



# Funding opportunities

Alternative Fuel Infrastructure Facility

Clean Hydrogen Partnership Info Day







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15 March 2022

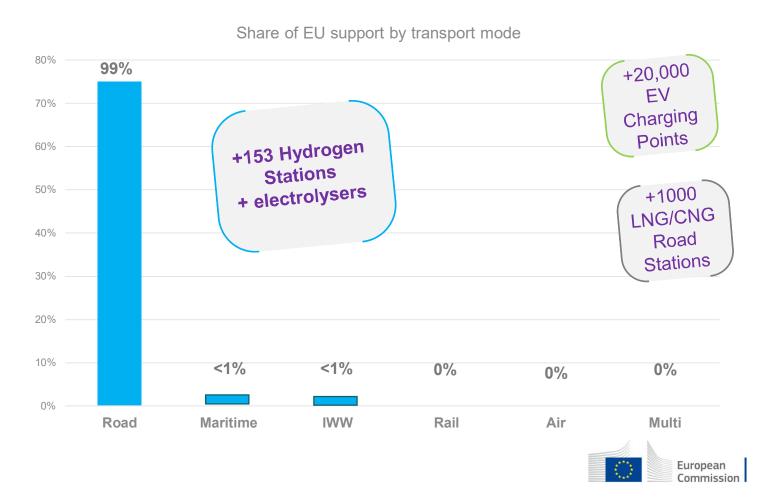


### CEF 2014 – 2021 overview – H2 projects

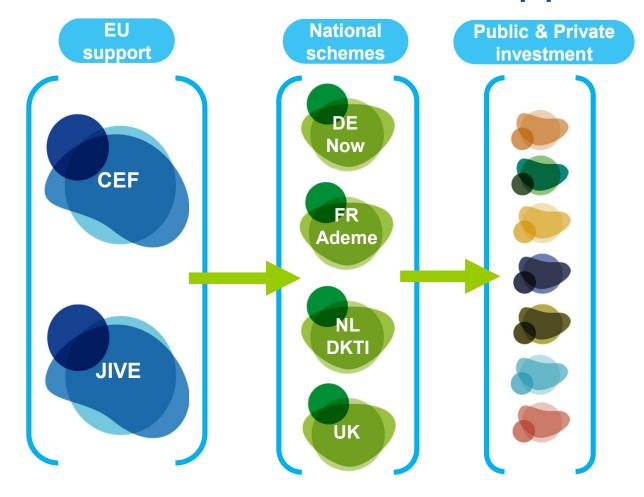
Projects 22

Total investment €600m





# Mehrlin & JIVE: holistic support



Procurement HRS & Buses

**Catalysing** investments

**Network effect** 

Scaling down prices



## AFIF call priorities

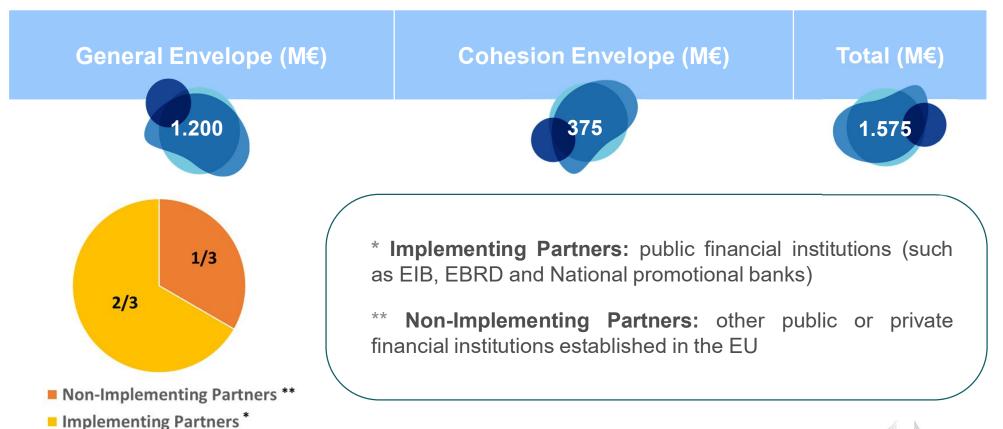


**Electricity & Hydrogen infrastructure (co-funding rate)** 

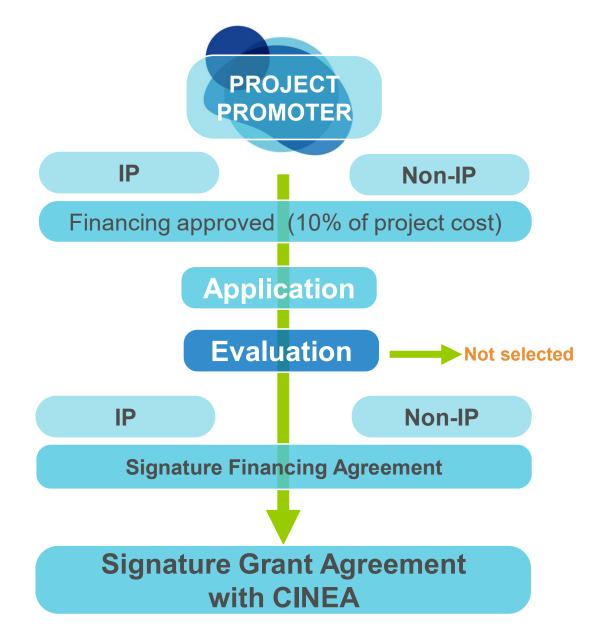
- CEF-T-2021-AFIFGEN-WORKS-ZE
- CEF-T-2021-AFIFCOEN-WORKS-ZE



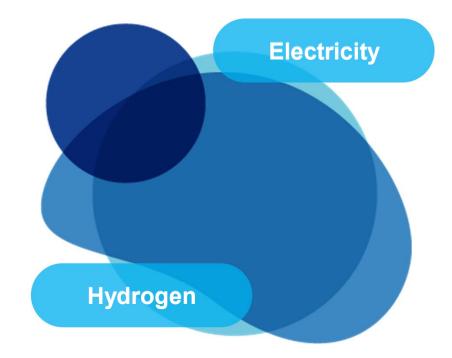
## AFIF Budget



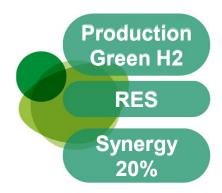
### **Process**













### Zero emission for road public transport





### **HRS** for public transport

### Eligible

- HRS at 700 bar, or 350 & 700
- HRS at 350 bar only for captive fleets

#### Location

- On TEN-T road network (driving distance 10 km)
- Urban nodes, listed in Annex II.2 of the TEN-T Regulation



## Zero emission for road transport



### Hydrogen

# Publicly accessible HRS for LDV and/ or long haul HDV

### Eligible

- HRS supplying hydrogen at 700 bar, or 350 & 700
- HRS supplying hydrogen at 380 bar only for captive fleets

#### Location

- On TEN-T road network driving distance of 10 km.
- In TEN-T urban nodes as defined in Annex II.2 of the TEN-T Regulation



### Zero emission for inland & maritime ports





### Hydrogen Refueling Stations for IWW & maritime vessels Eligible

- HRS at 350 bar and/or 700 bar
- Port vehicles and equipment
- hydrogen or hydrogen carrier fuels (e.g. ammonia) propelled vessels

#### Location

In TEN-T inland waterway and maritime ports areas.



### Zero emission for railways



Hydrogen

# Hydrogen Refueling Stations (HRS) supplying railways Eligible

HRS supplying liquid or gaseous hydrogen at 350 bar and/or 700 bar

#### Location

- On sections of the TEN-T rail network for which a derogation from the electrification requirement has been granted in line with Article 12(3) or 39(3) of the TEN-T Regulation;
- on isolated networks as defined in Article 3 (u) of the TEN-T Regulation;
- in terminals for refuelling shunting locomotives

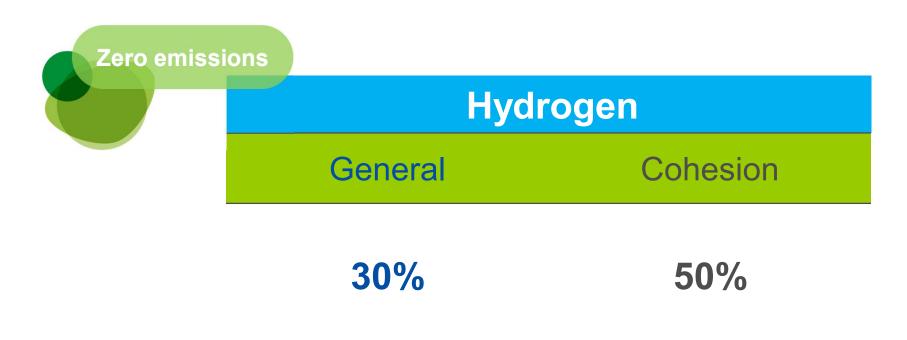


## Not eligible

- vehicles (except IWW & SSS)
- land acquisition, renting/leasing of facilities
- Permits, staffing, administrative costs, indirect costs
- OPEX
- upgrade of existing electric recharging infrastructure
- hydrogen production facilities based on Steam Methane Reforming
- hydrogen production facilities mainly used for other purpose than transport



## Co-funding rates







### Timetables and deadlines



Deadline for submission	1st cut-off	2nd cut-off	3rc
	19 January 2022	7 June 2022	10 N
Information on results	May 2022	October 2022	Ма
GA signature	Q3 - 2022	Q1- 2023	Q.

4th cut-off	5th cut-off
13 April 2023	19 Septembei 2023
July 2023	January 2024
Q1 - 2024	Q2 - 2024
	13 April 2023 July 2023



**European Climate, Infrastructure** and **Environment Executive Agency** 

All details on e-Grant submission available on slides and video recording of CEF Transport Info Day

cinea.ec.europa.eu/events/2021-cef-transport-call-info-day\_en







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