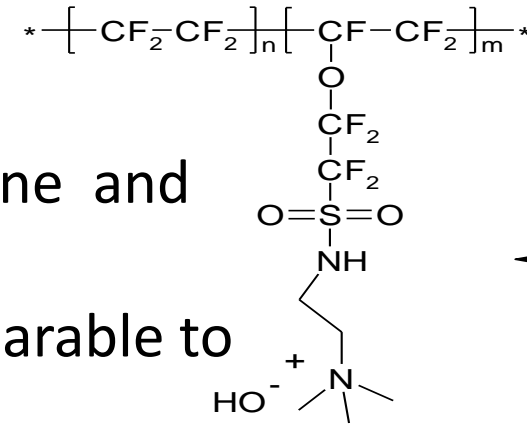
Allow a **scalable production of low-cost hydrogen** from renewable sources through a **reduction of capital costs**, while assuring **high conversion efficiency** and proper **life-time**.

- Achieving current density **> 1 A cm⁻²** in AEM technology whilst maintaining the cell potential in a safe and efficient region (**$E_{\text{Cell}} < 1.8 \text{ V}$**) together with the exclusive use of non-critical raw materials
- Validate a **2 kW AEM electrolysis stack** with a hydrogen production rate of about **0.4 Nm³/h** (TRL 4) operating at **30 bar** (>100 cm² cell area, > 10 cells).
- Energy consumption **< 50 kWh/kg** at stack level with a stack **efficiency** of about **80 % vs. HHV H₂**.
- Durability will be validated under steady and intermittent duty cycles conditions in time studies of at least **3,000 hours cumulative (2,000 h steady-state, 1,000 h cycled operation)** with targeted **degradation rate lower than 5 μV/h at a fixed current density of 1 A cm⁻² and < 10 μV/h under cycled operation** →
 - *limit to one the number of stack replacements in a typical 20 year life-span of the electrolyser*
- Perspective reduction of **capital costs, in large scale production, to less than 0.75 M€ / (t/d H₂)**

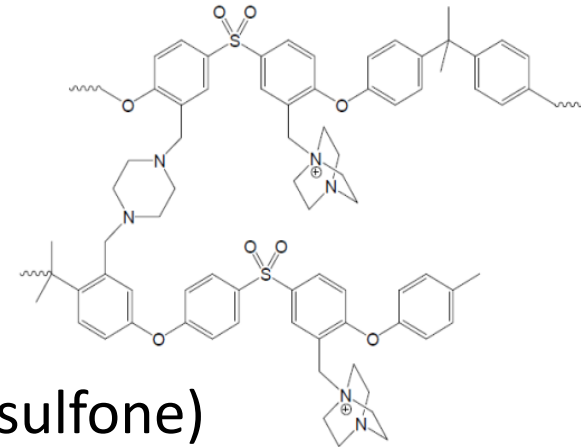
combined with a low renewable electricity cost ~0.04 €/kWh → reduction of the green hydrogen cost by electrolysis from ~10 to 2-3 €/kg H₂

Focus on two parallel approaches for the anion exchange membrane:

- ✓ Short side chain **perfluorinated AEM** comprising a perfluorinated backbone and pendant chains, covalently bonded to the perfluorinated backbone, with quaternary ammonium groups to achieve conductivity and stability comparable to their protonic analogous (Nafion[®])



- ✓ **Hydrocarbon AEM membranes** consisting of either poly(arylene) or poly(olefin) backbone with quaternary ammonium hydroxide groups carried on tethers anchored on the polymeric backbone

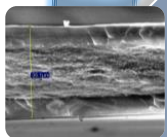


And a back-up solution:

- ✓ Modify commercial hydrocarbon membranes and ionomers based on DABCO (1,4-diazabicyclo[2.2.2]octane $N_2(C_2H_4)_3$) cross-linked poly(sulfone) resins as alternative membranes (back-up solution).

Stack components optimization for AEM electrolyzers

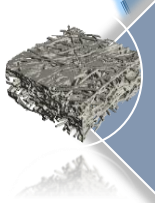
TRL 2



Reinforced AEM membrane with lower thickness to reduce ohmic drop and improve mechanical stability

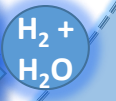
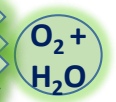
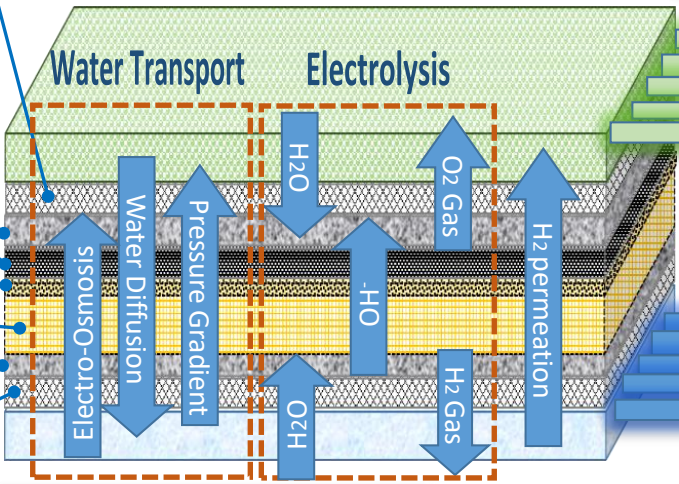


Flow-field free stack design amenable to scale up; protective coatings of steel plates to achieve low cost and durable stack components

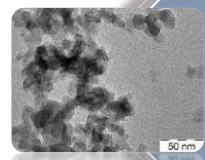


Redesign diffusion layers to improve gas diffusion and overcome reversible degradation

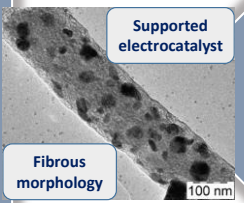
- Diffusion Layer
- Anode Catalyst
- Recombination Catalyst
- Membrane Filler
- Anionic Membrane
- Cathode Catalyst
- Diffusion Layer



TRL 4



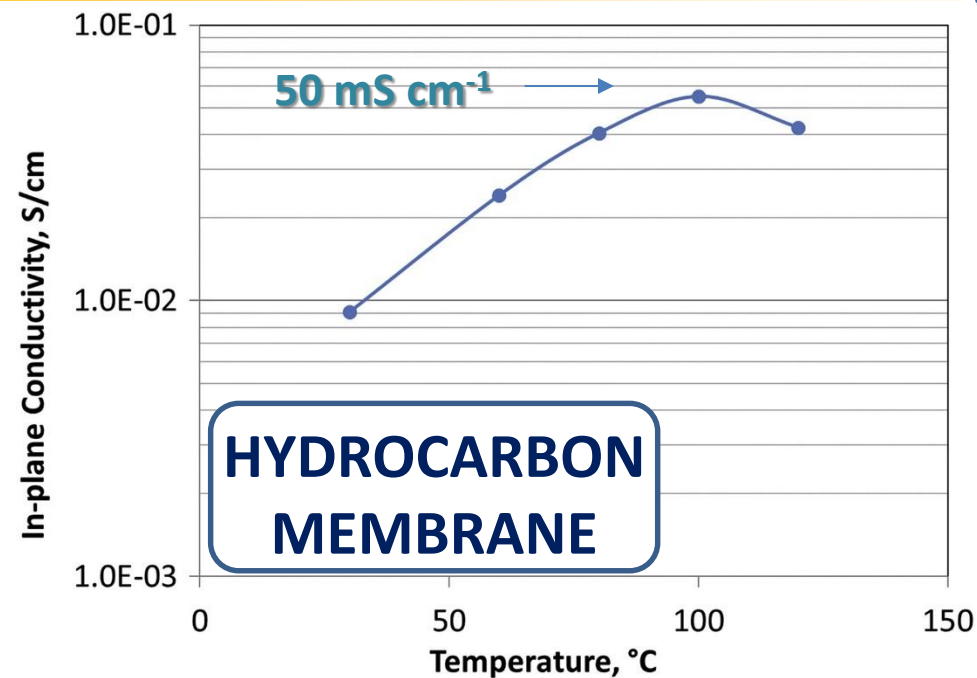
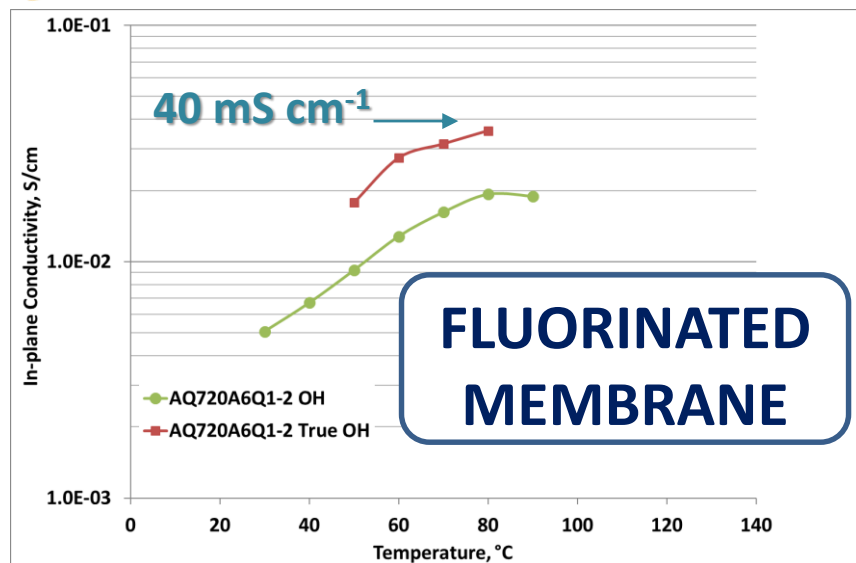
Cross-over management through recombination catalyst; Use of radical scavengers



CRM-free nanostructured catalysts to increase intrinsic activity and stability, reducing mass transport



Increase current density to reduce capital costs, allow compact stack design and efficient use of materials



IEC, meq/g	λ	w.u., %	$\Delta L/L$, %	A, %	V_{wet}/V_{dry}
0.6	20.3	21.9	9	21.0	1.2

IEC _{exp.}	IEC _{nom.}	% active groups
1.59	1.85	86
1.85	1.85	100

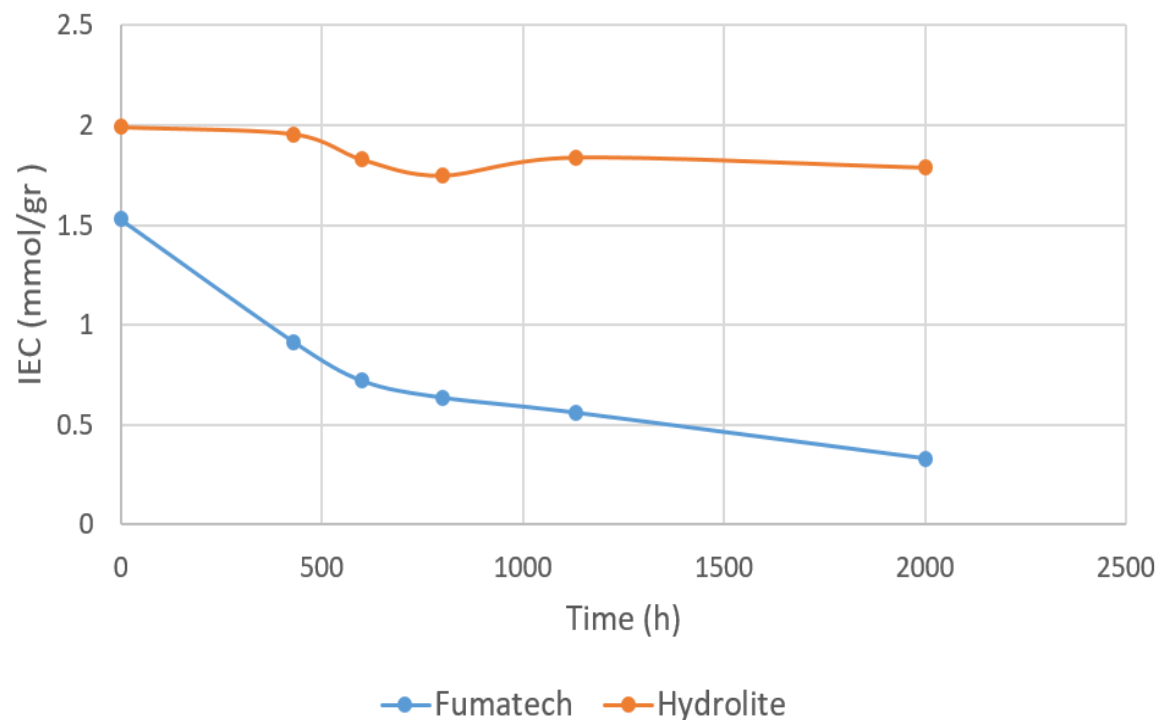
W _{up} , %	$\Delta L/L$, %	λ	[ion], M	μ_{eff} , cm ² /Vs	D _σ , cm ² /s
17	9	6	1.5	6.27 10 ⁻⁵	1.63 10 ⁻⁶
70	19	25	1.1	8.83 10 ⁻⁵	7.17 10 ⁻⁶

- Reduced swelling at 90°C
- “True OH⁻” conductivity higher than raw OH⁻ conductivity
- Ion conductivity of ~40 mS/cm achieved despite the low IEC

HYDROLITE MEMBRANE VS. BENCHMARK MEMBRANE



IEC vs. Time



IEC vs. Time (1 M KOH 80 °C)

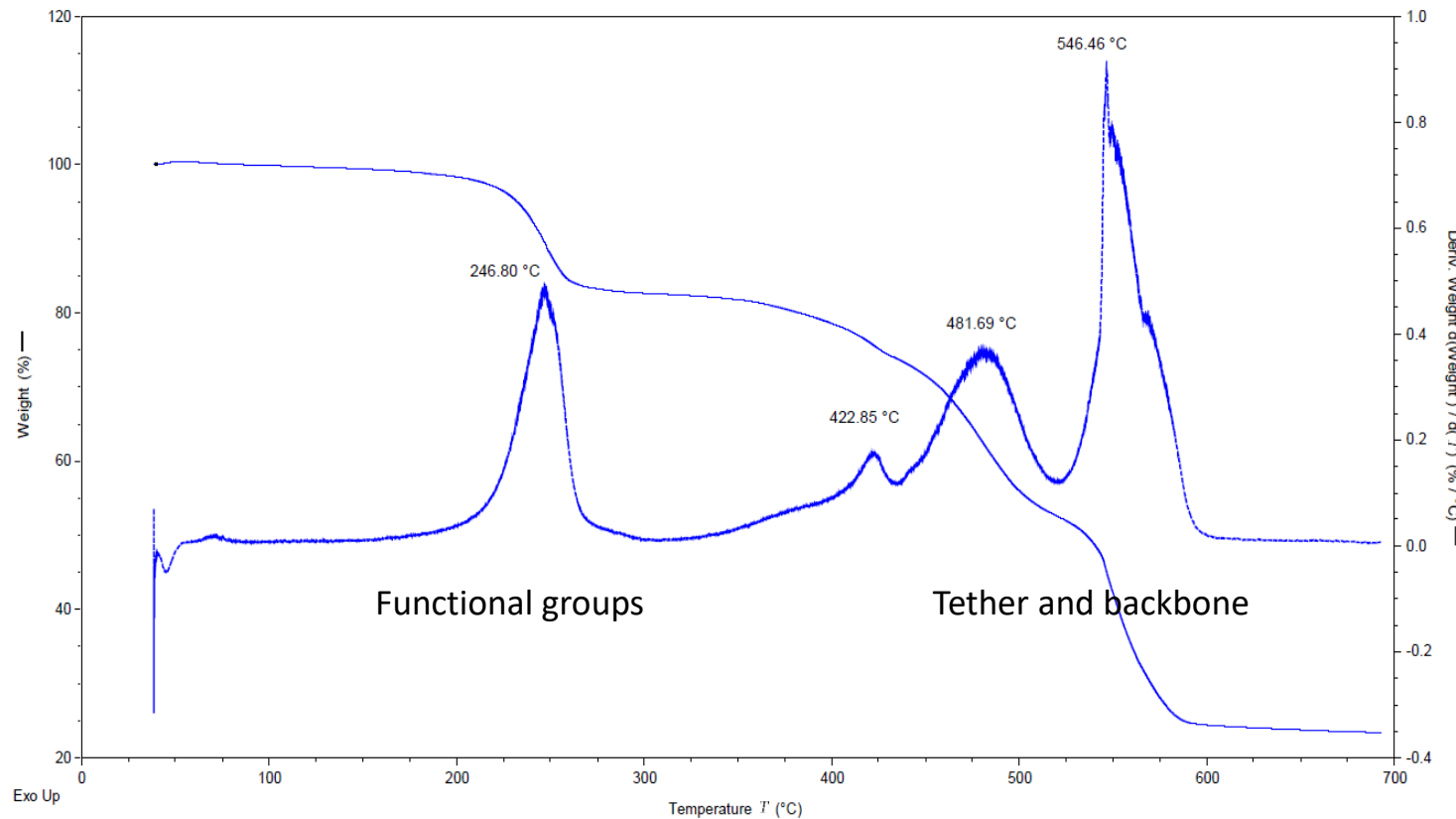
Type of membrane/time in 1M KOH 80 °C (Hour)	0	430	600	800	1130	2000
IEC (mmol/gr) of FAA3-	1.53	0.915	0.72	0.635	0.56	0.33
IEC (mmol/gr) of Hydrolite	1.99	1.955	1.83	1.75	1.875	1.79

Excellent retention of the IEC for the Hydrolite membrane after prolonged immersion in KOH

- % of IEC remained after 2000h using **Fumatech membrane is: 21.56**
- % of IEC remained after 2000h using **Hydrolite membrane is: 89.94**

Thermal Behavior

Thermal Stability-TGA



Description:

- TGA experiment was conducted, in the temperature range of 30-700°C
- The rate was defined to 10°C per min.
- N₂ environment.

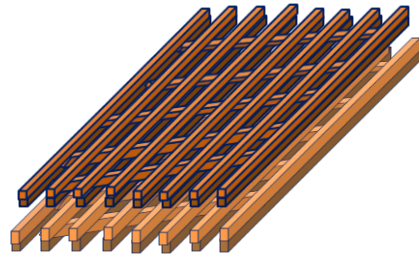
Observations:

- Loss of functional groups is observed at 246°C.
- Loss of tether and backbone are seen at 422°C and above .

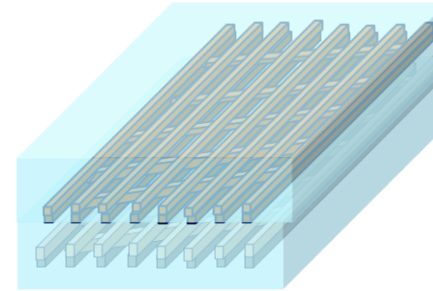
Reinforced composite membranes

Morphology

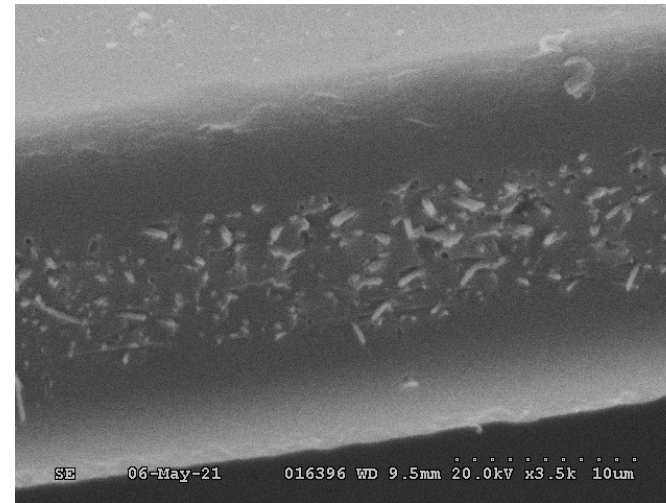
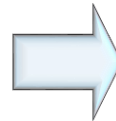
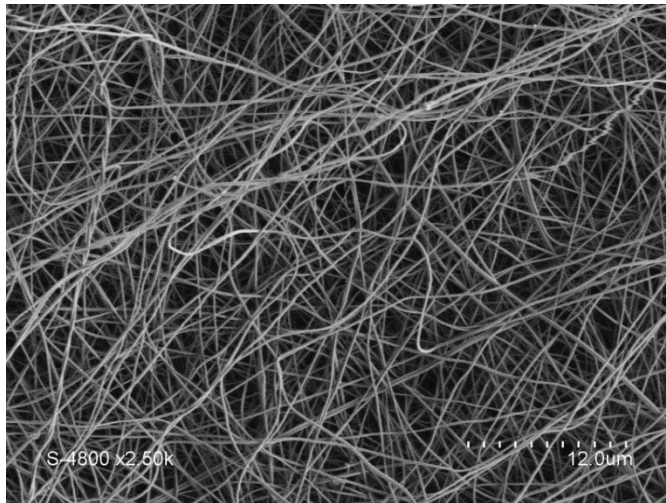
Membranes are reinforced by active polymer fibre webs prepared by electrospinning



Electrospun fibre web



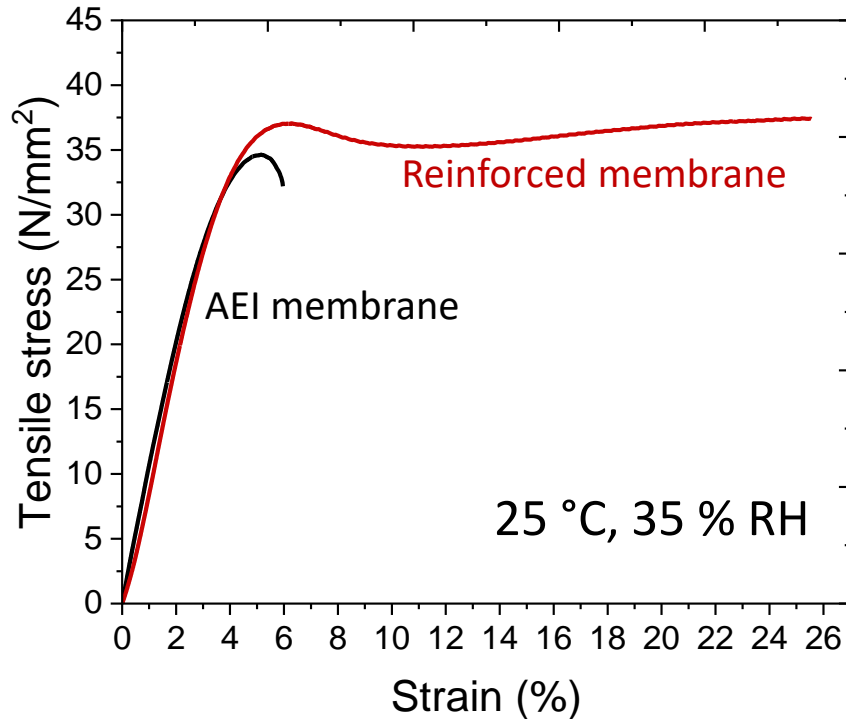
Reinforced membrane



Composite membrane with nanofibre reinforcement

Reinforced composite membranes

Mechanical properties



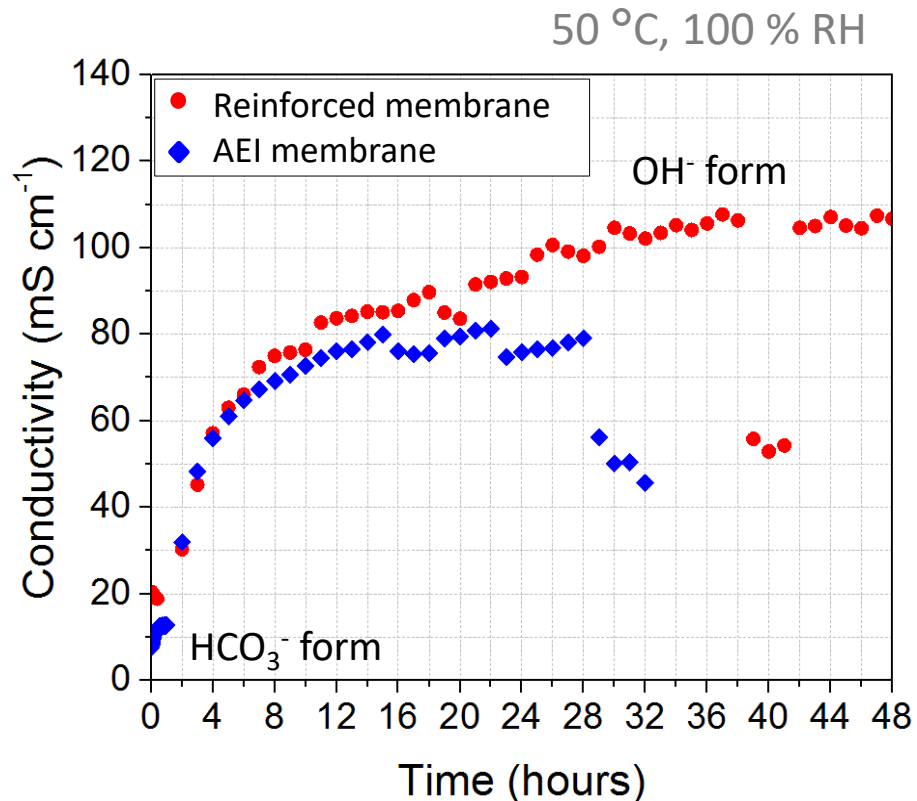
The used AEI is a stiff polymer, with low elongation at break but a high E-modulus

Composite reinforced membrane: similar E-modulus, but elongation at break is increased

Reinforced composite membranes

HCO₃⁻/OH⁻ conductivity and stability determination

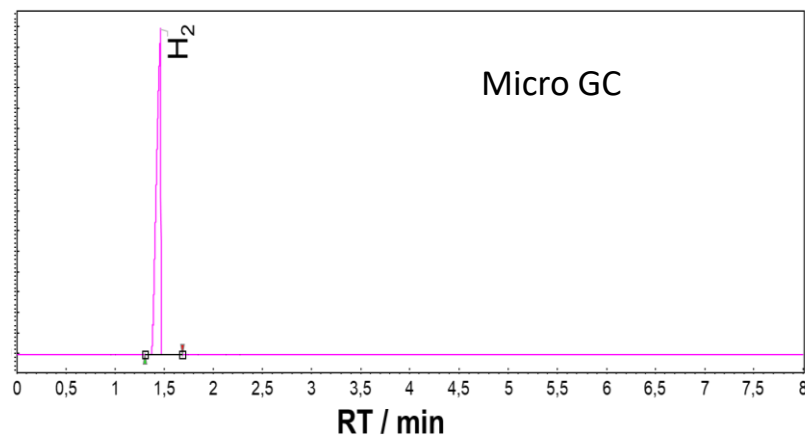
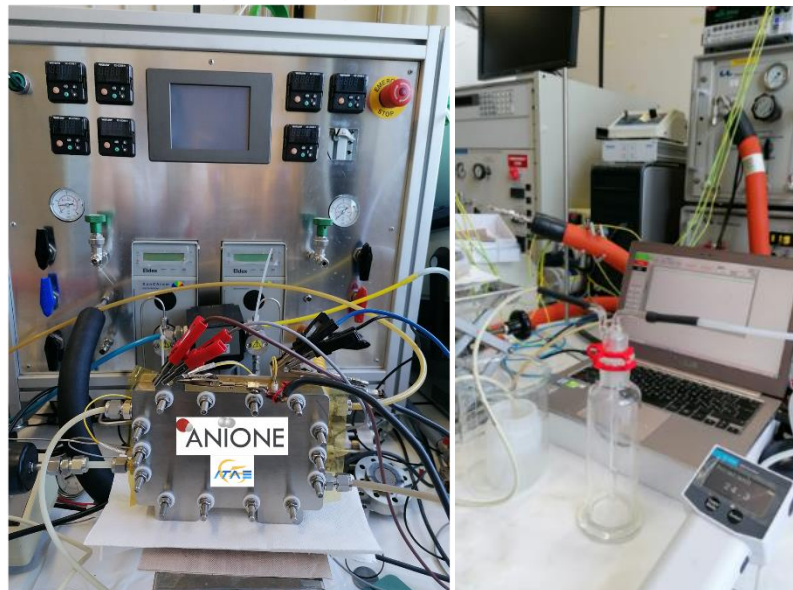
- Method allows not only “true” OH⁻ conductivity determination, but also to investigate the effect temperature and degree of hydration on membrane stability



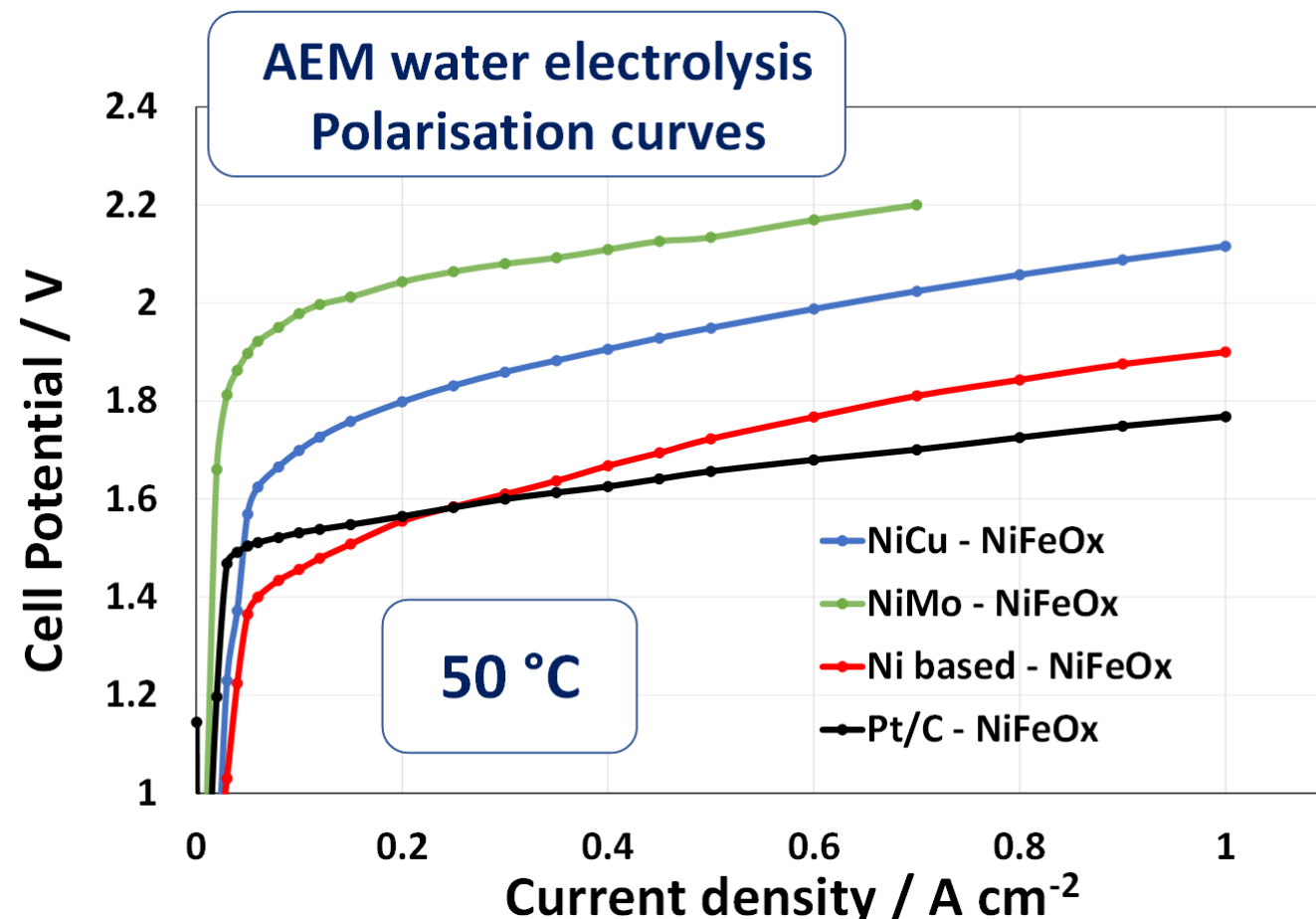
- Measurements show a factor 8 increase in conductivity between HCO₃⁻ form and OH⁻ form
- The stability increased with the reinforced membranes: full exchange achieved and conductivity of **105 mS cm⁻¹**

AEM Polarisation curves faradaic efficiency and hydrogen quality

AEM ELECTROLYSIS single cell testing in ANIONE

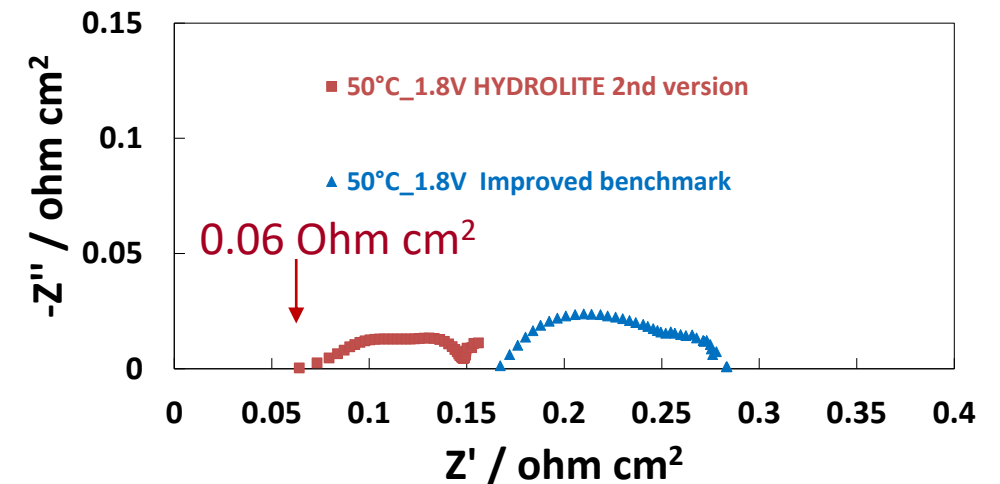
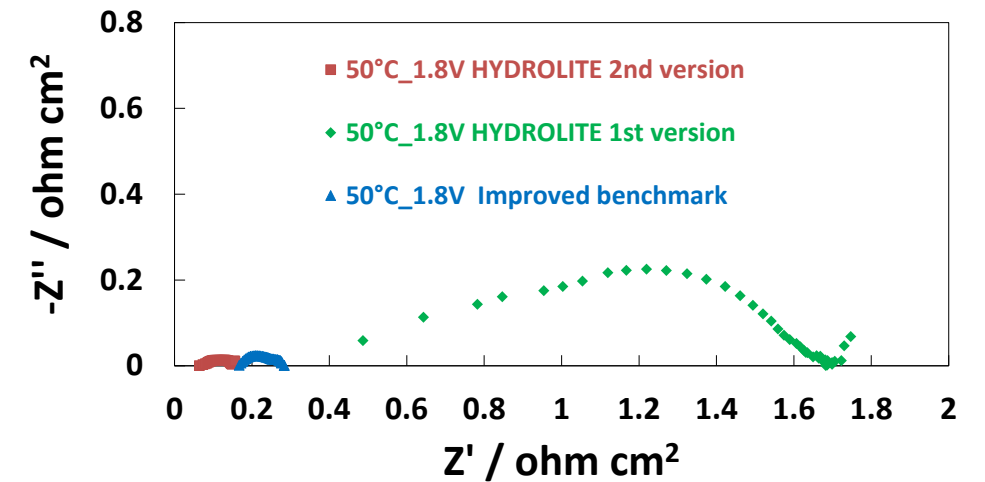
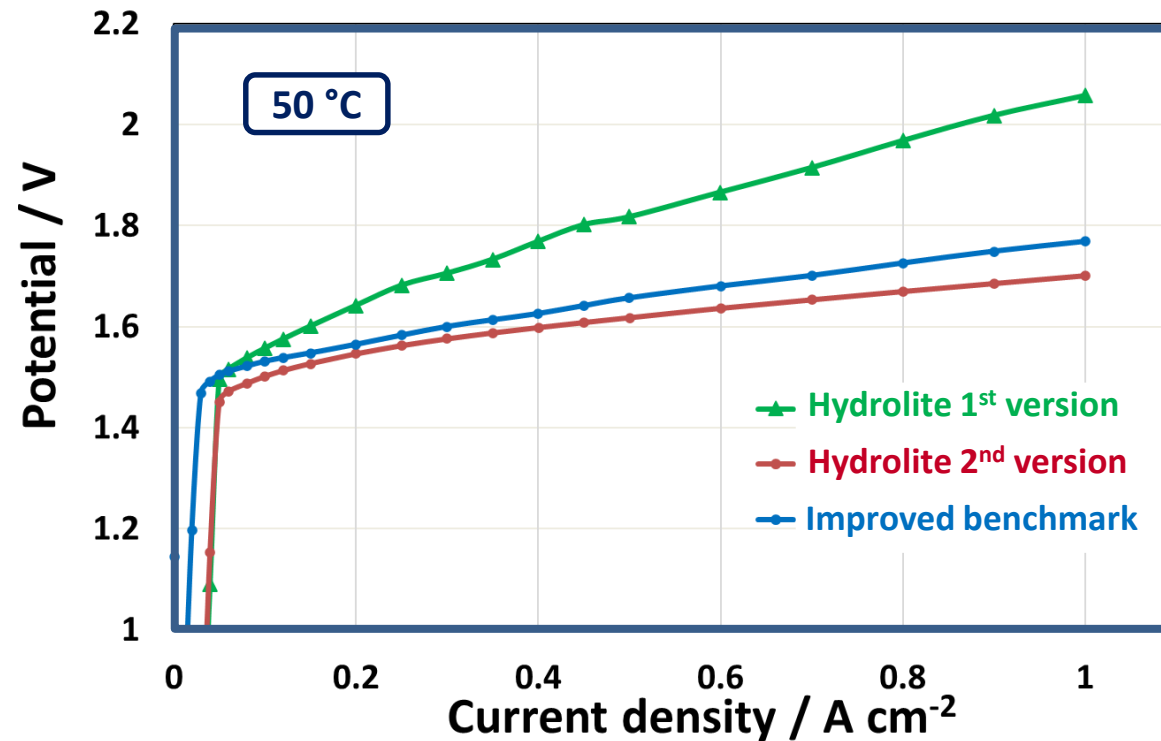


Effect of cathode catalyst composition

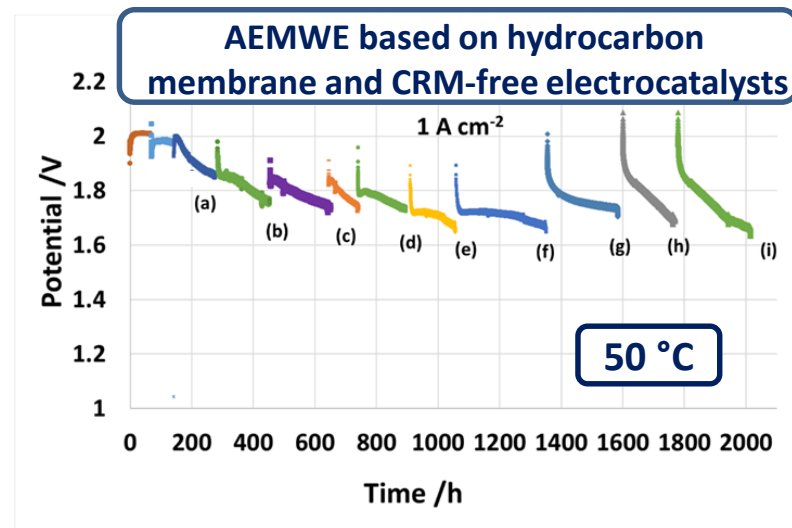
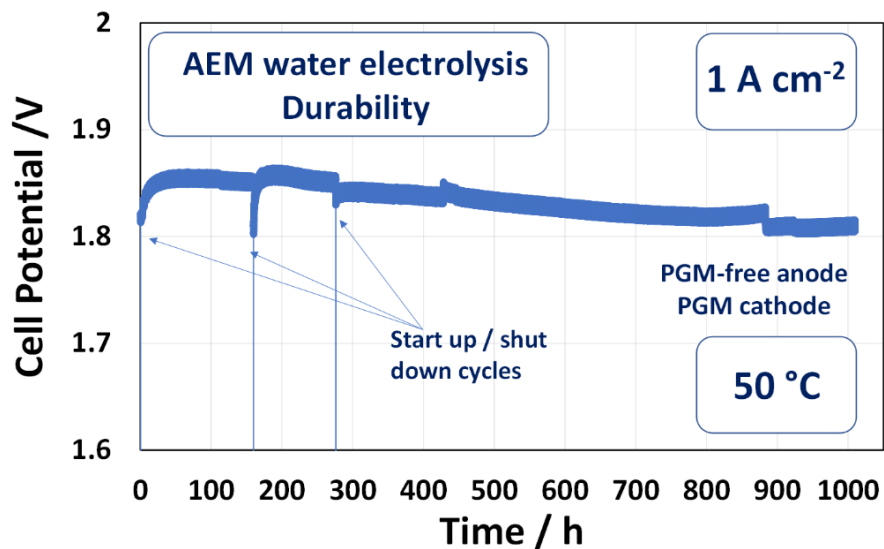


Hydrocarbon membrane development

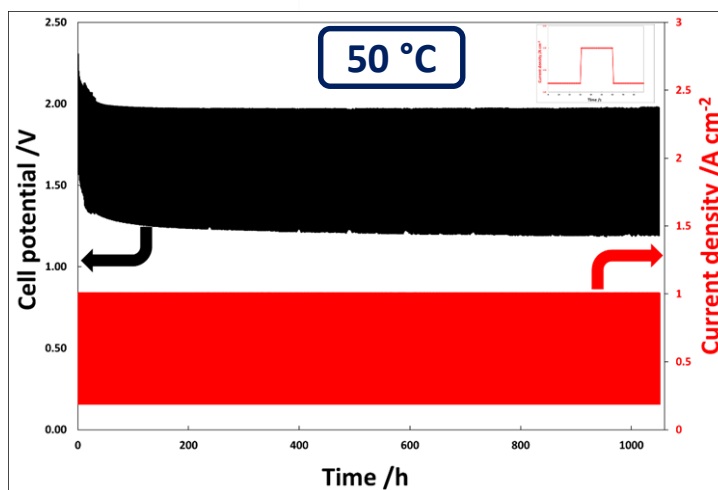
Performance of 1.7 V at 1 A cm⁻² achieved



AEM durability

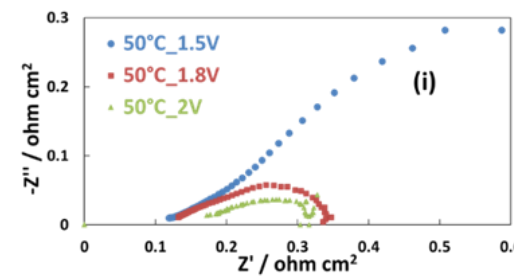
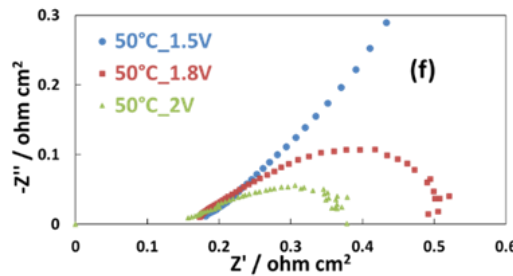
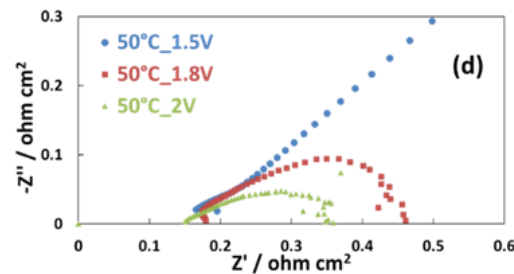
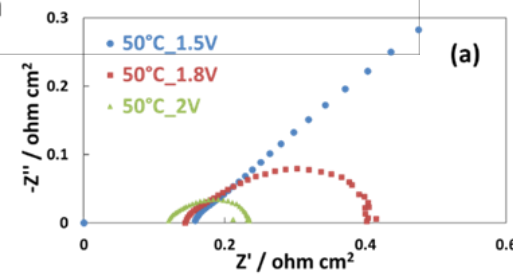
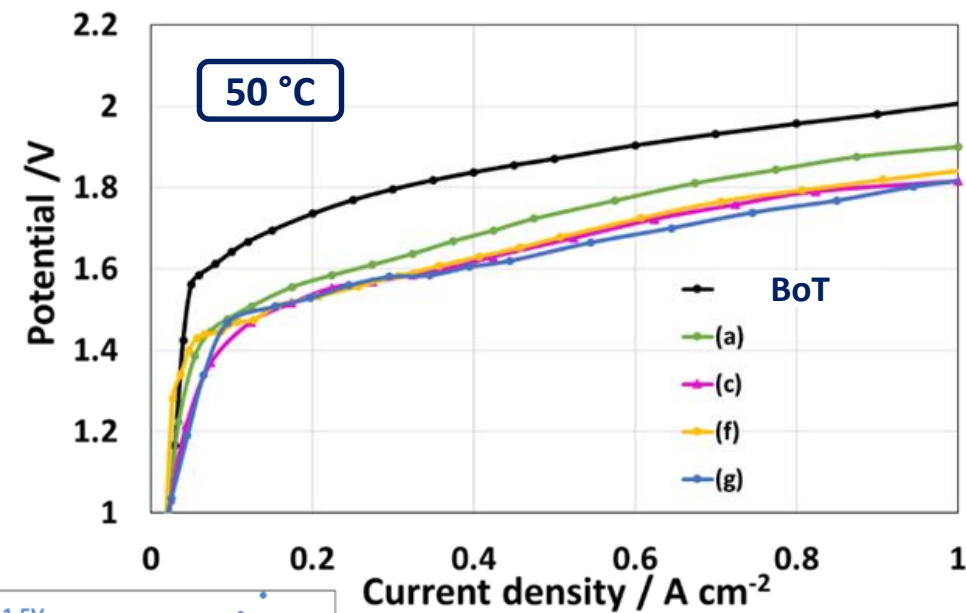
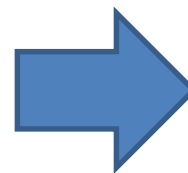
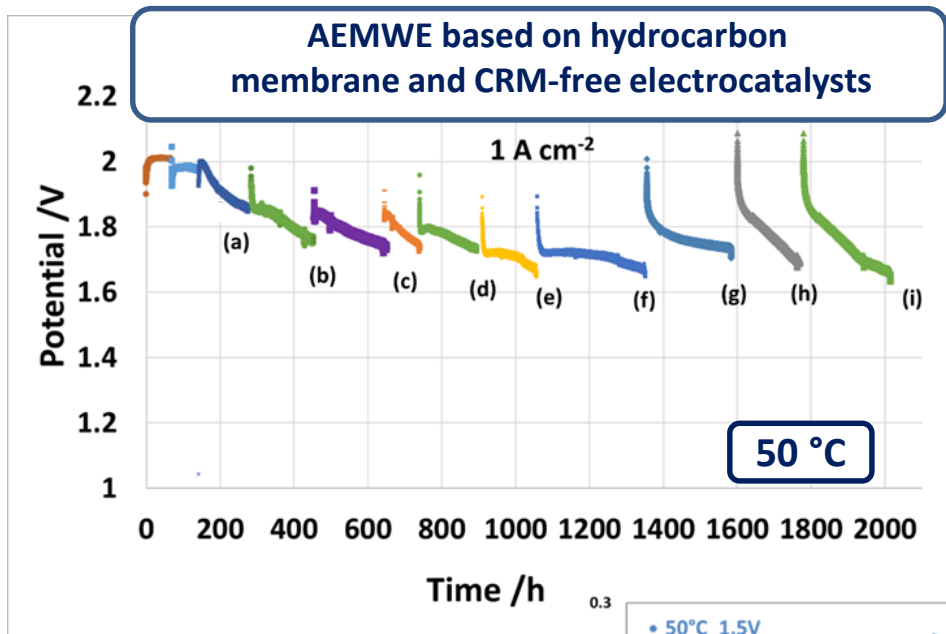


Steady-state operation at 1 A cm⁻²

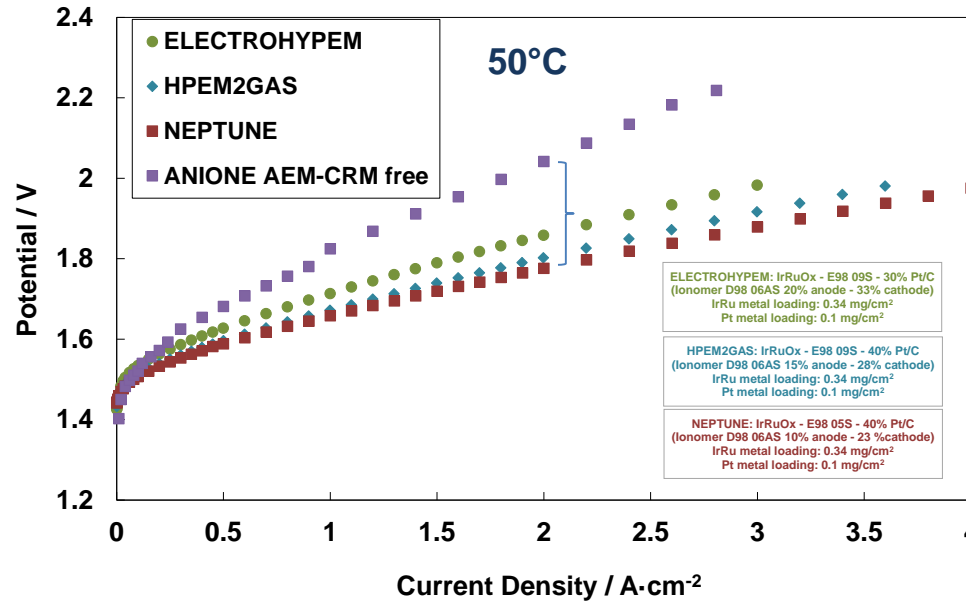


Cycled operation
Step cycles between 0.2 and 1 A cm⁻²

Steady-state operation at 1 A cm⁻²



Comparison of PEMWE and AEMWE performance

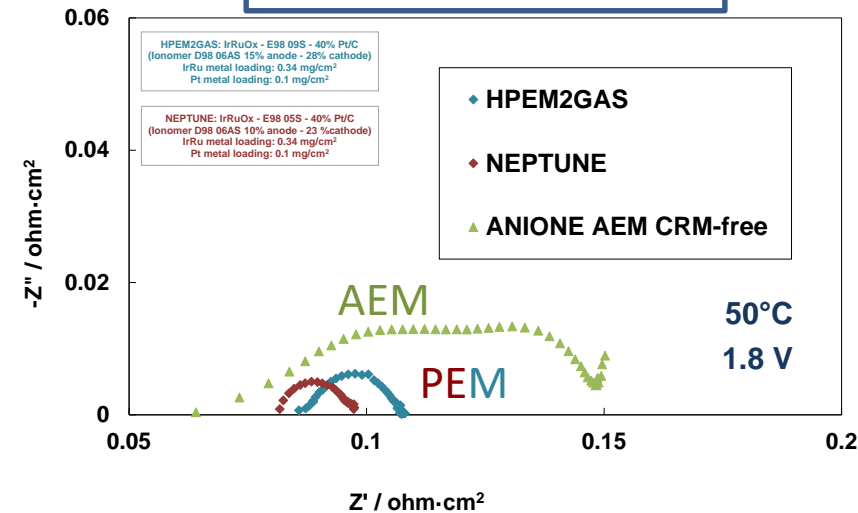


300 mV performance gap between AEM and PEM at 2 A cm⁻²

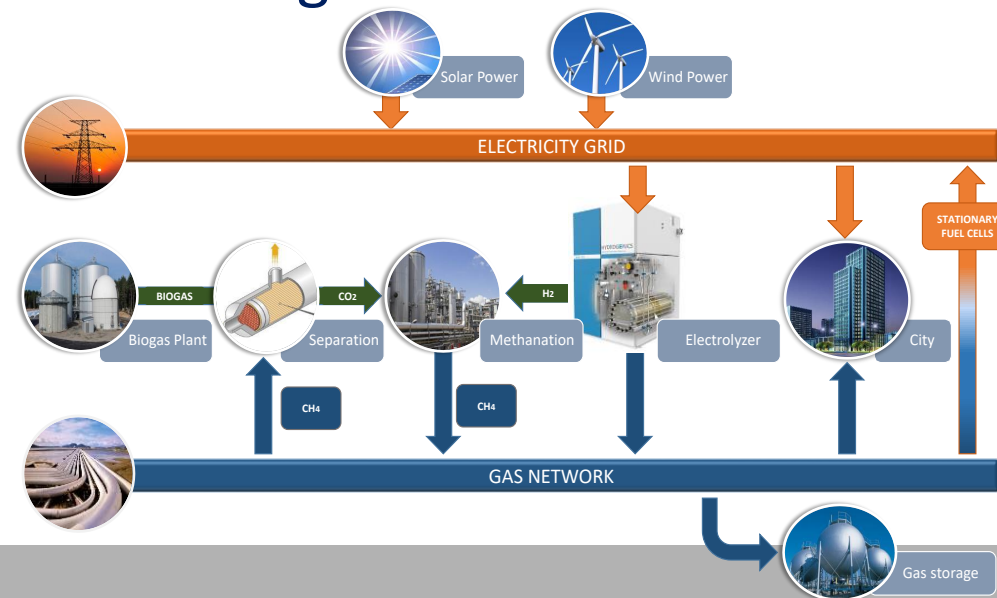
- ANIONE AEM technology:**
- ✓ Non-PGM electrocatalysts
 - ✓ CRM-free materials,
 - ✓ Hydrocarbon membrane
 - ✓ Titanium-free

PGM content in PEMWE
 $< 0.5 \text{ mg PGM cm}^{-2}_{\text{MEA}}$

Performance gap associated to larger polarisation resistance for AEM compared to PEM



- ✓ Achievement of a wide scale decentralised hydrogen production infrastructure using AEM technology with the long-term goal to reach net zero CO₂ emissions in EU by 2050
- ✓ Contribute significantly to reducing the AEM electrolyser CAPEX and OPEX costs while keeping the advantages of PEM electrolysers in terms of performance and dynamic behaviour
- ✓ Deliver a techno-economic analysis and an exploitation plan for successive developments with the aim to bring the innovations to market



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- This project has received funding from the European Union's Horizon 2020 research and innovation programme under grant agreement No 875189. The information and views set out in this publication does not necessarily reflect the official opinion of the European Commission. Neither the European Union institutions and bodies nor any person acting on their behalf, may be held responsible for the use which may be made of the information contained therein.



CHANNEL

Thulile Khoza, AEM webinar, 6th July 2021



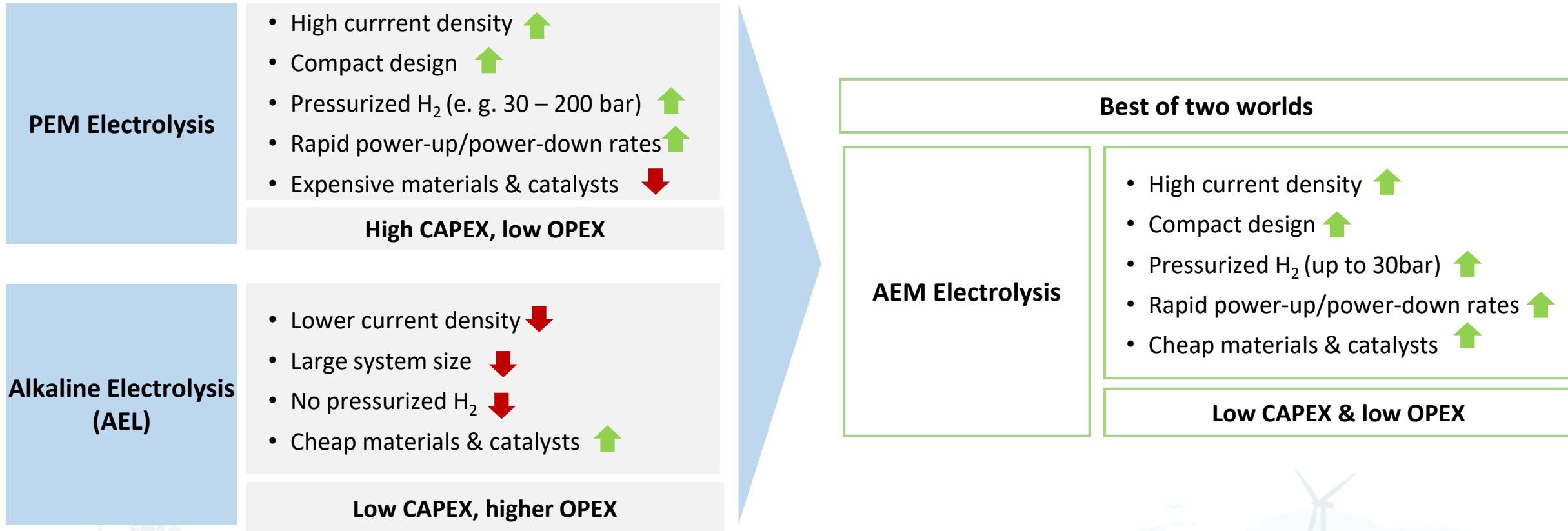
Development of the most Cost-efficient Hydrogen production unit based on ANioN exchange membrane ELectrolysis



This project has received funding from the Fuel Cells and Hydrogen 2 Joint Undertaking under grant agreement No 875088. This Joint undertaking receives support from the European Union's Horizon 2020 research innovation programme and Hydrogen Europe and Hydrogen Europe Research



AEMWE an emerging electrolyser technology and has the potential to combine the best of both worlds.....

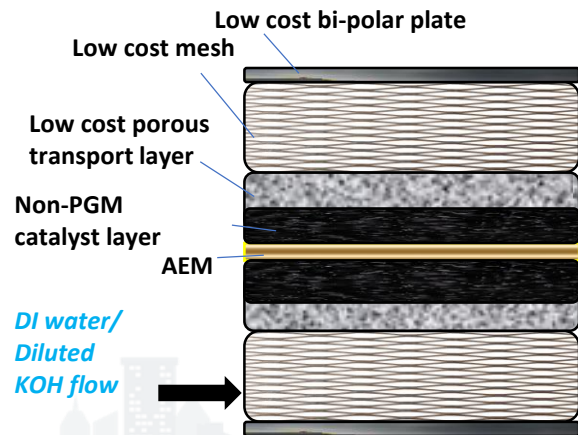


AEM: Anion exchange membrane | PEM: Proton exchange membrane | AEL: Alkaline exchange membrane | EL: electrolysis

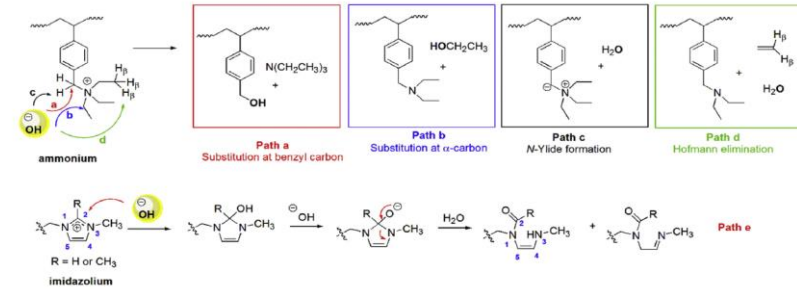


Challenges for AEMWE

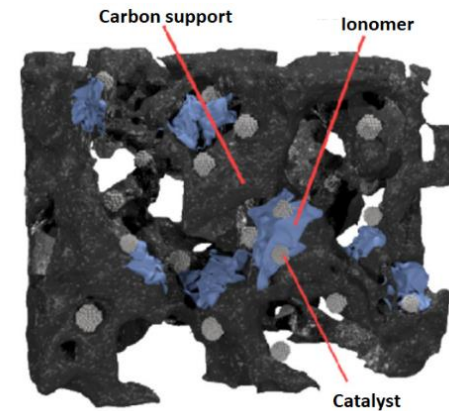
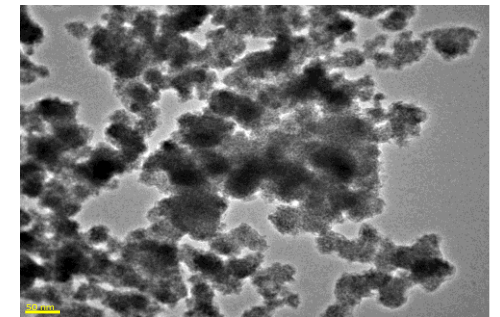
- Anion exchange membrane, conductivity, chemical and mechanical stability
- Active and durable PGM-free catalysts
- Electrode design and three phase boundary
- Current collector and BPP materials and design



- CCM vs. CCS configuration, PTLs/GDLs structure, materials and coatings, the use of mesh or flow fields.



- QA-based polymers cationic groups are susceptible to hydroxide attack, leading to reduced IEC. Low KOH concentrations, DI water operation preferred.
- Ni and Ni based alloy nanostructures with high surface area may become unstable over time, loss of active area/dissolution



- AEI conductivity and stability, binding properties, catalyst poisoning and membrane interface



CHANNEL

development of the most Cost-efficient Hydrogen production unit based on ANioN exchange membrane ELectrolysis



- Topic: FCH-02-4-2019: New Anion Exchange Membrane Electrolysers
- Duration: 2020-2022
- Total budget: 2 M€
- From TRL 2 to TRL3

The aim of CHANNEL is to design, construct and test a cost-efficient, 2 kW AEM water electrolyser stack and balance of plant able to operate at differential pressure.

The electrolyser will be based on low-cost materials, including non-PGM electrocatalysts, porous transport layers and bi-polar plates, performing at < 1.85 V per cell at 1 A cm^{-2} , using diluted KOH electrolyte at a system capital cost of < 600 €/kW

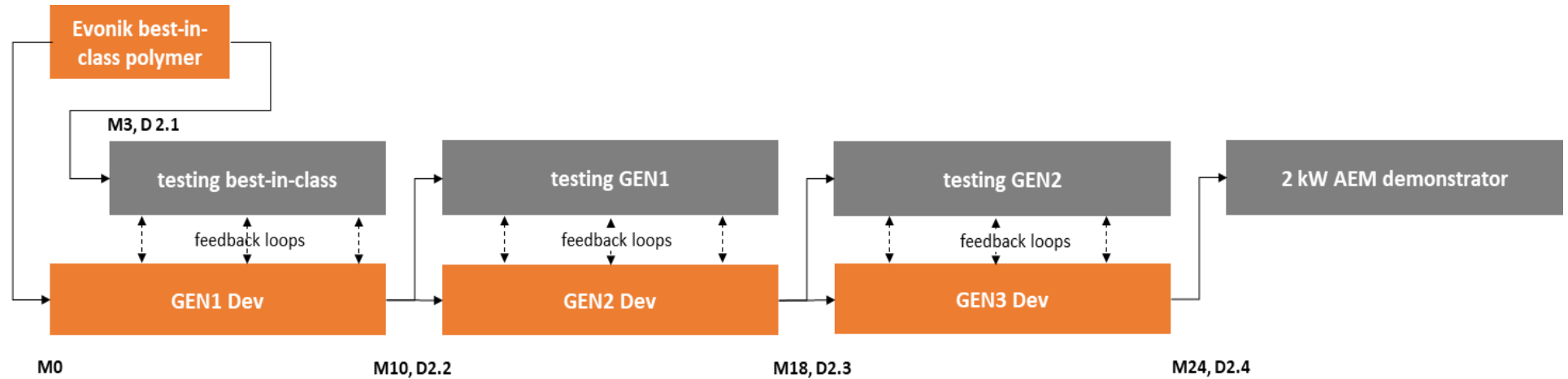


Specific Objectives

1. To further develop best-in-class EVONIK polymer materials and deliver > 40 units of large area AEM membranes > 500 cm² fulfilling the membrane and ionomer KPI's according to the FCHJU objective 2.4-2019;
2. To further optimise nanostructured Ni-based electrocatalysts with respect to activity and durability for the HER and OER;
3. To optimise coating methods, catalyst loading, as well as ionomer type and loading in order to obtain the single cell performance of < 1,85 V per cell at 1 A cm⁻² and outstanding durability, also including studies focused to understand the interaction between catalyst and ionomer, as well as the electrode-membrane interface;
4. To design and integrate the newly developed components in a 100 cm² active area, 10 cell, 2 kW stack platform, with cell voltages < 1,85 V per cell at 1 A cm⁻² below 50°C, using diluted electrolytes (≤ 1 M KOH) and an operating differential pressure of 30 bar.
5. To develop a low-cost electrolyser unit with a CAPEX equal to or below current classical alkaline electrolyser.

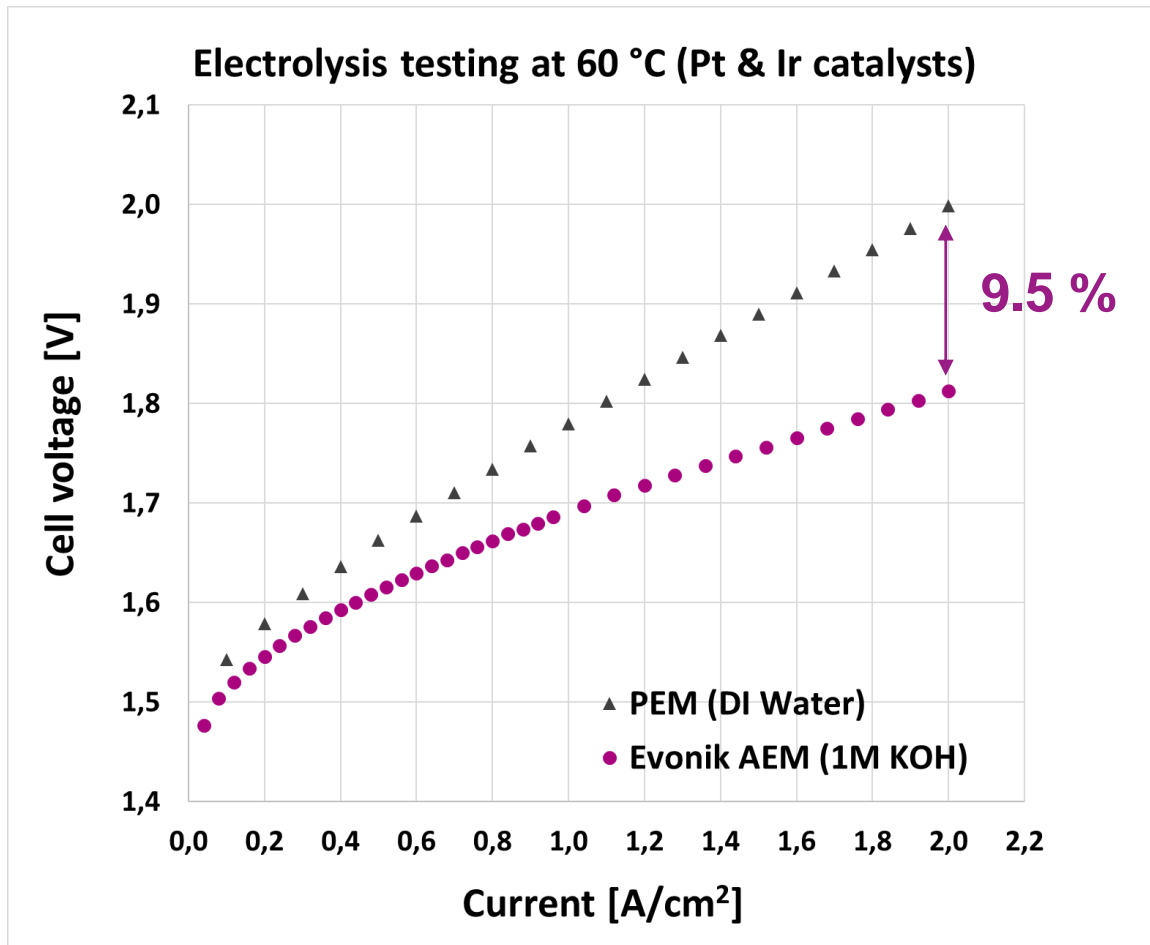


As part of the CHANNEL consortium, Evonik is working on the best-in-class polymer & membrane



KPI	UNIT	OBJECTIVE FCHJU	OBJECTIVE
		2.4-2019	CHANNEL
Area specific resistance ASR, T = RT	Ωcm^2	< 0,07	< 0,06
OH conductivity, T = RT	mS/cm	50	> 50
OH conductivity, T = 60°C	mS/cm	not specified	> 90
Ex-situ stability (AST protocol, 1 M KOH, T = 60 °C, 600 hr)	mS/cm	not specified	> 80
hydrogen crossover (T = 60°C)	[mol/m.s.Pa]x10 ⁻¹⁵	not specified	< 15
water uptake, T = RT	w-%	not specified	< 10
Dry/wet swelling machine Direction (MD)	%	< 1	< 1
Dry/wet swelling traverse Direction (TD)	%	< 4	< 4
Mechanical strength (in dry conditions, T = RT, RH = 50%)	MPa	15	15
Elongation at break (in dry conditions, T = RT, RH = 50%)	%	100	100
Mechanical strength (DMTA, in fully hydrated, swollen conditions, T = 30°C)	MPa	not specified	> 0,1
Mechanical strength (DMTA, in fully hydrated, swollen conditions, T = 60°C)	MPa	not specified	> 0,1
Ionomer OH conductivity, T = 60°C	mS/cm	20	> 60
In-situ stability ASR remains	h	2000	> 5000

Evonik AEM outperforms PEM benchmark Nafion N-115



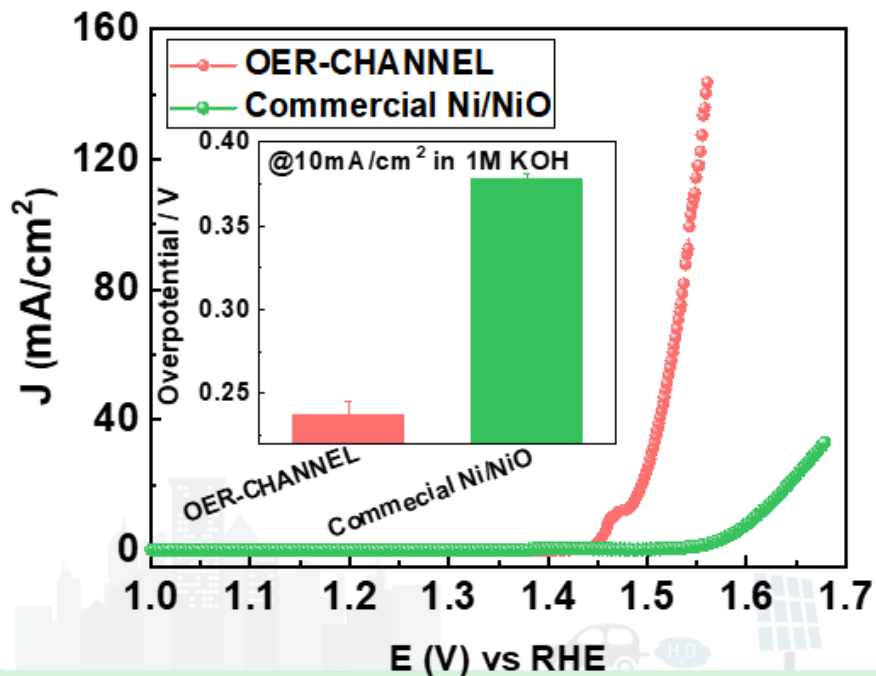
- Evonik AEM outperforms in 1M KOH electrolyte benchmark PEM membrane Nafion N-115 in DI-H₂O @ 60°C by 0.186 V @ 2 A/cm² (lab scale, single cell, 25 cm² active area)
- **Application of Evonik AEM in 1M KOH electrolyte @ 60°C & @ 2 A/cm² can enable reduction of operational costs up to 9.5% in comparison to PEM water electrolysis**

OER Development

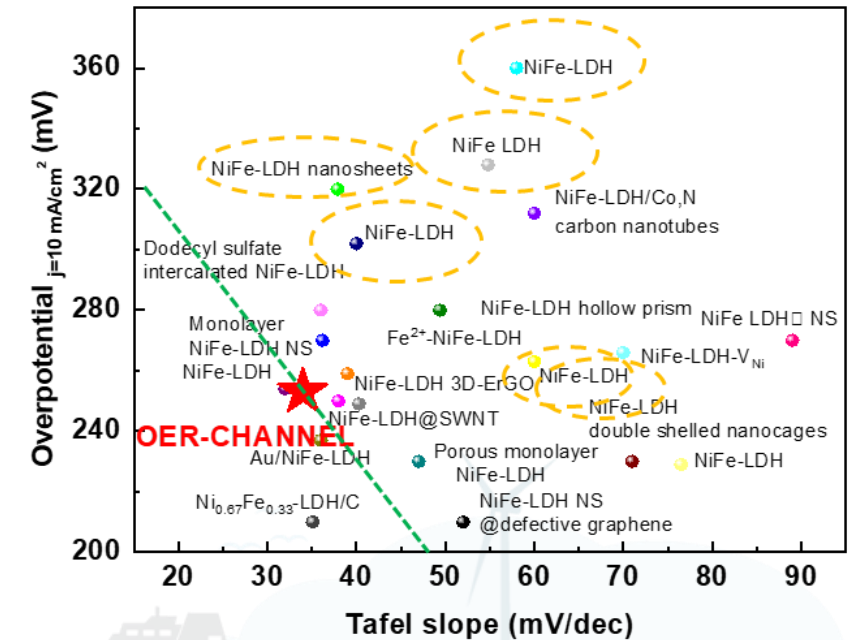
Electrochemical performance

Ex situ testing- RDE

- OER-CHANNEL catalyst present an overpotential < 300 mV at $10 \text{ mA/cm}^2_{\text{geo}}$



- OER-CHANNEL catalyst is stable for more than 500 hours at 1.6 V – degradation of less than 20 mV
- OER-CHANNEL catalyst showed higher performance compared to Ni-based catalysts presented in the literature.

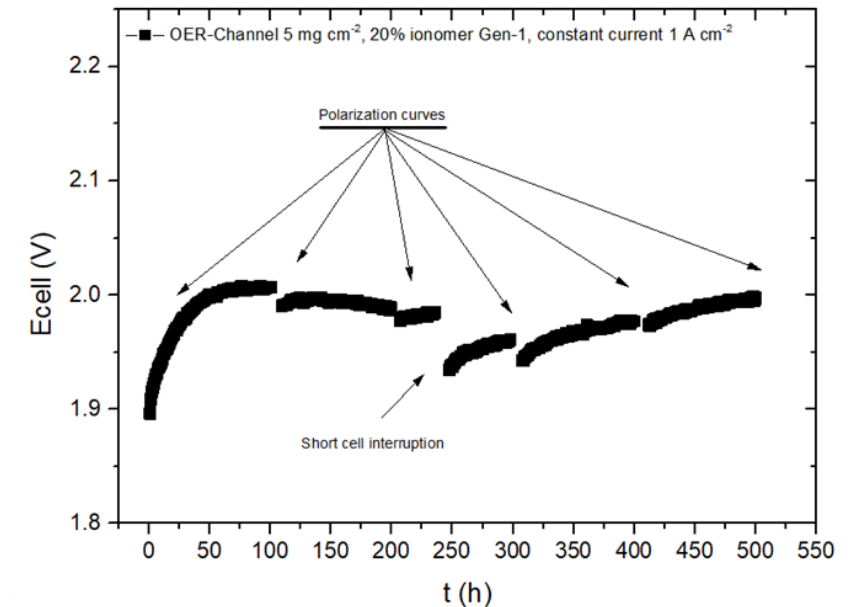
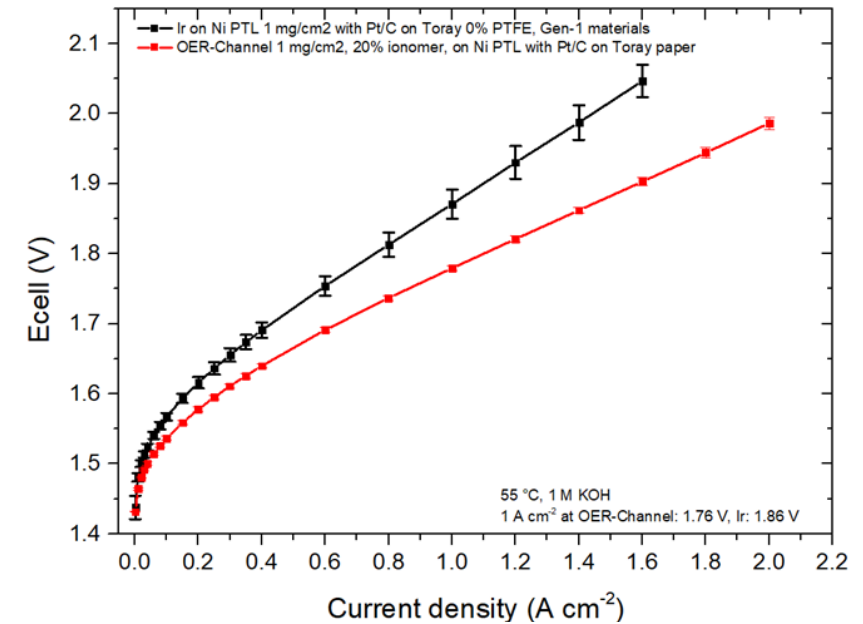


OER catalysts development

Electrochemical performance

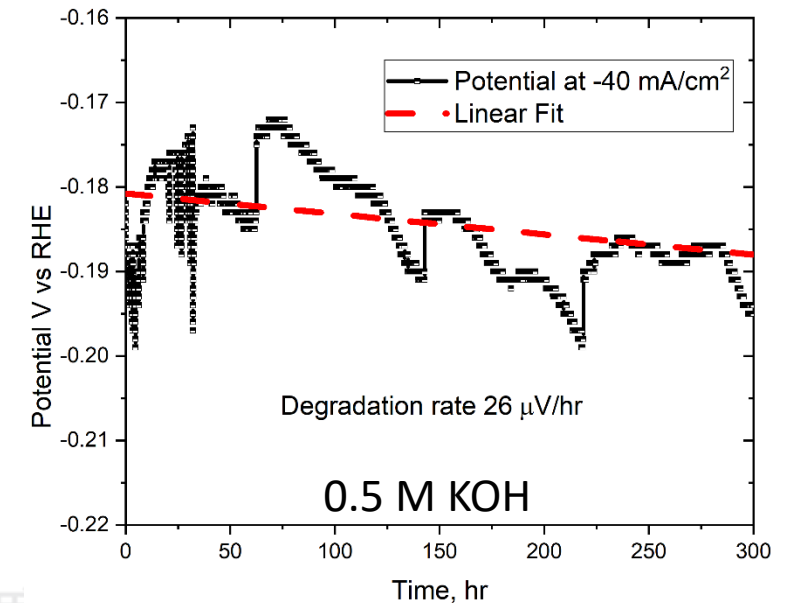
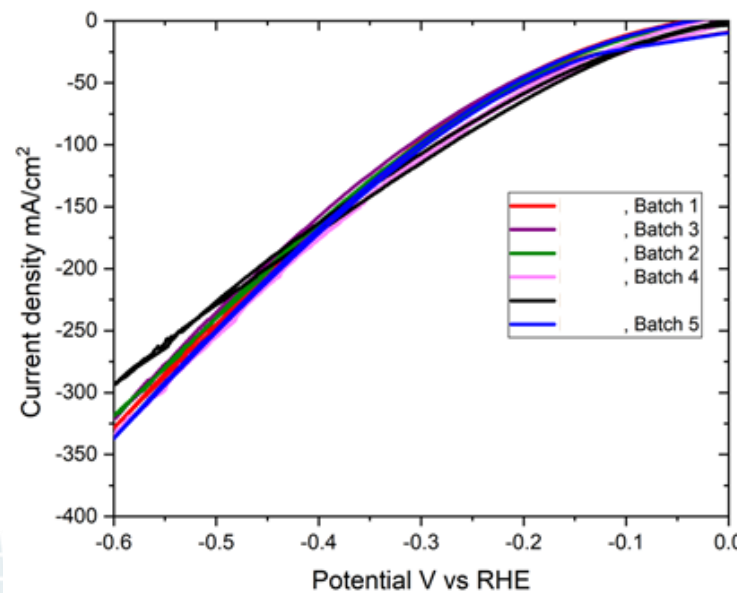
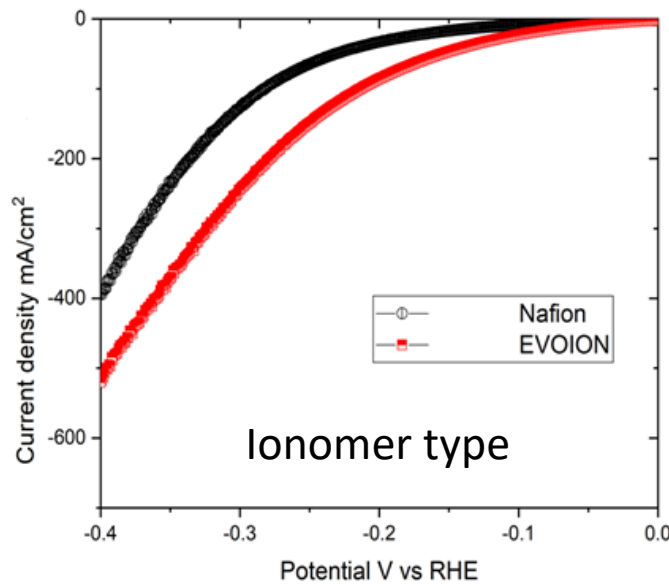
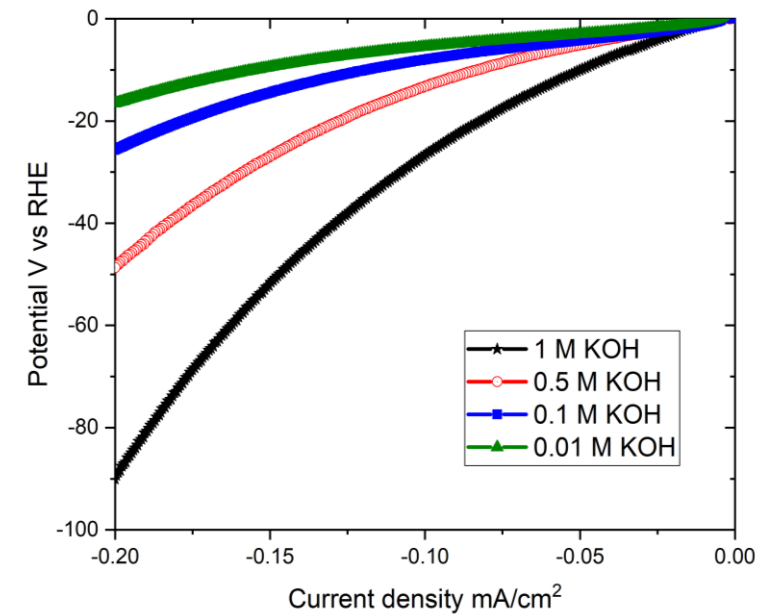
In situ testing- single cell performance

- OER- CHANNEL catalyst loading: 5 mg cm^{-2}
- OER-CHANNEL catalyst present cell voltage of $< 1.8\text{ V}$ at 1 A cm^{-2}
- 500h cell testing present stable and robust catalyst and electrode structure with insignificant degradation rates



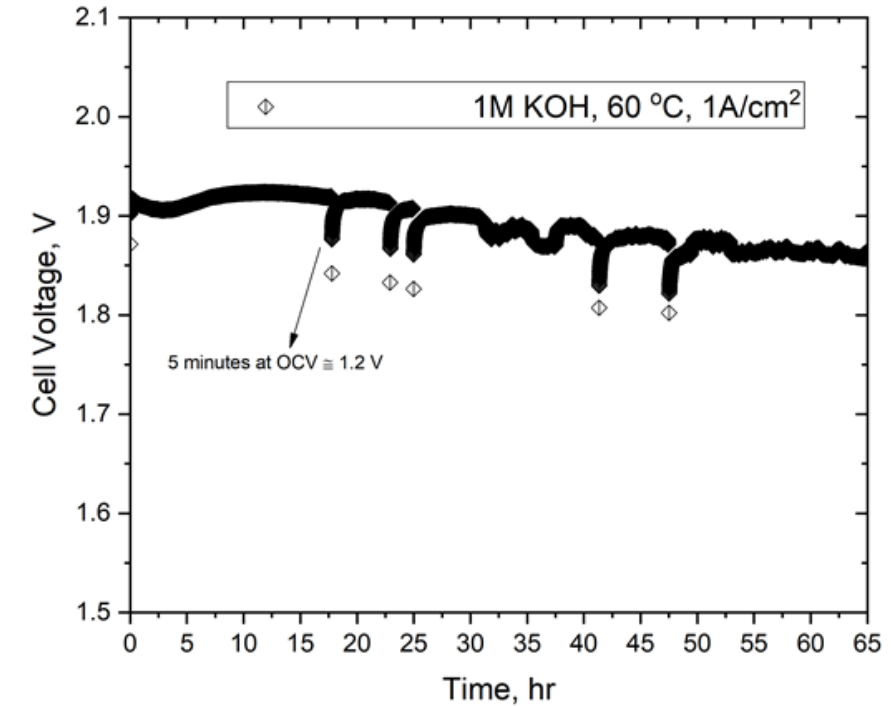
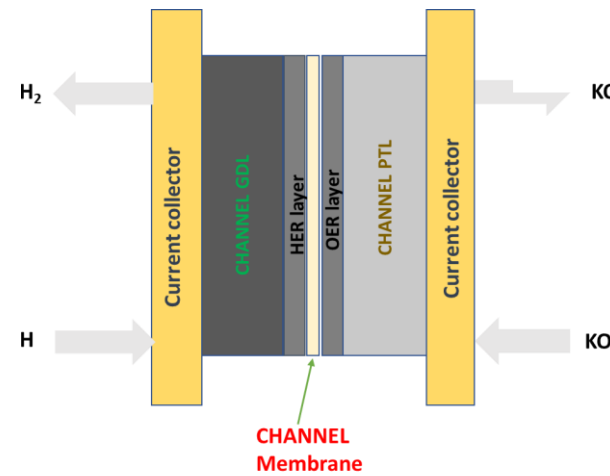
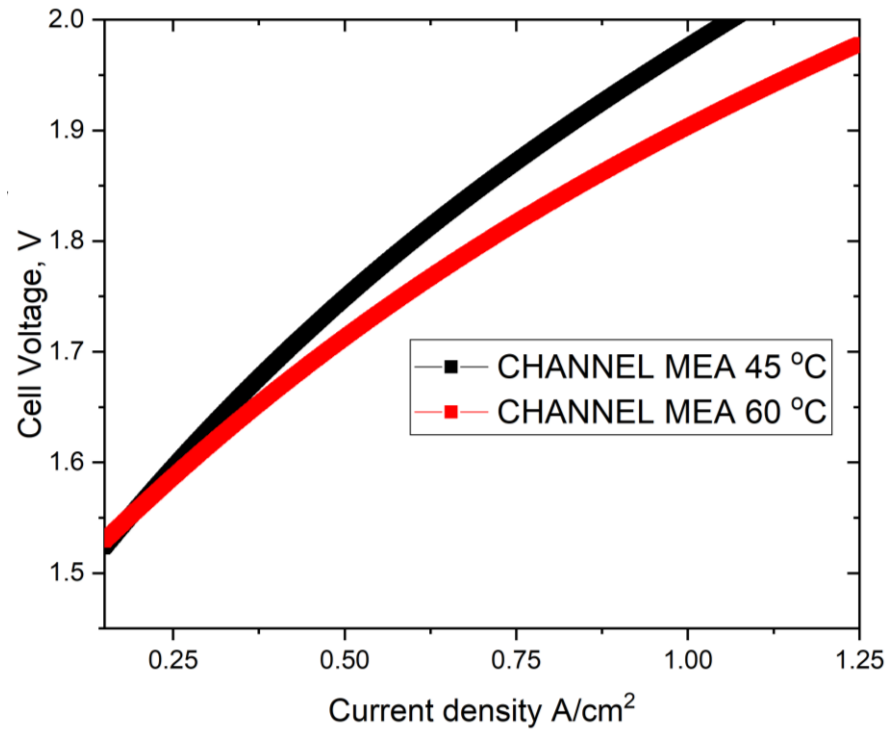
HER catalyst development

- HER-CHANNEL catalyst achieves <150 mV overpotential at $10 \text{ mA cm}^{-2}_{\text{geo}}$ in <1 MKOH.
- The catalyst shows only $26 \mu\text{V/hr}$ degradation rate.
- HER catalysts achieve performance comparable to Pt/C in alkaline



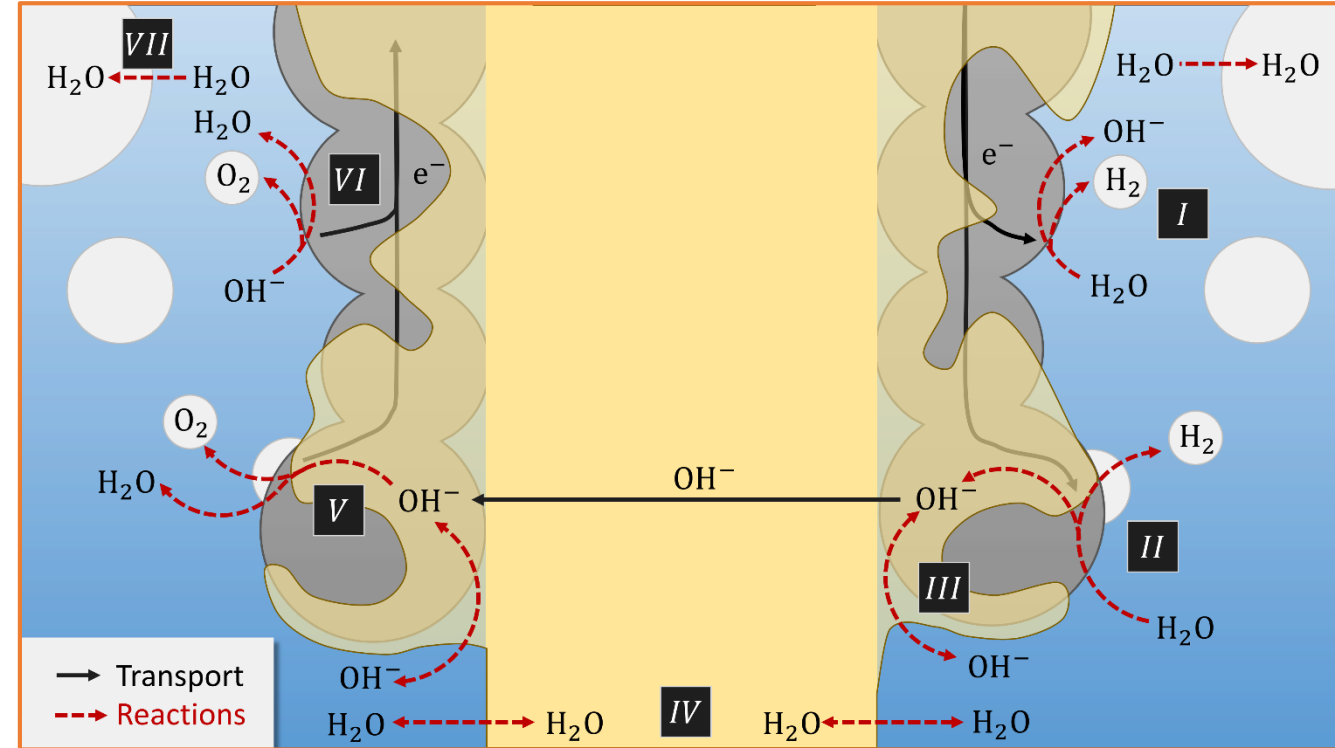
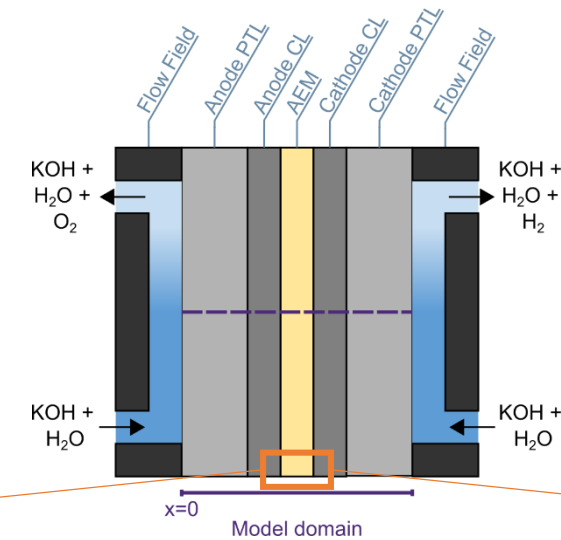
CHANNEL Full non-PGM electrolyzer

Performance of 1 A cm^{-2} at 1.9 V with good stability.



Development of 1-D transient AEM electrolyzer model

- Unique challenges for AEM electrolysis include:
 - Parallel ion conduction pathways
 - Liquid electrolyte (I, VI)
 - Solid ionomer (II, V)
 - Ion exchange (III)
 - Water absorption, desorption, and transport in AEM (IV)
 - Evaporation and condensation (VII)
- Coupled equations are solved using custom MATLAB scripts



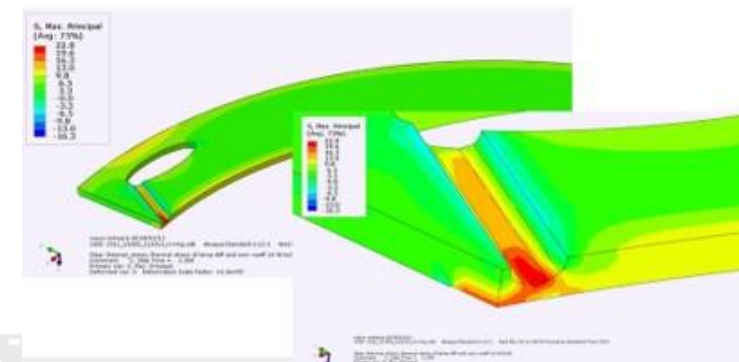
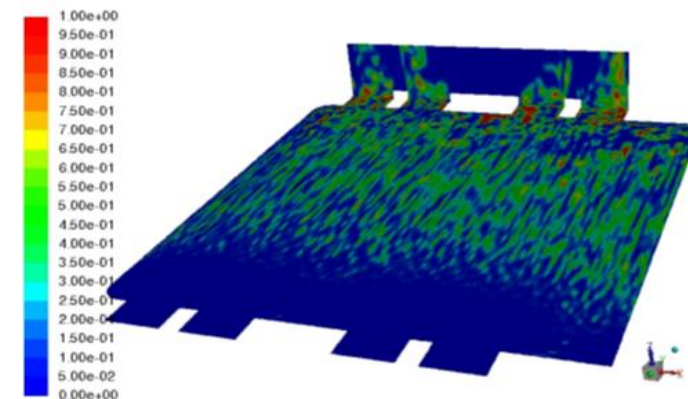
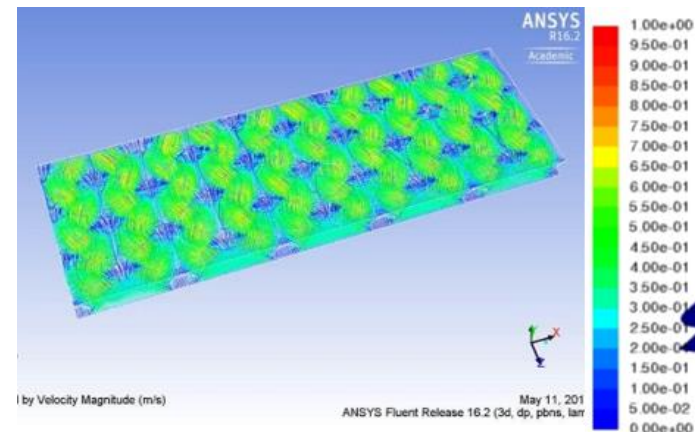


Stack development

- 100 cm² active area stack
- Cell voltages of <1.85 V per cell at 1 A cm⁻² below 50°C, using diluted electrolytes (≤ 1 M KOH)
- Operating differential pressure 30 bar
- Maintain stable performance for 2,000 h with a degradation gap of less than 50 mV

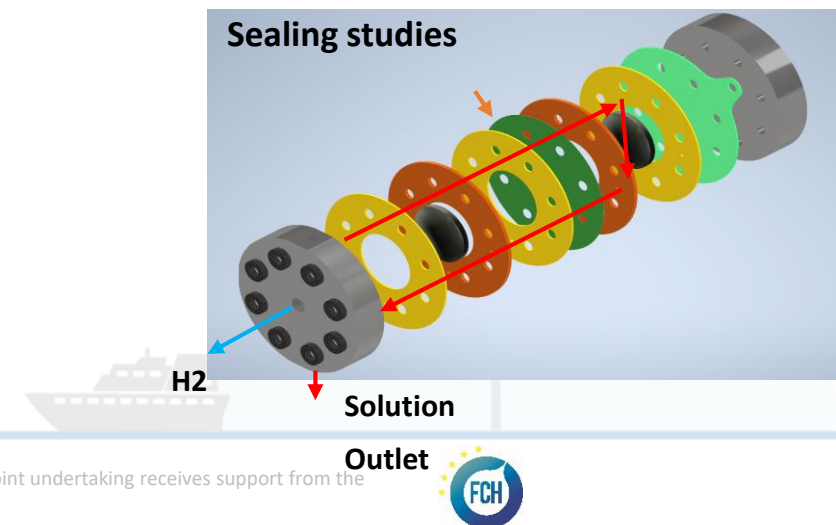
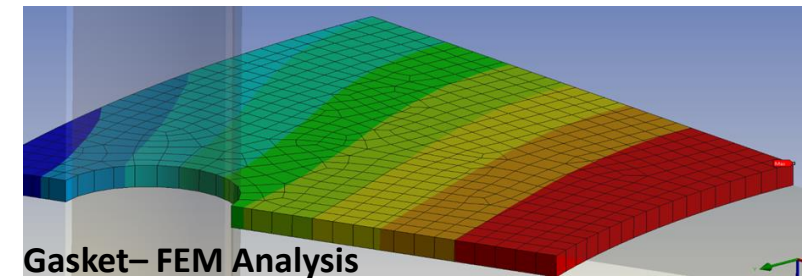
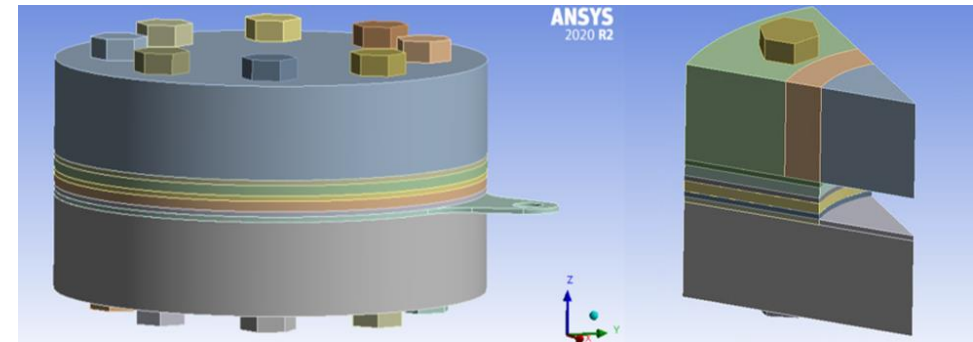
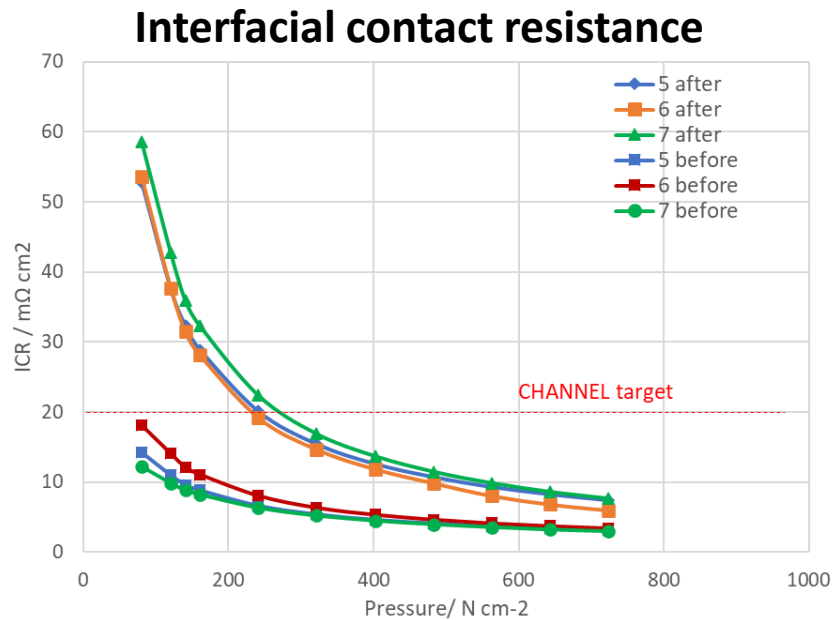
In addition, all electronic conductive components, PTLs, foams, mesh and BPPs, must maintain low ICR

- < 20 m Ω cm² after ex-situ AST test in KOH and validated in 25 cm² AEM single cell



Bipolar plates / PTLs / Flow field

- Bipolar materials
 - Ti
 - SS AISI 304L
 - Inconel 625
 - SS AISI 316L
 - Nickel
- PTL materials
 - SS AISI 316L
 - Nickel
 - Titanium



Summary

- OER and HER CHANNEL catalysts exhibit excellent performance in *ex situ* and in *in situ* electrochemical testing
- Production of both electrocatalysts is cost efficient and simple
- Development of 1-D transient model to predict durability of catalyst layers over time, and probing local effects
- Preliminary stack design concluded and validation of PTLs and Bipolar plate materials, including sealings
- Construct preliminary stack underway



Future work

- Further optimisation of membranes and ionomers to reach the KPIs
- Further optimization of non-PGM electrocatalysts and catalyst layers to achieve the performance of $< 1,85$ V per cell at 1 A cm^{-2} , while testing with non-PGMs.
- Scaling-up of synthesis batches to larger quantities without compromising electrocatalytic performance
- Understanding catalyst and ionomer interaction to reach better chemical compatibilities
- Testing of the preliminary short stack before end of 2021, and finalising the final 2kW stack design
- *Develop a beyond the state-of-the-art AEM electrolyser system including power supply, system control, gas drying unit achieving:*
 - *An electrolyser cost < 600 €/kW at 500 kW system level*
 - *An energy consumption < 4.7 kWh/Nm³ at a system level*
 - *A 100% EU supply chain and increased EU competitiveness in production of green hydrogen from renewable energy sources.*
- Explore the upscale and commercialisation of the newly developed technology.



Acknowledgements



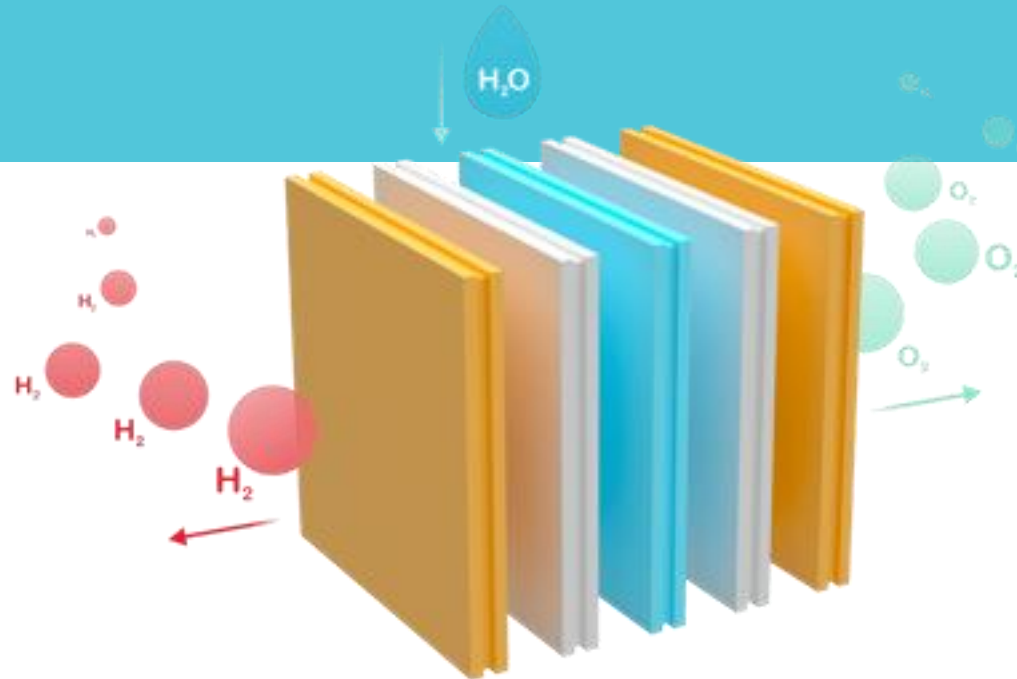
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Next Generation Alkaline Membrane Water Electrolysers with Improved Components and Materials



This project has received funding from the Fuel Cells and Hydrogen 2 Joint Undertaking under grant agreement No 875118. This Joint Undertaking receives support from the European Union's Horizon 2020 research and innovation programme, Hydrogen Europe and Hydrogen Europe Research.



Contents



- Short summary about NEWELY
- Objectives of the project
- Partners and their roles
- Concept of NEWELY
- Preliminary results
- Video



This project has received funding from the Fuel Cells and Hydrogen 2 Joint Undertaking under grant agreement No 875118. This Joint Undertaking receives support from the European Union's Horizon 2020 research and innovation programme, Hydrogen Europe and Hydrogen Europe Research.



Short summary about NEWELY



- Starting date: 1st January 2020
- Duration: 36 months
- Budget: 2,597,414 €
- FCH-JU contribution: 2,204,846 €
- Call topic: FCH-02-4-2019 New Anion Exchange Membrane Electrolysers



This project has received funding from the Fuel Cells and Hydrogen 2 Joint Undertaking under grant agreement No 875118. This Joint Undertaking receives support from the European Union's Horizon 2020 research and innovation programme, Hydrogen Europe and Hydrogen Europe Research.











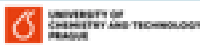


Objectives



- NEWELY project aims to redefine AEMWE, surpassing the current state of AWE and bringing it one step closer to PEMWE in terms of efficiency but at lower cost. The main developments include:
 - Stable AEMs and ionomers with ionic conductivity of at least 50 mS cm^{-1} in pure water
 - Highly active on-PGM nanostructured oxygen evolution reaction (OER) and hydrogen evolution reaction (HER) catalysts
 - MEAs based with pore-gradient catalytic layers with open structure
 - Thermal sprayed pore-graded macroporous layers (MPL) on low-cost mesh-type stainless steel PTLs, to decrease cell overpotential
 - 200 cm^2 active area AEMWE 5-cell stack with hydraulic compression technology and output hydrogen pressure up to 40 bar.
- The stack will reach $2 \text{ V @ } 1 \text{ A cm}^{-2}$ with pure water feedstock only. The targeted performance of the NEWELY prototype will be validated in a 2,000 hours endurance test with $< 50 \text{ mV}$ degradation.



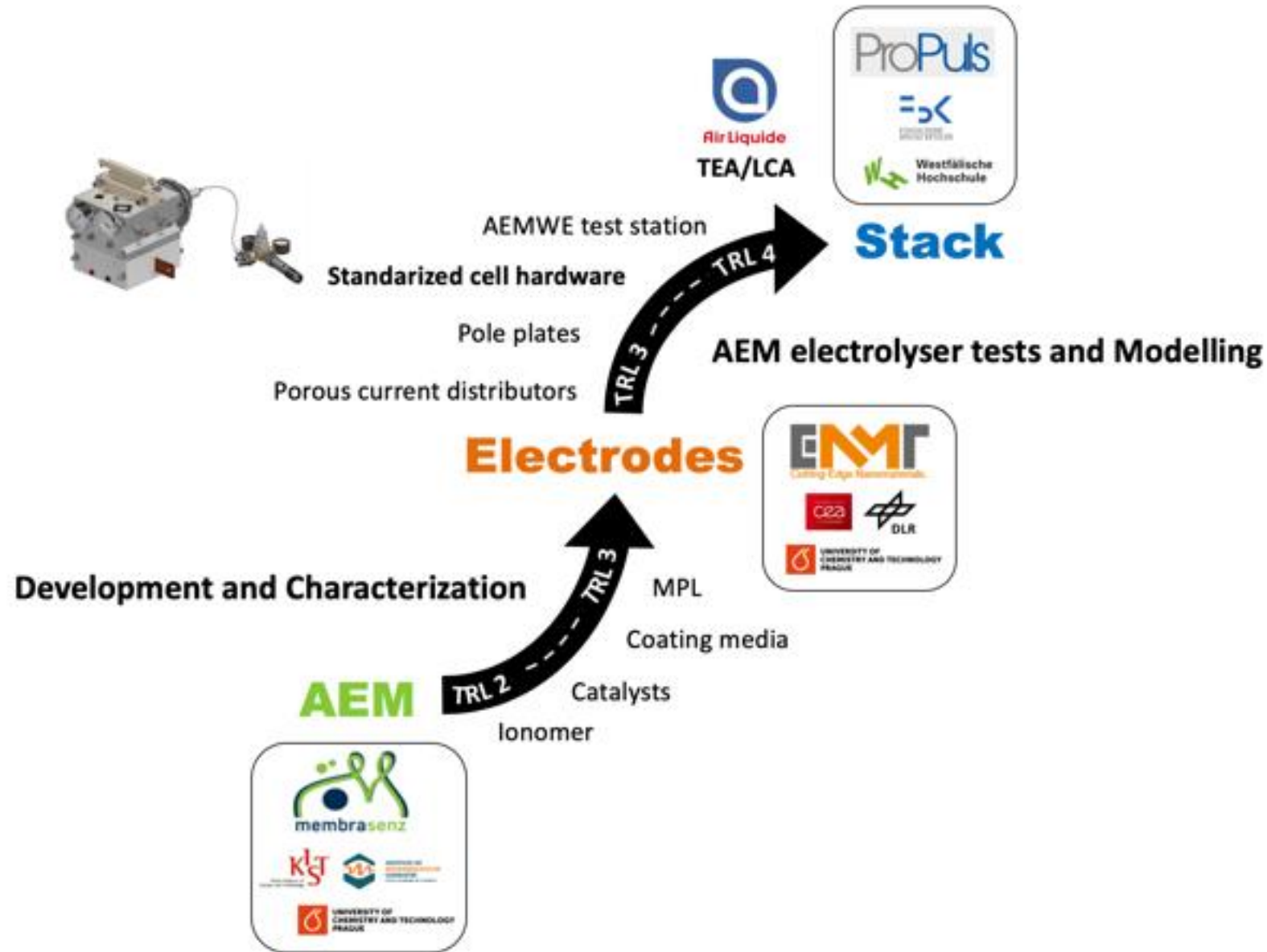
Partners and their roles in the project

Participant	Participant organisation name	Country	Role
	Deutsches Zentrum für Luft- und Raumfahrt e.V. (DLR)	Germany	Coordinator, PTL, MEA
	Westfälische Hochschule Gelsenkirchen, Bocholt, Recklinghausen (WHS)	Germany	Stack testing, stack development
	Commissariat à l'énergie atomique et aux énergies alternatives (CEA)	France	MEA, testing
	ProPuls GmbH (ProPuls)	Germany	Stack, test cell
	Air Liquide (Air Liquide)	France	TEA, LCA
	Fondazione Bruno Kessler (FBK)	Italy	Testing, communication, dissemination and exploitation
	Cutting-Edge Nanomaterials UG (CENmat)	Germany	Catalysts
	MEMBRASENZ GmbH Sàrl (Membrasenz)	Switzerland	Membrane
	Vysoká škola chemicko-technologická (UCTP)	Czech republic	Membrane testing, analytics
	Ústav makromolekulární chemie AV ČR v.v.i. (IMC-CAS)	Czech republic	Ionomer, membrane
	Korea Institute of Science and Technology (KIST)	South Korea	Membrane



This project has received funding from the Fuel Cells and Hydrogen 2 Joint Undertaking under grant agreement No 875118. This Joint Undertaking receives support from the European Union's Horizon 2020 research and innovation programme, Hydrogen Europe and Hydrogen Europe Research.

Concept of NEWELY

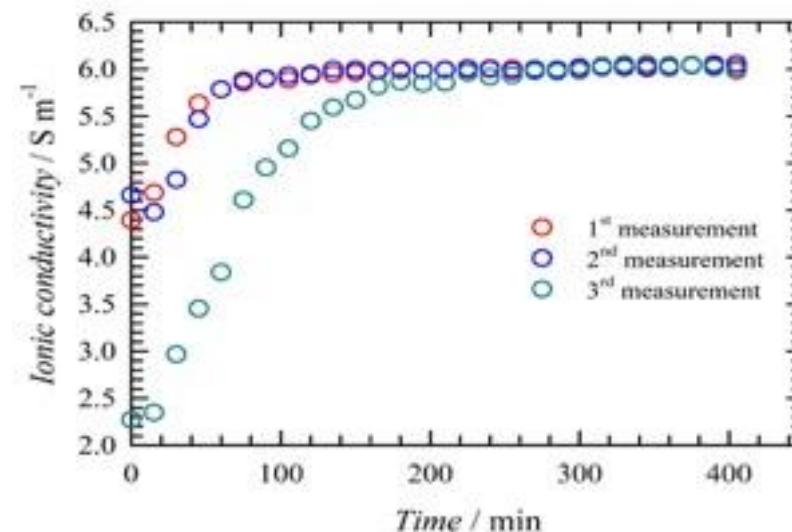


Membrane and binder

Type 1 - based on hydrocarbon backbone with DABCO functional group

- High OH⁻ conductivity,
- good mechanical stability (60 μm thickness)
- Stability of functional group in KOH
- Developed active binder based on same chemistry

IC vs time at 30 °C in demineralised water, bubbled nitrogen
EIS frequency range 30 kHz – 10 Hz, max. amplitude 20 mV

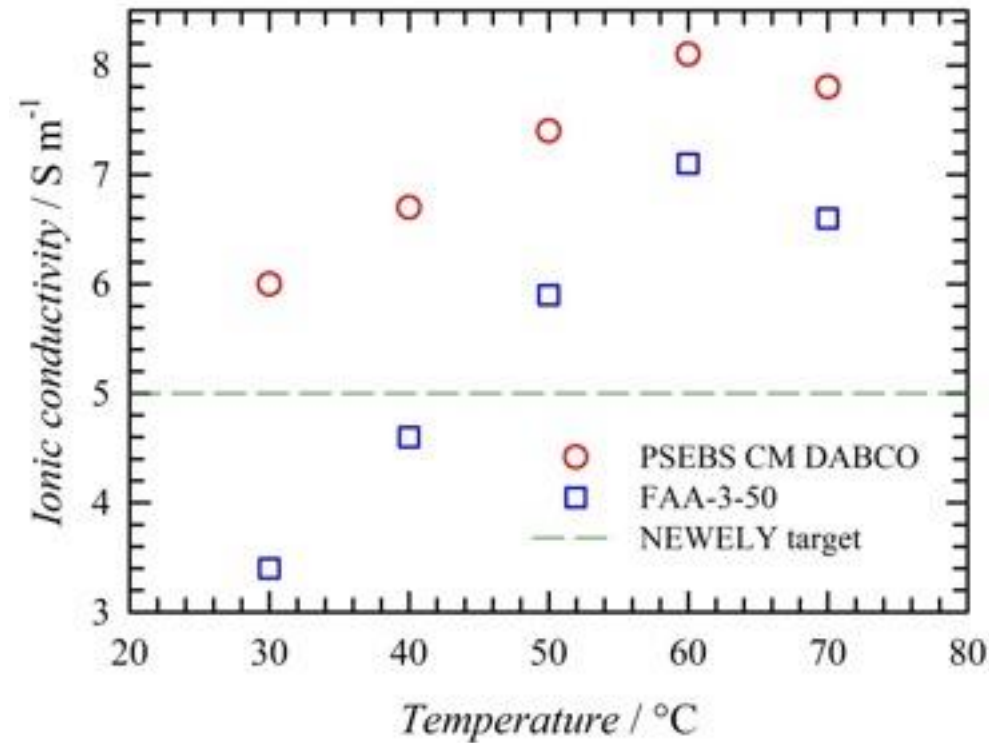


PSEBS-CM-DBC membrane properties

Fully hydroxide form, demineralised water, 30 °C

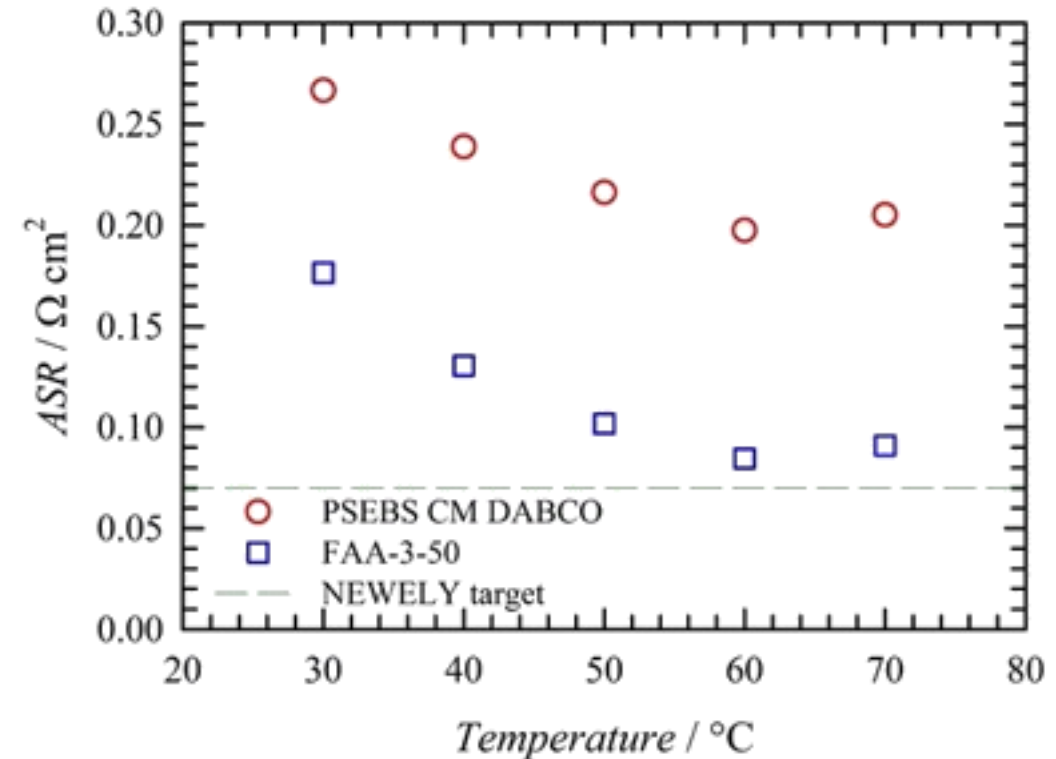
Membrane parameter	PSEBS CM DABCO	NEWLY target	Comment on the next optimisation steps
Tensile stress at break, MPa	3.4	15	Crosslinking; Reinforcement textile
Tensile strain at break, %	436	100	Target was met
IC, S m ⁻¹	6.0 ^a	5.0 ^a	Target was met
ASR, Ω cm ²	0.27	0.07	Increased degree of chloromethylation; Thickness reduction

Membrane and binder Type 1 – transport properties



Ionic conductivity (IC):

- fully hydroxide form, demineralised water, 30 °C
- 4-electrode arrangement
- electrochemical impedance spectroscopy
- applied constant voltage 2 V
- in-plane conductivity



Area specific resistance (ASR):

- calculated from measured ionic conductivity

$$ASR = \frac{\text{membrane thickness}}{\text{ionic conductivity}}$$

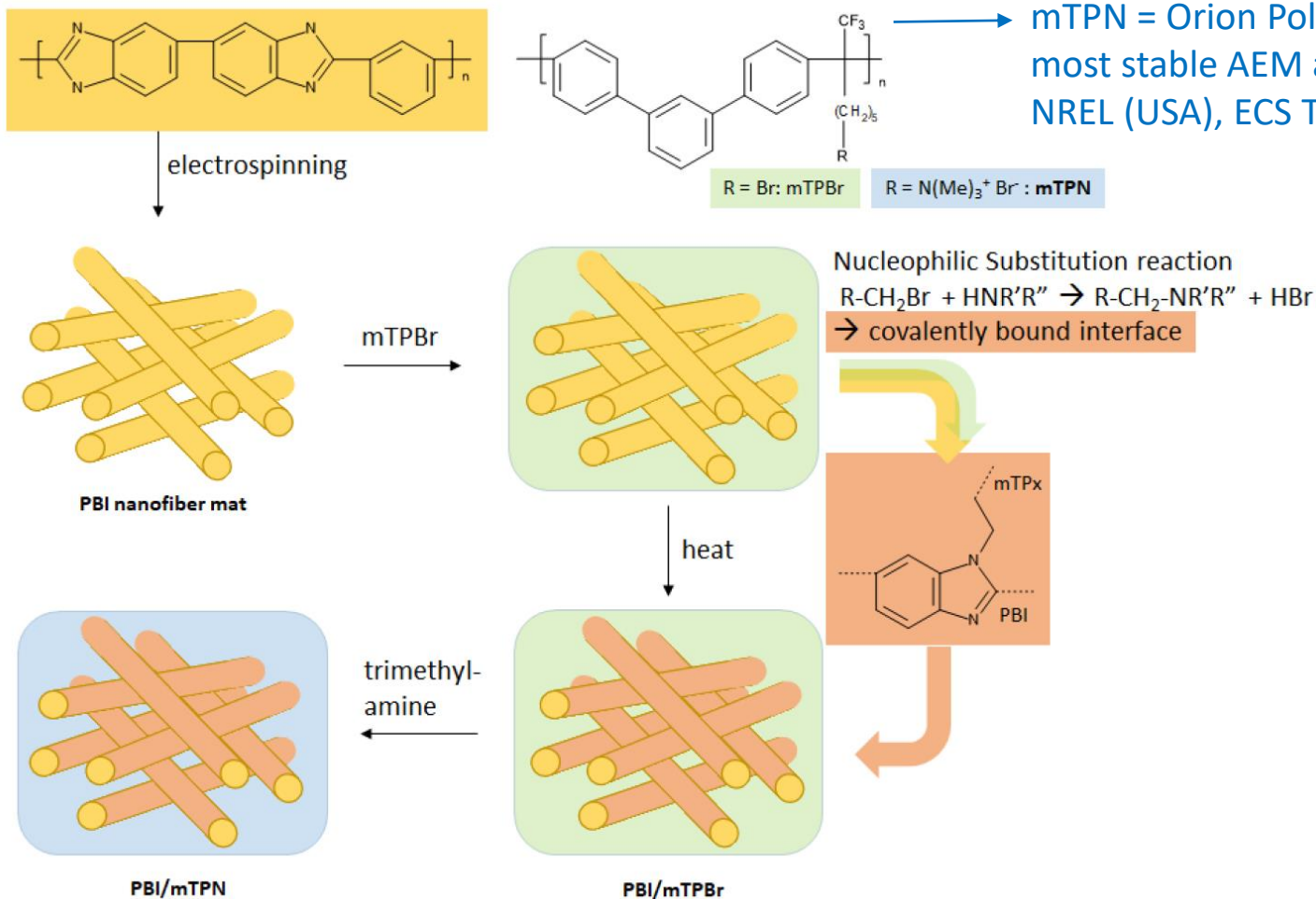


Membrane and binder Type 2 – based on Orion Polymer TM1

Common strategy to control swelling: membranes reinforced by porous support

Problem: Different swelling of support and ion conductive matrix can lead to voids along the support

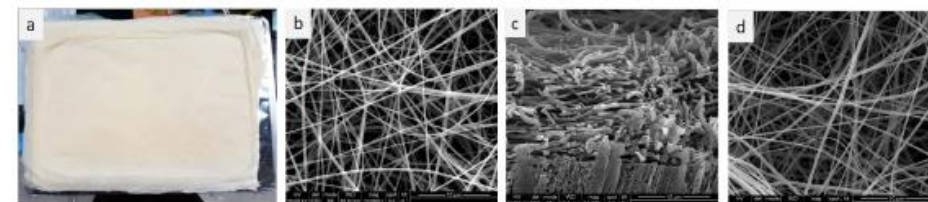
Solution: Enhanced interface by covalent bonds between support and ion conductive matrix



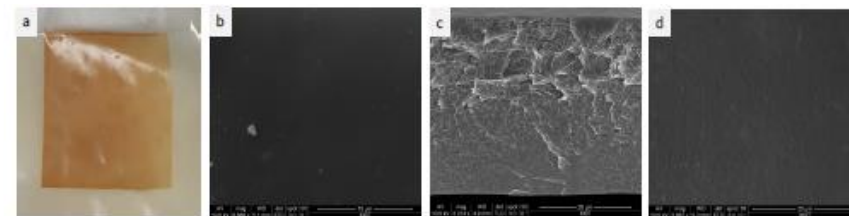
mTPN = Orion Polymer TM1

most stable AEM among 50 membranes tested by NREL (USA), ECS Trans. 2019 (92) 723

PBI nanofiber mat made by electrospinning

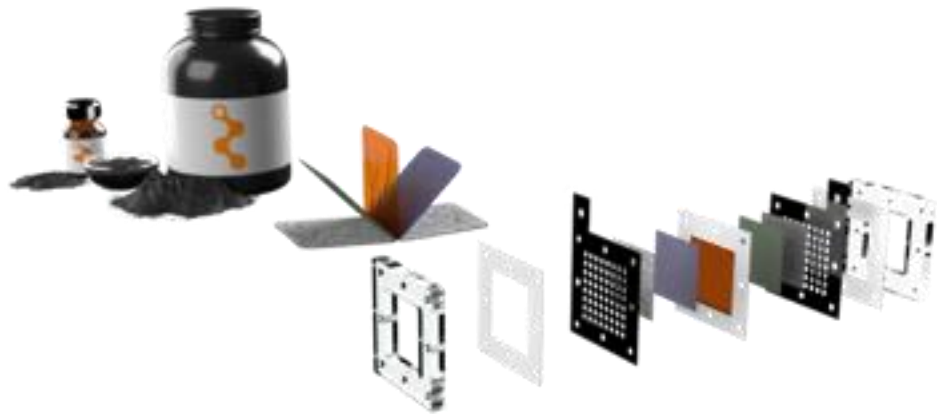
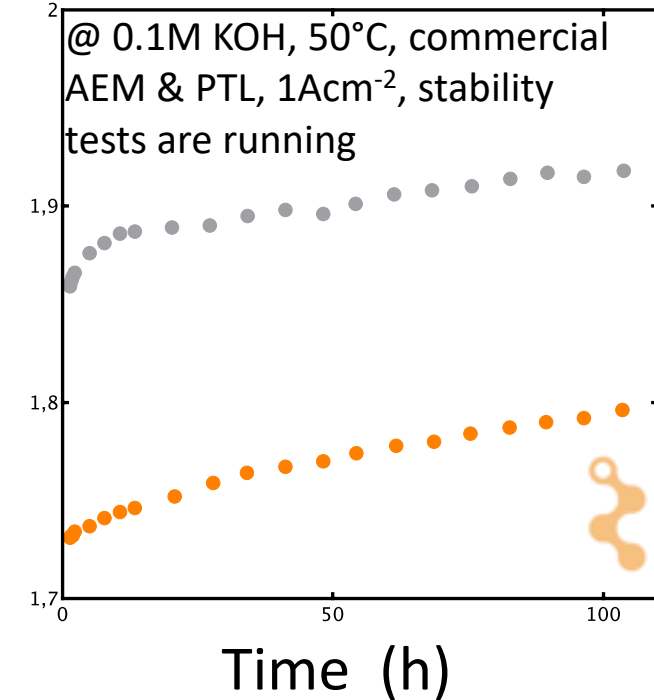
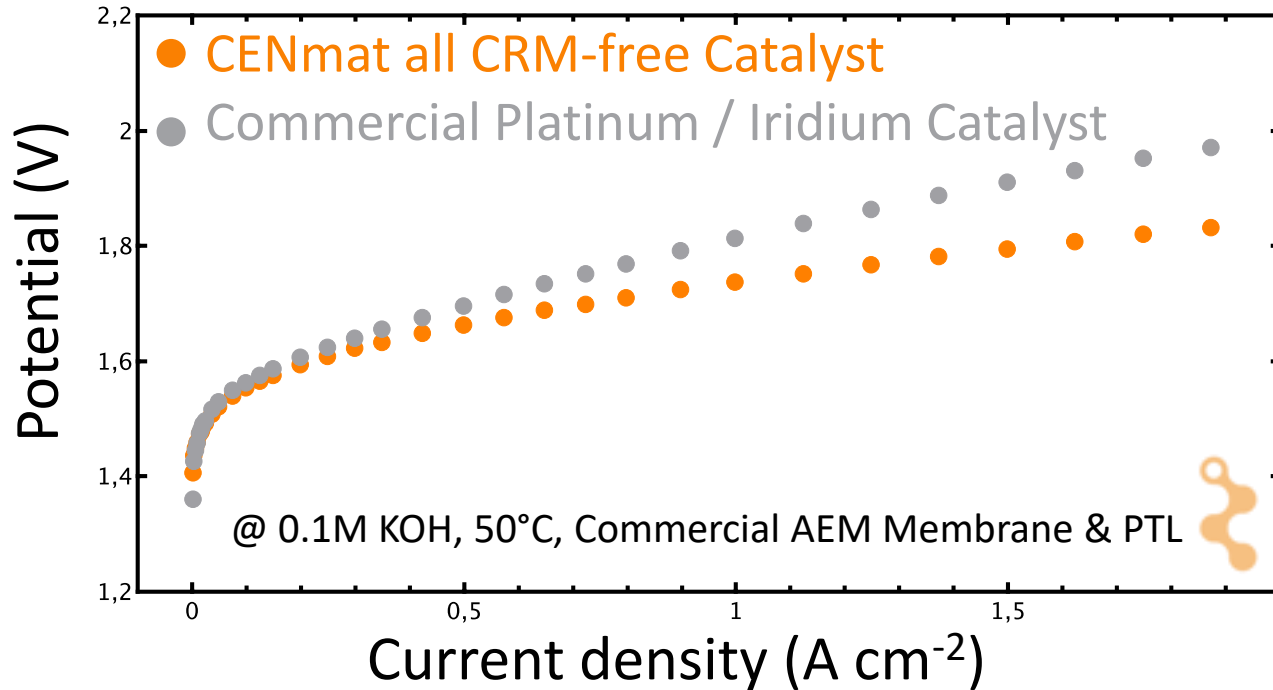


After pore filling with mTPBr



Conductivity in DI water: 62 mS/cm

Catalysts - CENmat



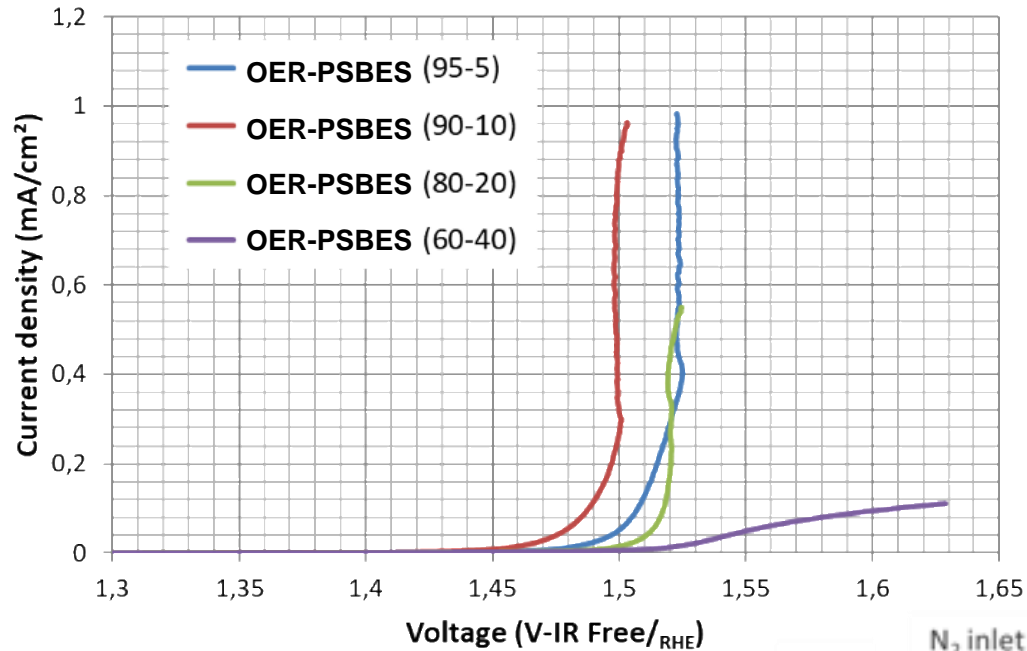
CENmat's proprietary:

- Highly active and durable CRM-Free catalyst (OER & HER) &
 - Low cost component and cell design
- > **Allows to reduce the costs of the AEM electrolysis to CAPEX 400-500€/kW (system level) and LCOH to 3€/kg already after 3000h hours of operation**

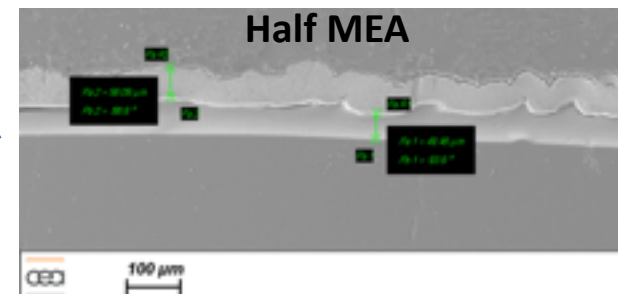
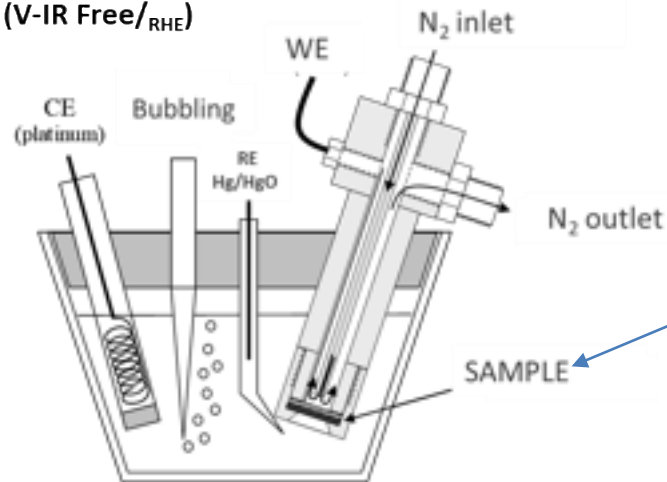
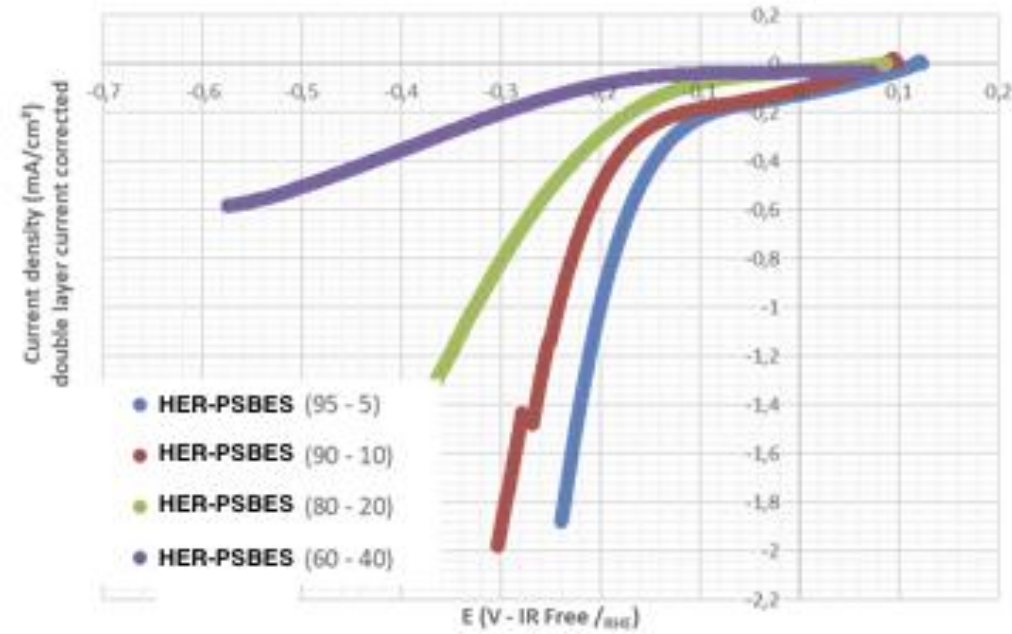


Catalysts - CEA

Influence of the ionomer content in the anode catalyst layer (OER)



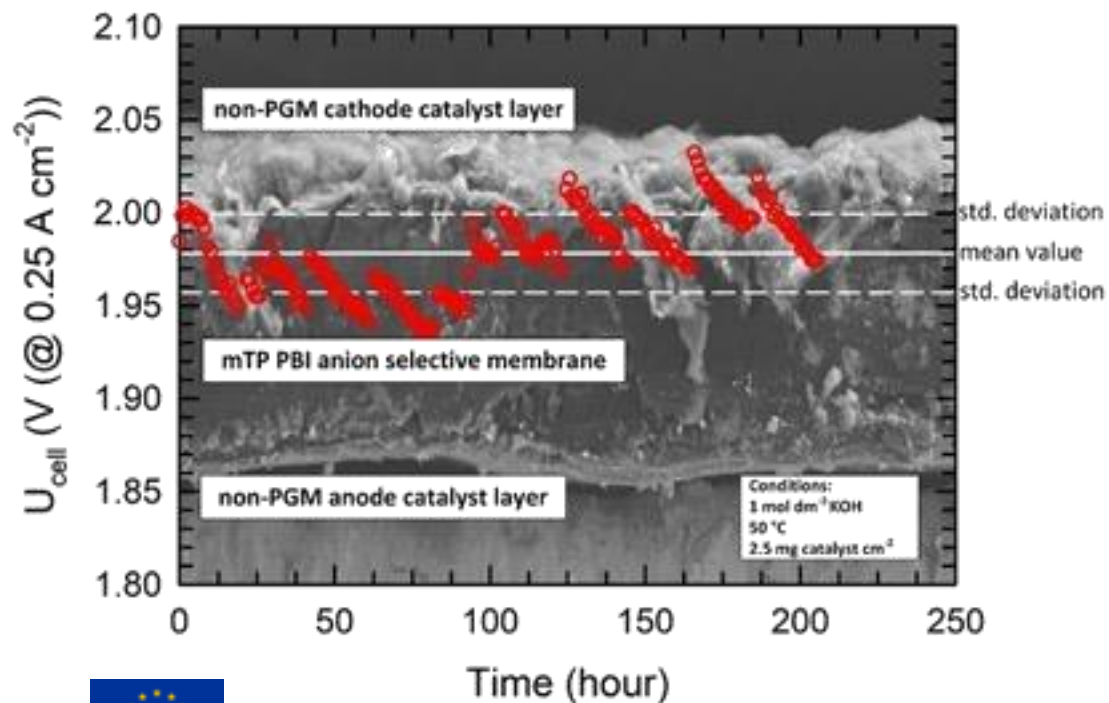
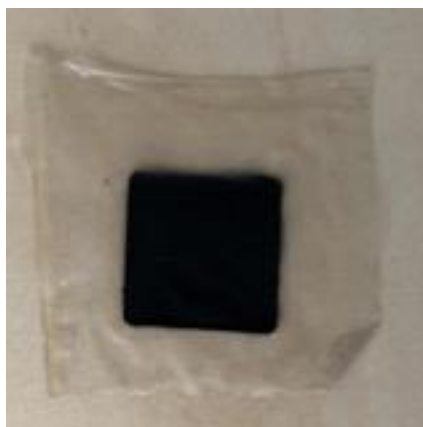
Influence of the ionomer content in the cathode catalyst layer (HER)



CCM & MEA – UCPT + DLR

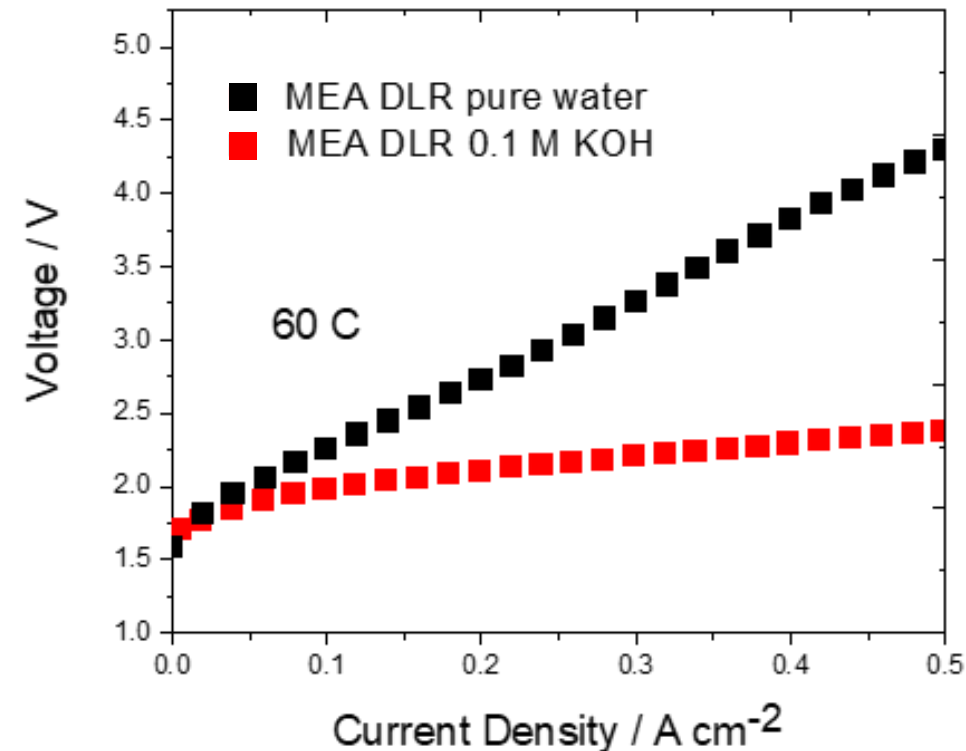
MEA @ UCPT

- Exclusively the project materials were used
- Average cell voltage of (1.98 ± 0.02) V at 0.25 A cm^{-2} over 200 hours experiment

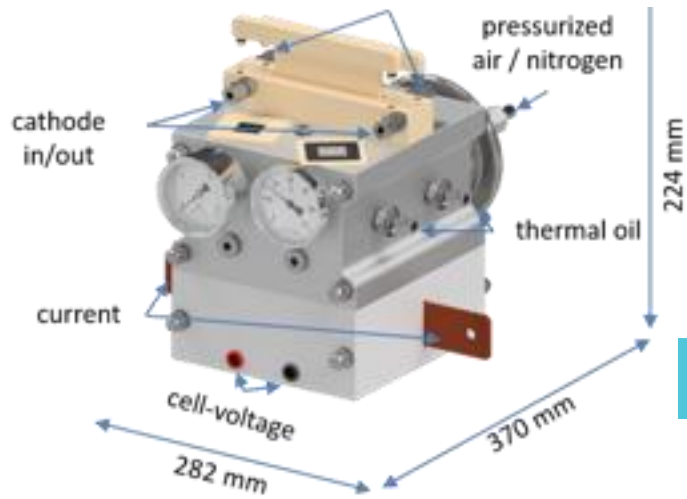


MEA @ DLR

- Exclusively the project materials were used



Stack concept and test station



Single cell test system

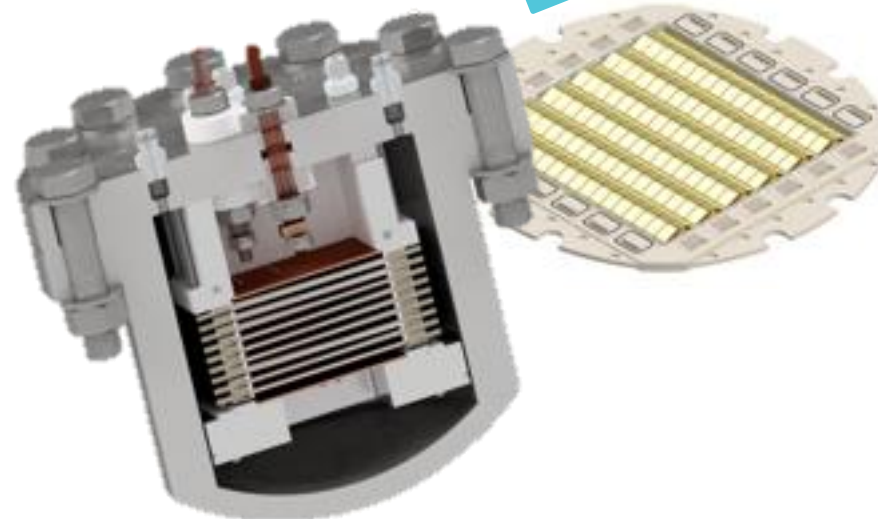
- 25 cm² cell size
- ambient pressure
- up to 150 A @ 3 V
- useable for PEM/AEM

New design



Test station for AEMWE

- 25 cm² / 200 cm²
- resin water / KOH
- option for NEWELY Stack



New AEMWE stack

- 5 cells
- 200 cm²
- 1 A/cm² @ 2 V
- Up to 2 kW
- 40 bar



TEA of AEMWE

A **Techno-Economic Analysis (TEA)** will be performed

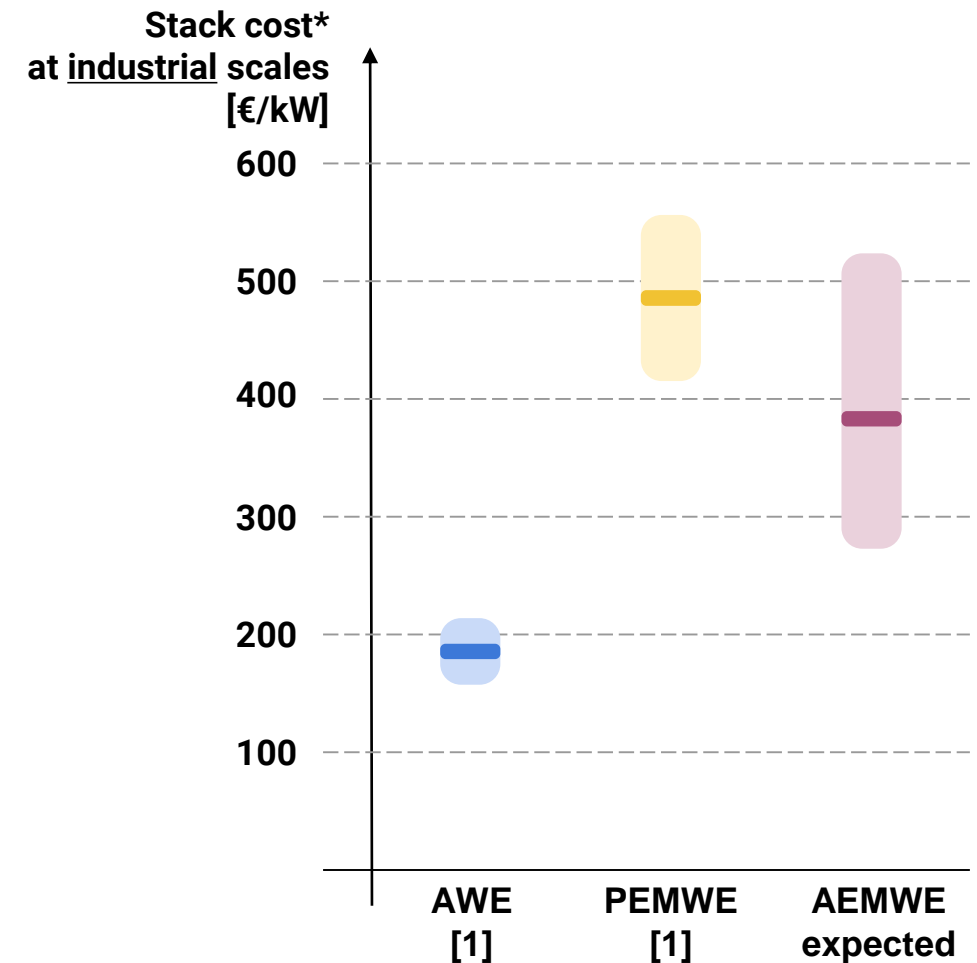
- proving the competitiveness of AEMWE compared to AWE and PEMWE
- indicating the development focus for future research

AEMWE target cost at short-term: **intermediate** between AWE and PEMWE.

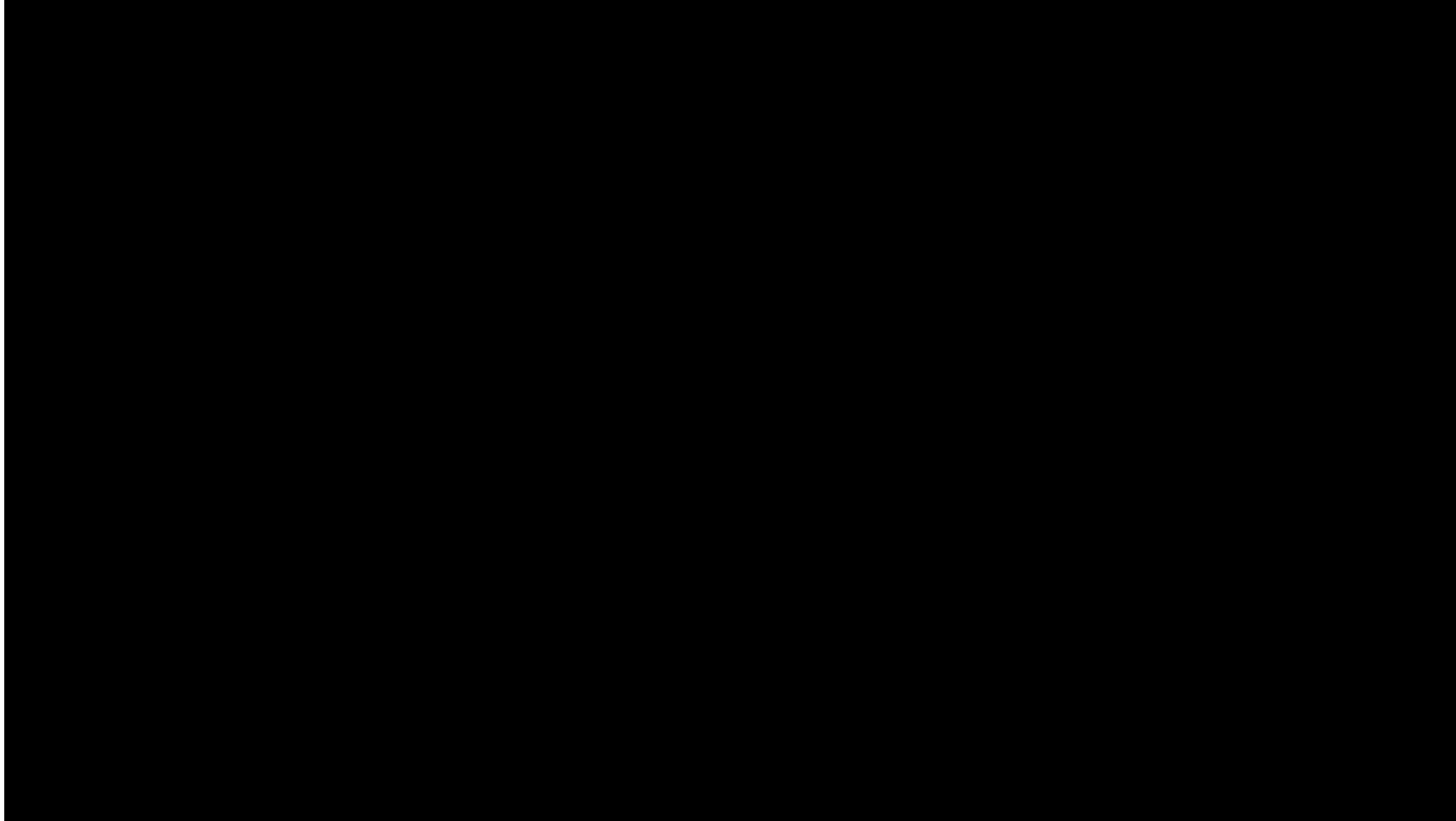
The current **costs** (R&D level) are expected to **reduce importantly** once the production reaches **industrial scales**.

* Cost excluding construction and contingencies

[1] Gigawatt green hydrogen plant, state-of-the-art design and total installed capital costs, Hydrohub Innovation Program, 2020



Video for general public on AEMWE



Video can be watched here: www.newely.eu



Thank you for your attention!



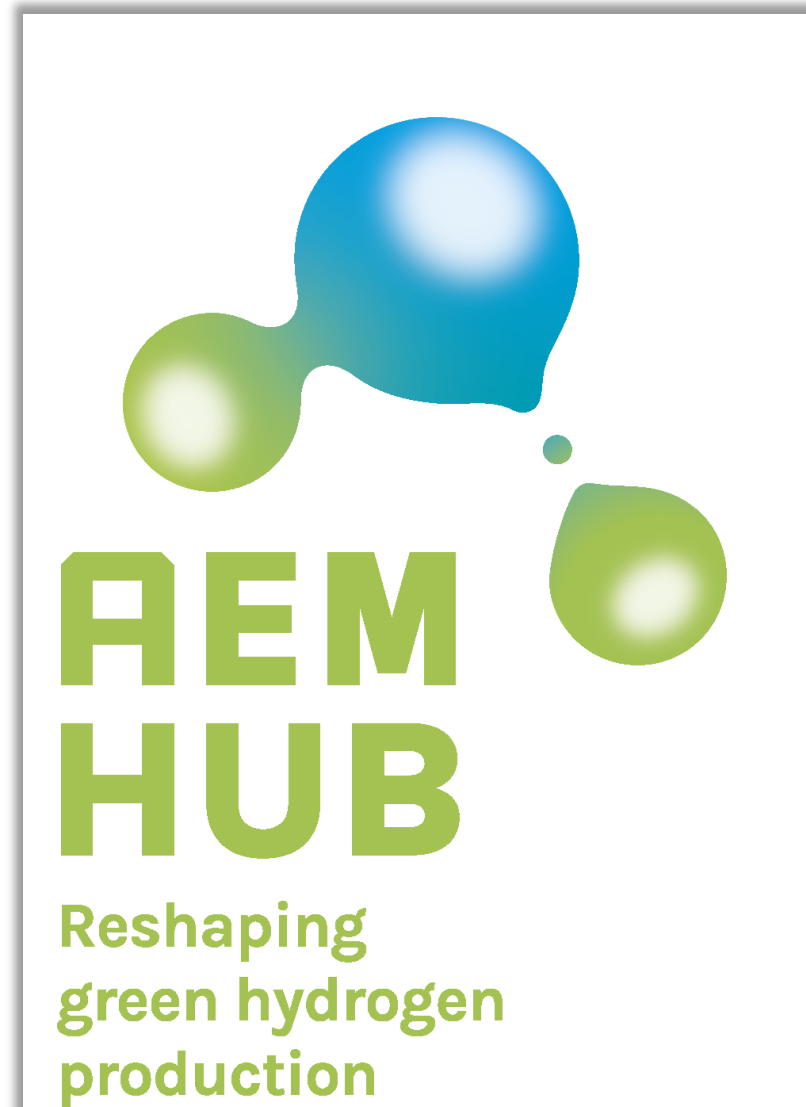
Contact:
Dr. Aldo S. Gago
German Aerospace Center (DLR)
Institute of Engineering
Thermodynamics
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The AEM-HUB Cluster



The projects in the **AEM-Hub** aim at **developing solutions** for efficient and sustainable storage of renewable energy by converting electricity into **hydrogen** via advanced anion exchange membrane (**AEM**) water electrolysis (**WE**).



Reshaping
green hydrogen
production

*Website coming soon
to be implemented into
Projects' webpages*

Objectives

- To develop standardised test protocols and terminology for AEM electrolysis research
- To develop innovative AEMs with high performances
- To optimise non-PGM electrocatalysts for AEM WE systems
- To demonstrate 2 kW AEM WE stack prototypes operating at high pressure

Impacts

The AEM-HUB projects will push the development of AEM water electrolysis systems towards lower costs, higher efficiency, and increased sustainability. This will pave the way for larger-scale implementation of the technology and make Europe a global leader in green hydrogen production.

Learn more on how we are pursuing our mission of a green and sustainable world!

NEWELY

-  www.newely.eu
-  [NewelyProject/](https://twitter.com/NewelyProject/)
-  [company/newely-project/](https://www.linkedin.com/company/newely-project/)

CHANNEL

-  www.channel-fch.eu
-  [CHANNEL_FCH](https://twitter.com/CHANNEL_FCH)
-  [company/channel-fch/](https://www.linkedin.com/company/channel-fch/)

ANIONE

-  www.anione.eu

These projects have received funding from the Fuel Cells and Hydrogen 2 Joint Undertaking (JU) under grant agreements n° 875024, n° 875088, n°875118. This Joint Undertaking receives support from the European Union's Horizon 2020 research and innovation programme, Hydrogen Europe research.



Webinar

Anion Exchange Membrane Electrolysers



6 July 2021



14:00 - 15:30 CEST



Hydrogen Europe

Research

