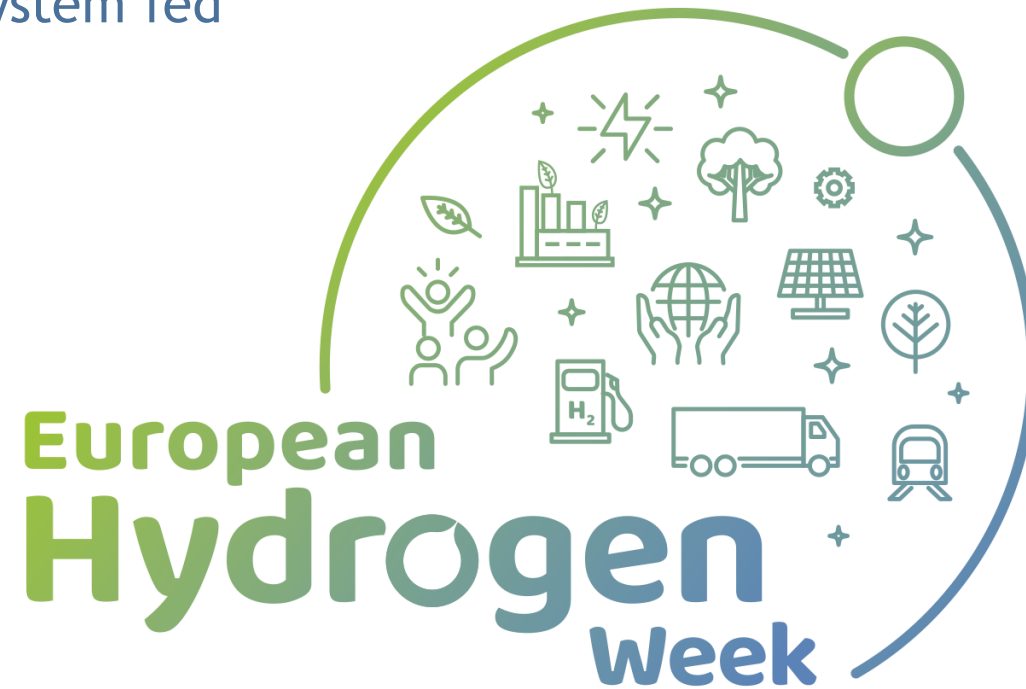


CH2P

Cogeneration of Hydrogen and Power  
using solid oxide based system fed  
by methane rich gas



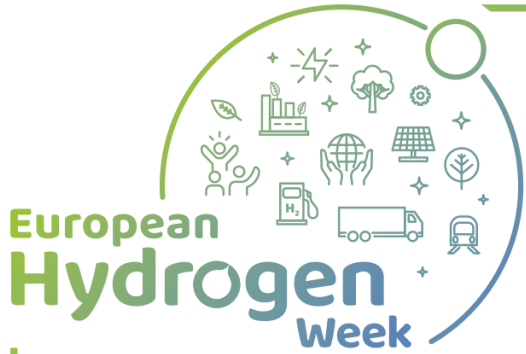
Ilaria Mirabelli  
HyGEAR

[www.ch2p.eu](http://www.ch2p.eu)

[ilaria.mirabelli@hygear.com](mailto:ilaria.mirabelli@hygear.com)

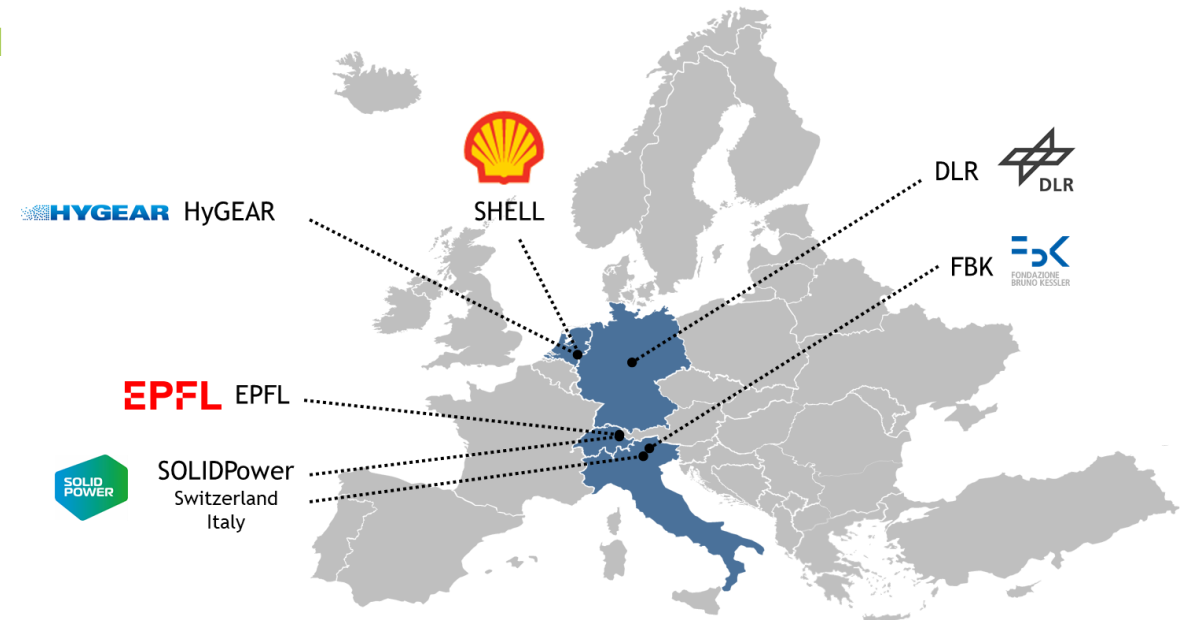
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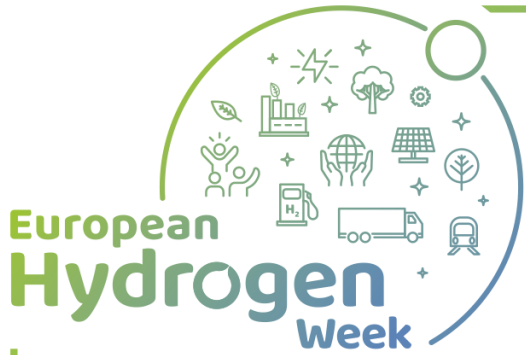




# Project Overview

- Call year: 2018
- Call topic: FCH-02.4-2016: Co-generation of Hydrogen and Electricity with High-Temperature Fuel Cells (>50kW)
- Project dates: 01 Feb 2017 - 30 Apr 2022
- % stage of implementation 01/11/2021: 75 %
- Total project budget: 6.8 million €
- FCH JU max. contribution: 3.9 million €
- Other financial contribution: -
- Partners: FBK (coordinator), DLR, EPFL, HyGEAR, SHELL, SOLIDPower





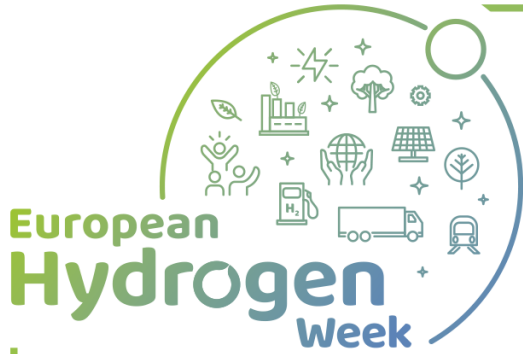
# Project Summary

The CH2P project aims to construct and validate a **new technology prototype** for hydrogen production at high efficiency and low carbon emissions.

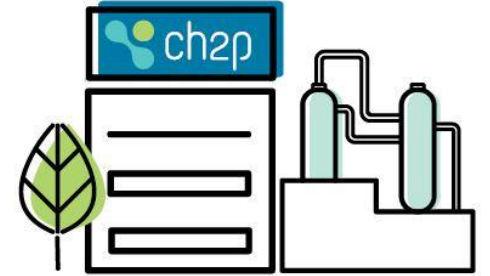
The CH2P project has as primary objective to cogenerate **hydrogen, heat and power** using Solid Oxide Fuel Cell technology fueled by methane-rich gases.

The CH2P prototype is designed for use at **hydrogen refueling stations**.





# Project Summary



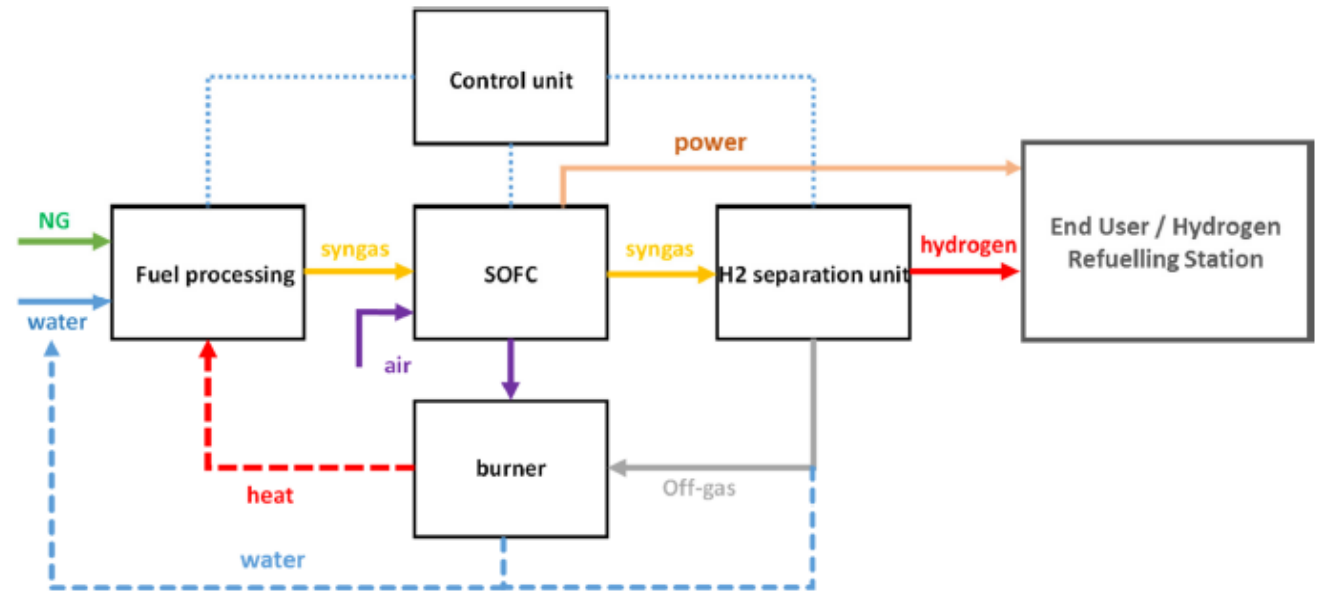
The CH2P main goals are:

- Production of hydrogen and electricity **more efficiently** than conventional technologies;
- **Optimization of decentralized H<sub>2</sub> production** from the point of view of an HRS, especially during the ramp-up phase, by flexible hydrogen production capability;
- **Purity level** of hydrogen for use in the automotive sector;
- Economic hydrogen generation;
- **Modularity**, to enable a staged deployment of such infrastructure;
- **Dynamic** hydrogen production capacity adapted to 5 operation modes and a hot stand-by state;
- In future developments, **grid stabilization services** through flexible power generation and electric energy storage service in the form of H<sub>2</sub>

# Project Progress - System concept

## The CH2P system:

- is designed considering the existing energy infrastructure, the current energy-conversion technologies and the economic conditions for operating an HRS,
- integrates all the sub-processes involved in the H<sub>2</sub> production:
  - fuel processing
  - conversion into power and syngas
  - hydrogen purification and compression
  - hydrogen dispensing



# Project Progress - System design

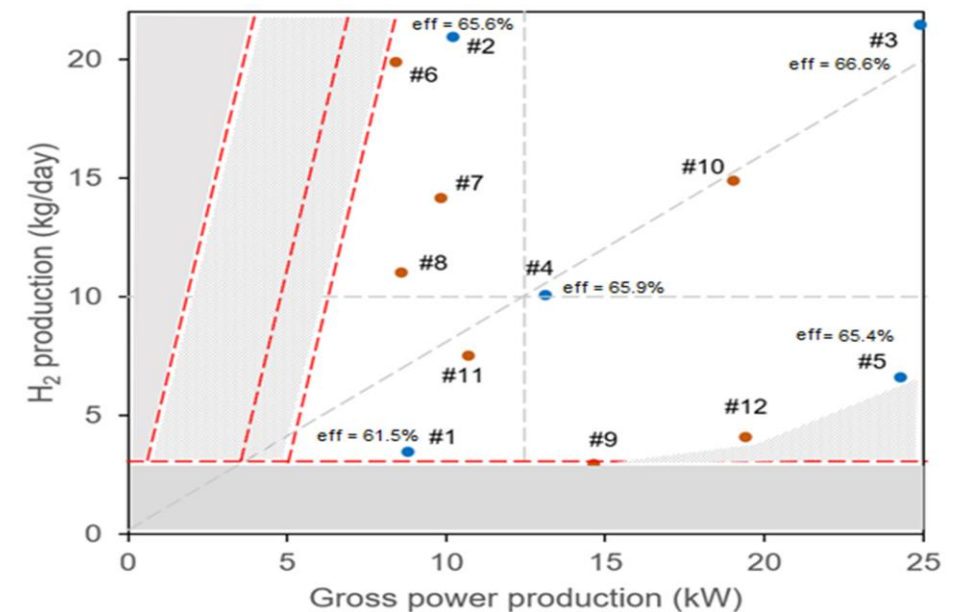
## Achievement to-date

System designed for 5 OPERATION MODES



15-100% H<sub>2</sub> AND  
33-100% power

- Call topic demands for a SOFC system with power modulation between only electricity produced and 50% electricity and 50% hydrogen produced.
- CH2P system is designed to work in 5 operation modes, adapting to the specific request at the HRS.
- CH2P allows for a wide dynamic range: from 33% electricity and 15% hydrogen up to full load with 100% electricity and 100% hydrogen produced.



# Project Progress - System size



## Achievement to-date

0 kgH<sub>2</sub>/day  
0 kW

25%

20 kgH<sub>2</sub>/day  
25 kW



50%

UNDER  
CONSTRUCTION

75%

40 kgH<sub>2</sub>/day  
50 kW

- Call topic demands for a prototype of 20kgH<sub>2</sub>/day size. CH2P aims at realizing a 40kgH<sub>2</sub>/day and 50 kW power capacity at full load.
- At the present, the alpha 20kgH<sub>2</sub>/day module is in assembly and it will be tested in January 2022. The gamma 20kgH<sub>2</sub>/day module is under construction.
- In a second step, the two modules (alpha and gamma) will be integrated to have the final CH2P system that can operate also in electrolysis mode (gamma system).



# Risks, Challenges and Lessons Learned

The main challenges are related both to the development of innovative single components and their integration into a large and complex system.

The high degree of customization and the validation steps of the integrated system in real operating environment required huge effort and continuous readjustments to meet the targeted performances.

The Consortium is still dealing with the high degree of complexity on multiple levels that demands continuous commitment, learnings and flexibility by all partners.

**Lesson learned:** technology development requires time that needs to be quantified and respected. **Innovation is time-demanding!**





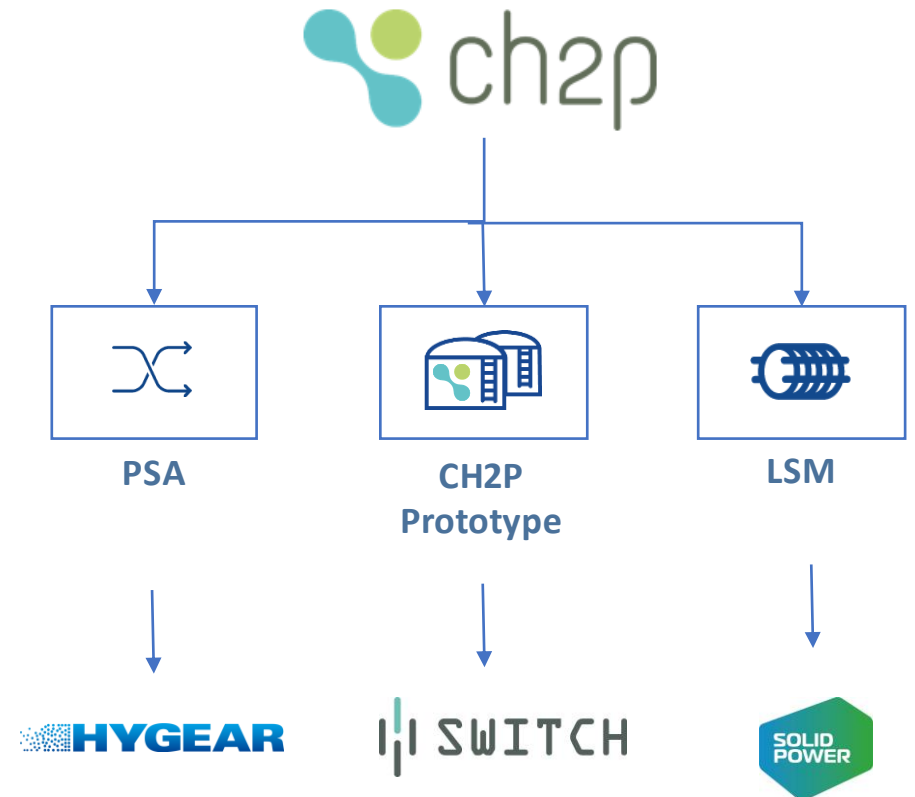
# Exploitation Plan/Expected Impact

## Exploitation

### Three Key Exploitable Results (KERs)

- 1) **CH2P system prototype:** direct use by HyGear in SWITCH
- 2) **Flexible PSA:** direct commercialization by HyGear
- 3) **Large Stack Module:** direct commercialization by SP

The results and knowledge generated in the CH2P project is going to be used in the **SWITCH project**. The prototype will be upgraded to operate in both fuel cell (SOFC) and electrolysis (SOE) modes.

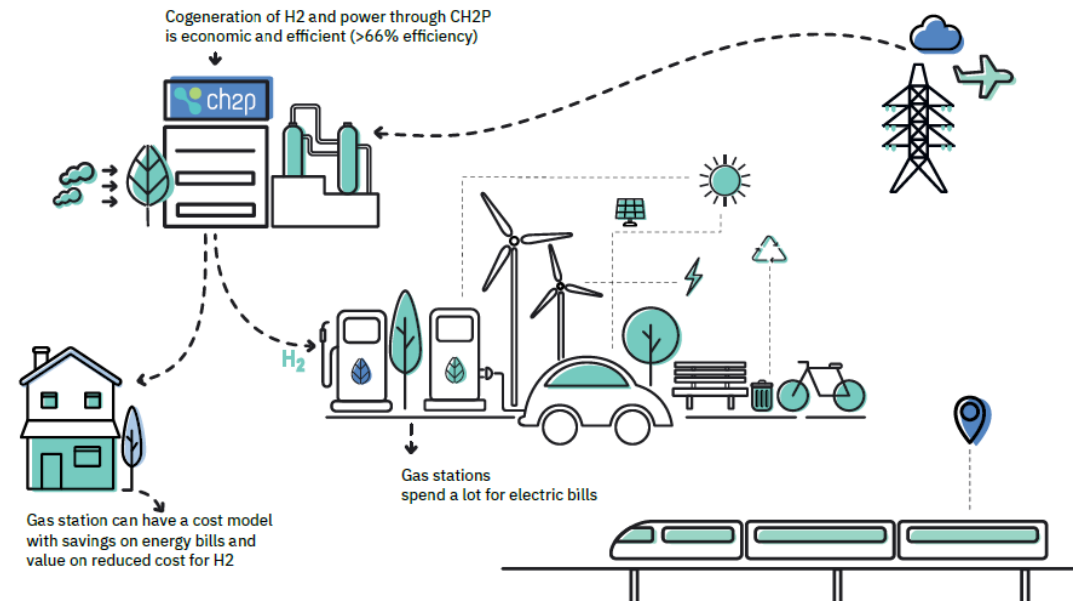


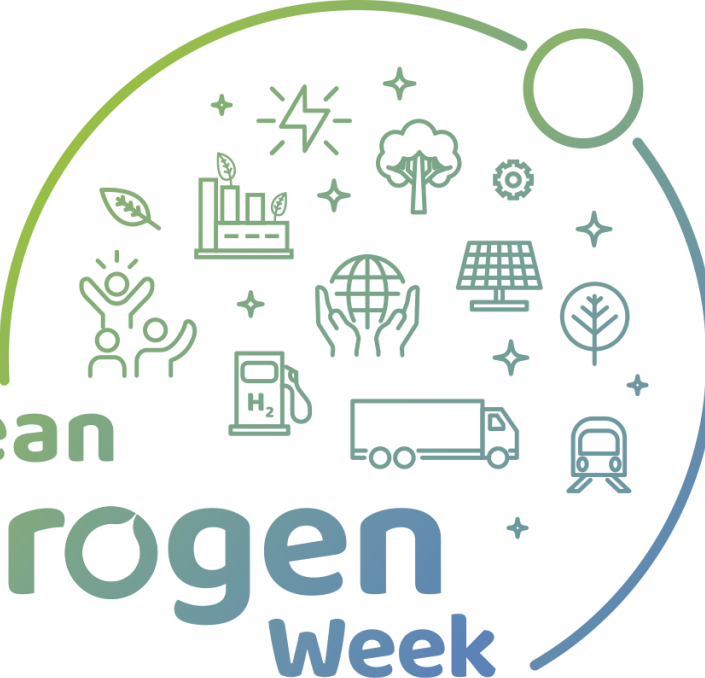
# Exploitation Plan/Expected Impact

## Impact

### Support the transition to Hydrogen Mobility

- 1) Flexibility of H<sub>2</sub> production for HRS: 40kgH<sub>2</sub>/day
- 2) Reliability of H<sub>2</sub> and power production to always match demand
- 3) Cost competitiveness: €4.5/kg
- 4) Lifetime: 40.000 hours and 10 years
- 5) Sustainability: under assessment with LCA - LCC





**European  
Hydrogen  
Week**

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