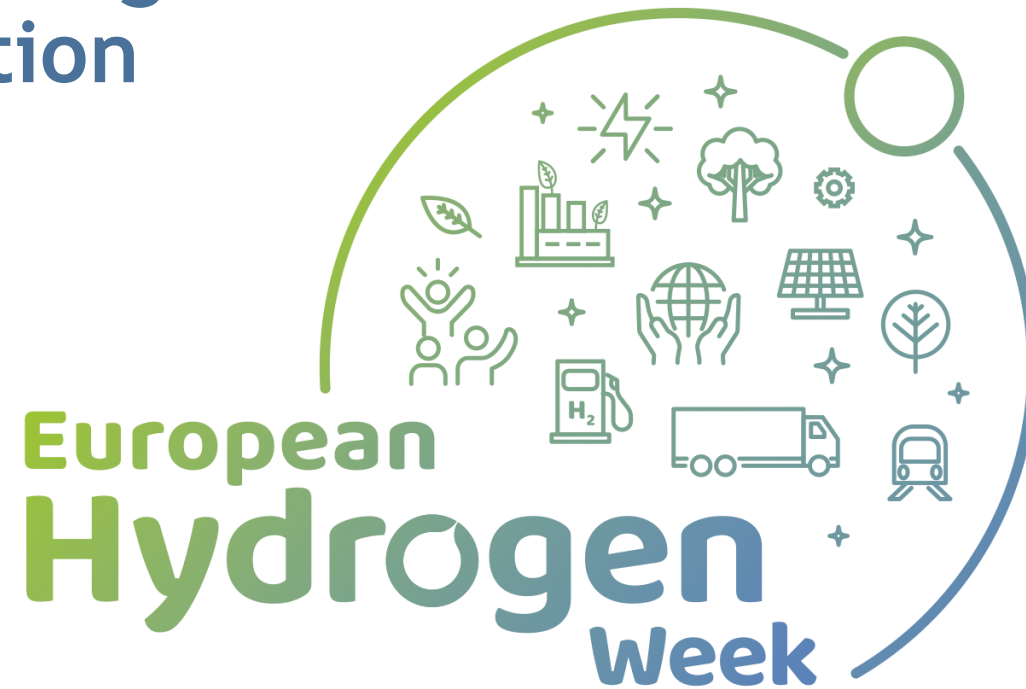


Hydrogen Storage & Distribution



Project Officers

D. Tsimis

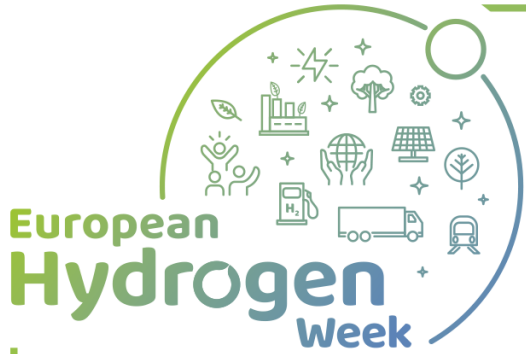
C. Pavel

N. Lymperopoulos

A. Garcia-Hombrados

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PRD parallel session on H₂ storage & distribution

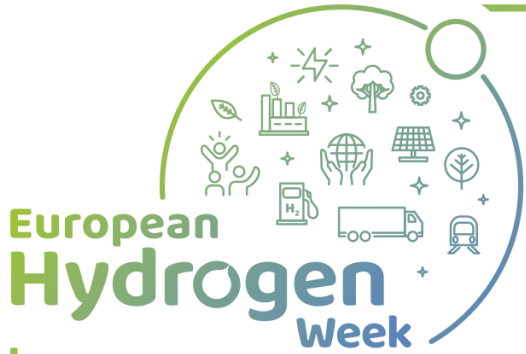
2nd Dec. 16:00 - 17:20



H2 Distribution and Storage/Carriers

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Hydrogen Storage & Distribution activities

Enabling the creation of a logistical infrastructure of hydrogen through research on:



Bulk Underground storage



Aboveground hydrogen storage



Hydrogen injection & separation from gas grid



Hydrogen Carriers for the distribution of hydrogen

Bulk Underground Storage

To enable seasonal storage, as a backup and buffer, enhancing security of supply in the medium term.

HyUnder COMPLETED

- Investments for caverns >500,000 m³ in brown field sites: 40-60 €/m³
- Small additional cost of 0.5 €/kg H₂

hystories
Hydrogen Storage in European Subsurface

- More focused on depleted reservoirs and aquifers
- Developing database of sites
- Cost assessment for development of each of the competing geological storage options

4 projects

11.1 M€
funding

hupster
Hydrogen Storage

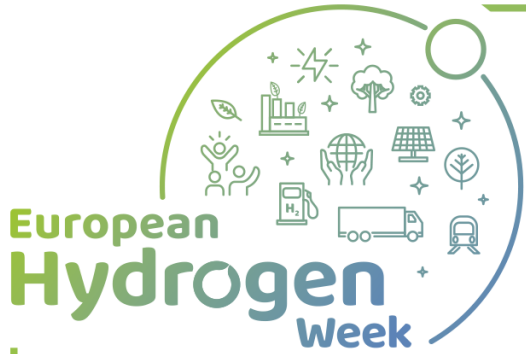
- Cyclic testing of hydrogen storage in a salt cavern
- 2-3 tonnes of H₂ to be stored (1st phase)
- Etrez storage site fed by 1MW electrolyser

H yUSPRe
Hydrogen
Underground
Storage in
Porous Reservoirs

- Technical feasibility & risk assessment for H₂ storage in porous reservoirs.
- Geochemical, microbiological, flow and transport processes in the presence of hydrogen
- Business cases identification

HEAVENN

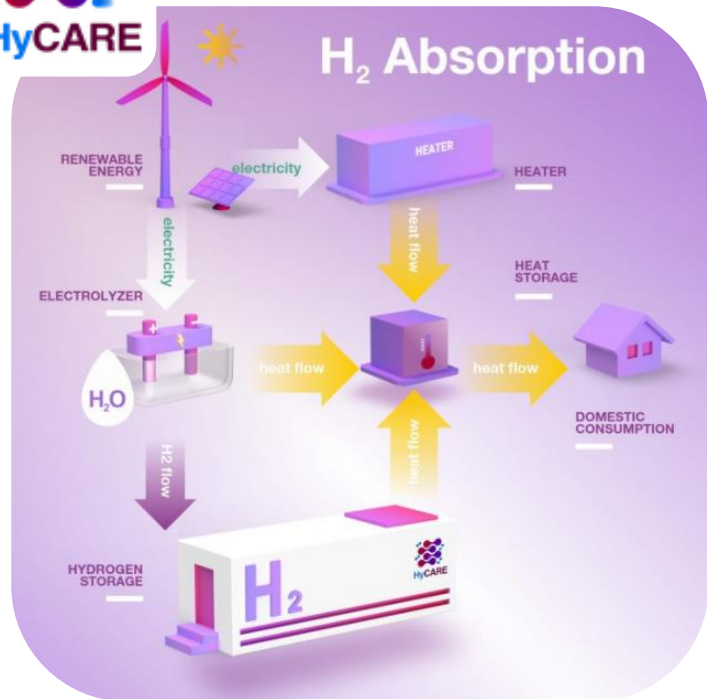
Salt cavern 40-80 bar



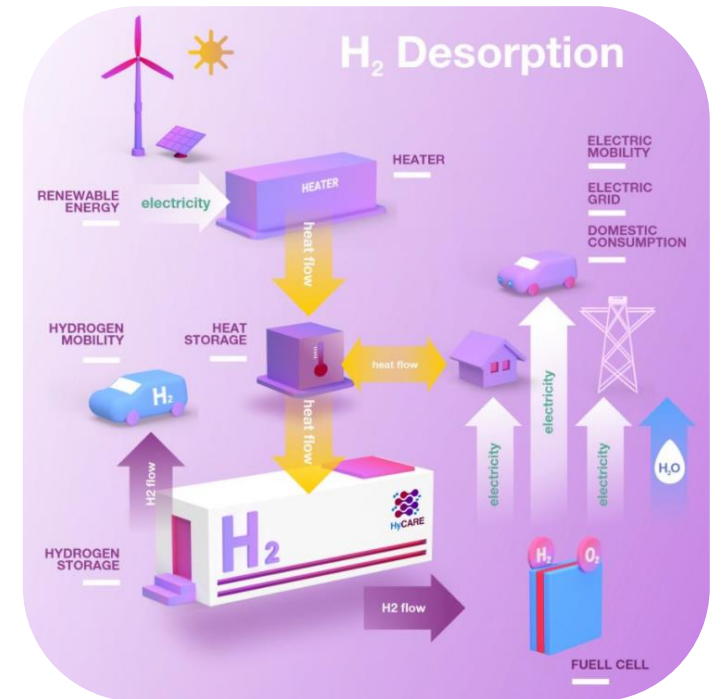
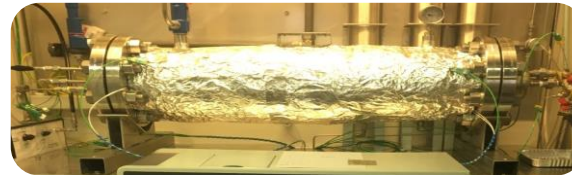
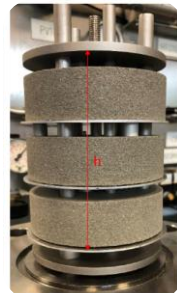
Aboveground Storage

Primary focus here has been the development of metal hydride solutions

4 projects
7.4 M€ funding



- System Capable of storing 50kg H₂
- 70% round-trip efficiency
- Low pressure storage <50bar
- TiFe-based intermetallic alloys
- Coupled to phase change materials that store heat for the release of H₂



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Hydrogen in the gas grid

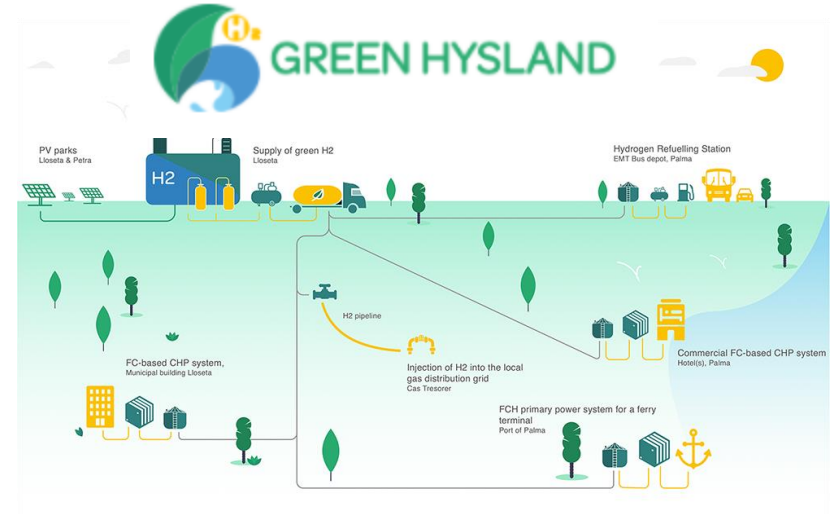
Facilitating the formation of the backbone of a pan-European grid where the existing gas grid could be partially re-purposed



- Focuses on high pressure natural gas grid
- Development of a R&D platform for testing mixtures (20%, 100% H₂)
- Innovations needed to make the existing HPN compatible with H₂ /CH₄ admixtures



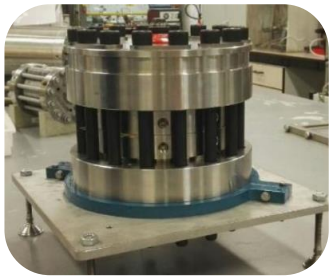
180kW PEM electrolyser and hydrogen injected into the natural gas grid



Injection of H₂ into the local gas distribution grid (2%), Mallorca

Efficient separation / purification of H₂

Electrochemical separation / purification technologies showing first results



MEMPHYS



Focus on "low H₂ content" (e.g. 2-10 %)

Targets:
< 5 kWh/kg H₂
< 1.5 €/kg H₂
@30bar

Focus on a high concentration (> 50 %) H₂

Targets: < 3 kWh/kg H₂
@ 200bar



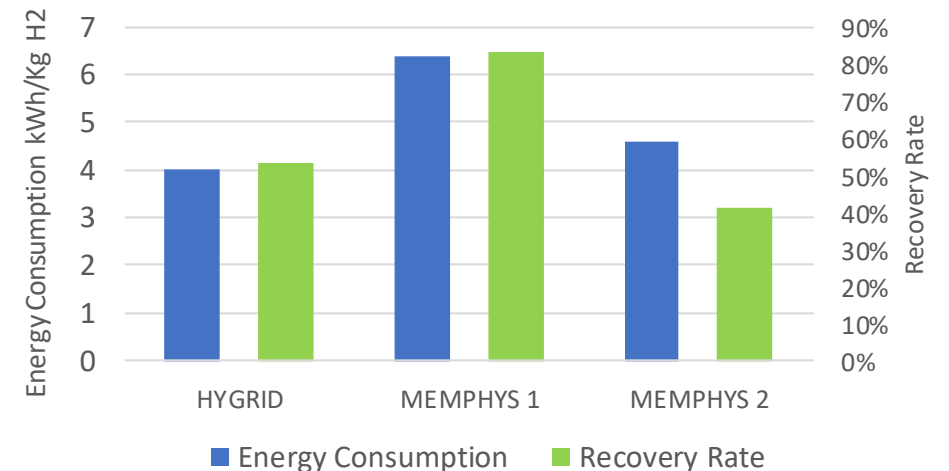
Cost of purified H₂ < 1.5 €/kg



5-25 kg H₂/day, H₂ delivery @ 200 bar

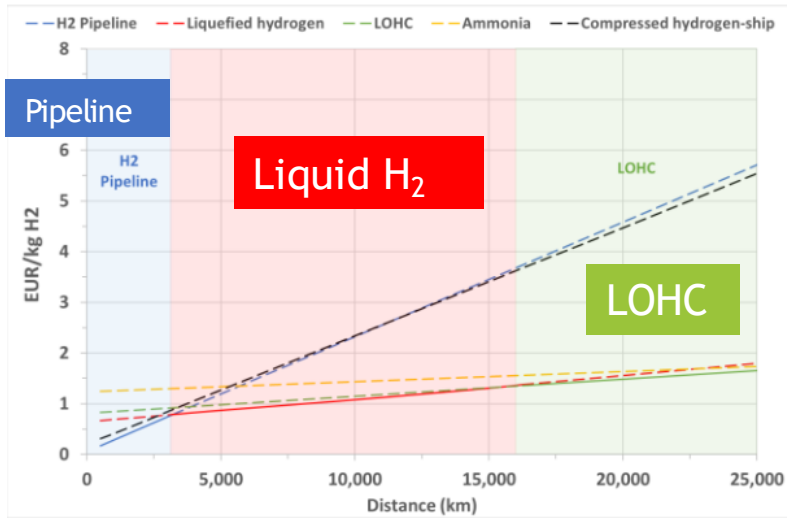


Efficiency vs. Recovery rate



Hydrogen Carriers

One of the most promising solutions for the distribution of hydrogen across very long distances

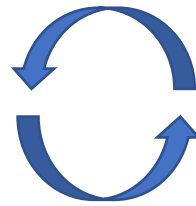


24kg H₂/day storage



24kg H₂/day release

- Up to 5x higher transport capacity per 40-tonne truck compared to 200 bar tube trailers
- Testing for the supply of stationary fuel cell for 6 months



- Novel catalyst testing, system validation and demonstration in demo unit (>10 kW, >200h);
- Targets reduction of the system cost to 3€/kg for large scale applications.



*https://ec.europa.eu/jrc/sites/default/files/jrc124206_assessment_of_hydrogen_delivery_options.pdf

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Conclusions

Enabling the creation of a logistical infrastructure of hydrogen through research on:



Underground storage gaining a prominent role in the partnership. Surge of interest from industry and academia in the last years. First demonstrations starting now.



Aboveground storage work has mostly focused on metal hydrides, aiming at improving gravimetric density and round-trip efficiency.



Small scale demonstrations already taking place for H₂ injection in the gas grid. Research on-going to identify risks and mitigation techniques.



Separation/purification technologies showing first results. Still work to be done to improve energy efficiency at high recovery rates and to scale-up the technology.



First proof-of-concepts being tested on LOHCs. On-going research to improve performance and costs.