Demo4Grid Demonstration for Grid Services

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Demo4Grid Project Overview



- Call year: 2016
- Call topic: FCH-02-7-2016 Demonstration of large-scale rapid response electrolysis to provide grid balancing services and to supply hydrogen markets
- Project dates: 01/03/2017 > 31/08/2023 (72 instead 60 months)
- % stage of implementation 01/11/2023: 100 %
- Total project budget: 7,736,682.50 €
- Clean Hydrogen Partnership max. contribution: 2,932,554.38 €
- Other financial contribution: 1,380,000.00 € Swiss Government
- Partners: DBC DIADIKASIA (GR), FEN SUSTAIN SYSTEMS GMBH (AT), FHA ARAGON (ES), SUNFIRE (former IHT SA) (CH),
 INYCOM SA (ES), MPREIS WARENVERTRIEBS GMBH (AT)











Demo4Grid Partners

Partnership

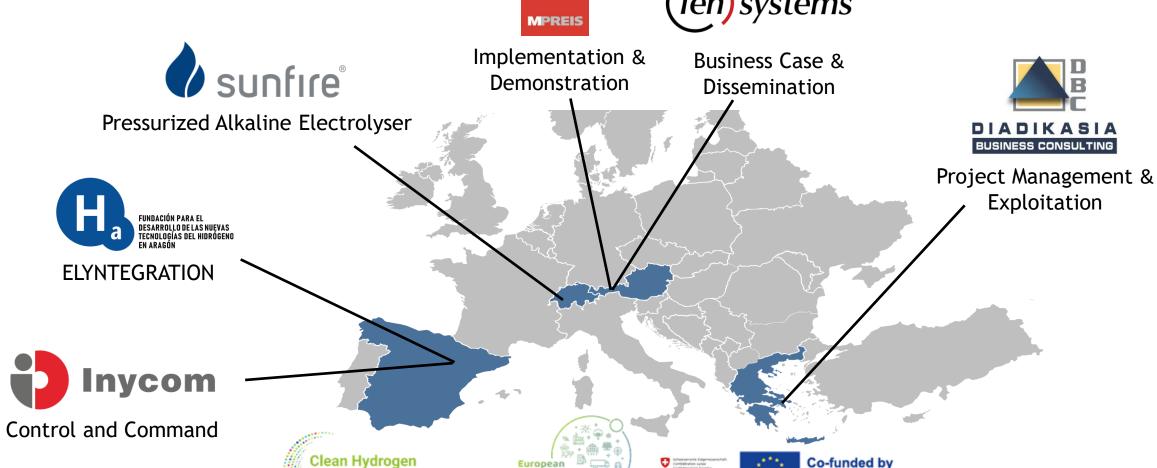


Green Energy ©enter





the European Union





Demo4Grid Project Objectives



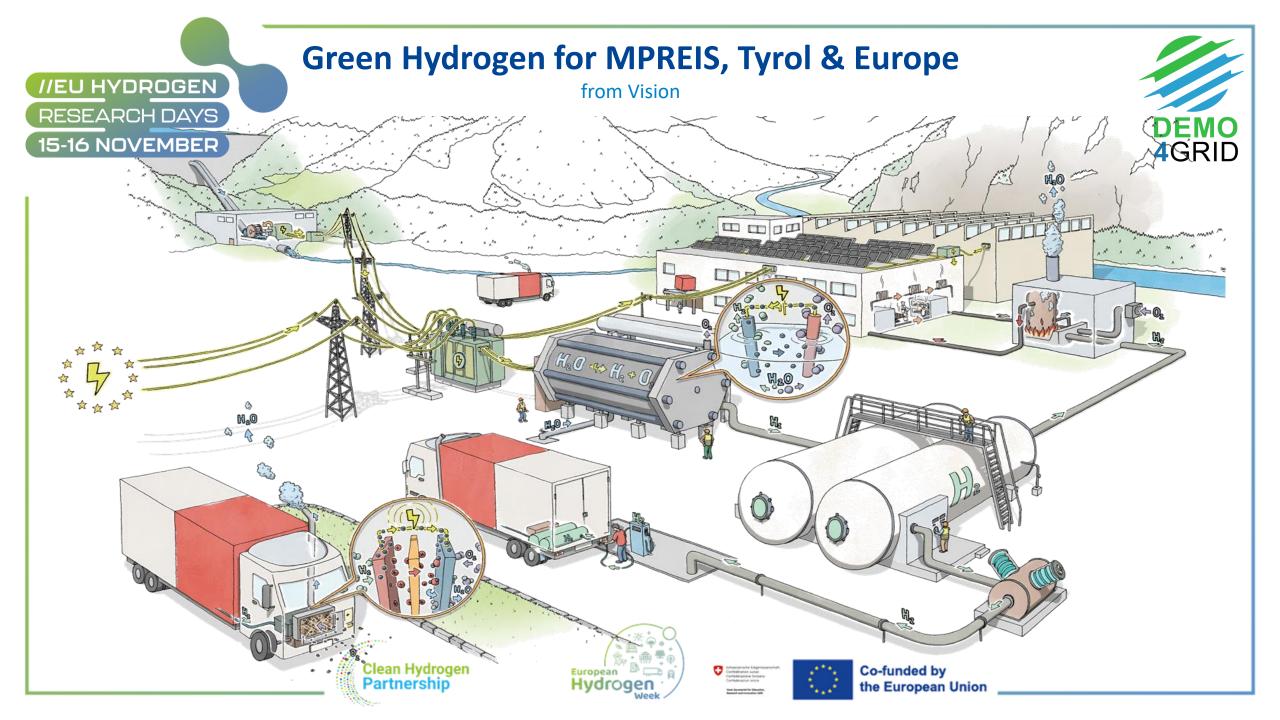
- ➤ Deploy, operate and demonstrate a beyond state-of-the-art single stack Pressurized Alkaline Electrolyser (PAE) under real market conditions at the production facility of MPREIS
- > A business case based on
 - the provision of grid balancing services, capturing of attractive power price opportunities on the spot and intraday market and hydropower energy sources
 - valorization of the electrolytic hydrogen in industrial and FC mobility use.













Opening Demo4Grid Electrolysis Plant at MPREIS in Völs https://www.youtube.com/watch?v=uu1VXSiZt24



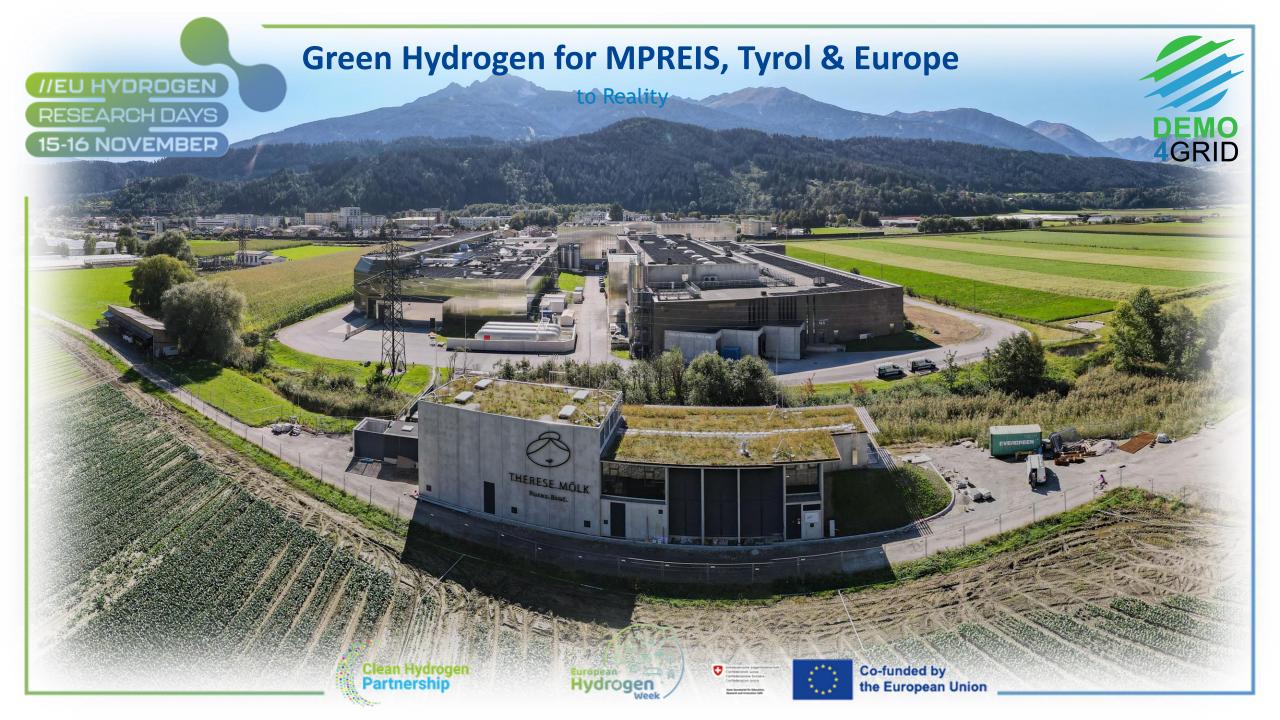














Green Hydrogen for MPREIS, Tyrol & Europe





Gas
12 GWh/year
2,400 tons CO2 equivalent/year

Diesel
1,6 Mio I Diesel/year
4,200 tons CO2 equivalent/year



























Butchery



Bakery

Hydrogen Heat

Hydrogen Storage

Convenience





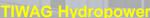
Cooling

Hydrogen Logistic

Green Hydrogen Production

3 MW Alkaline Electrolyser up to 1,3 tons H2 per day

Photovoltaics 1 GWh/year



Regional Hydropower Plant

Substitution up to 6,600 tons CO2 equivalent/year











Demo4Grid Electrolysis Plant



Pressurized Alkaline Water Electrolysis (PAE)



Nominal power: 3.2 MW EOL

H2 production capacity: 1300 kgH2 per day

Operating pressure: 31 bar

Operating temperature: 80 °C

Heat extraction: approx. 600 kW @ 65 °C

- Electrolysis water: ground water (no drinking water quality!)
- Balance of Plant can provide full dynamic ELY operation
- Purity H2
 - **Before gas cleaning**: 99.8 % by volume
 - After gas cleaning: min. 99.97 % by volume
- Purity O2: 99,2 % by volume













Dual Fuel Burner

Burning Hydrogen or Natural Gas



Manufacturer: Fives Pillard Deutschland GmbH

Model: Burner Pillard LONOxFLAM

■ Thermal Output: 0.275 to 1.1 MW

Fuel

- Natural Gas (100 %) or Hydrogen (100 %)
- \blacksquare \rightarrow Any mixtures of H2 and natural gas possible, but not tested
- NOX from burning H2:
 - Measurements: < 60 mgNOX per Nm³</p>
 - Legal requirement: ≤ 200 mgNOX per Nm³
- Gas Supply pressure:
 - 0.5 bar for Natural gas
 - 3.7 bar for Hydrogen











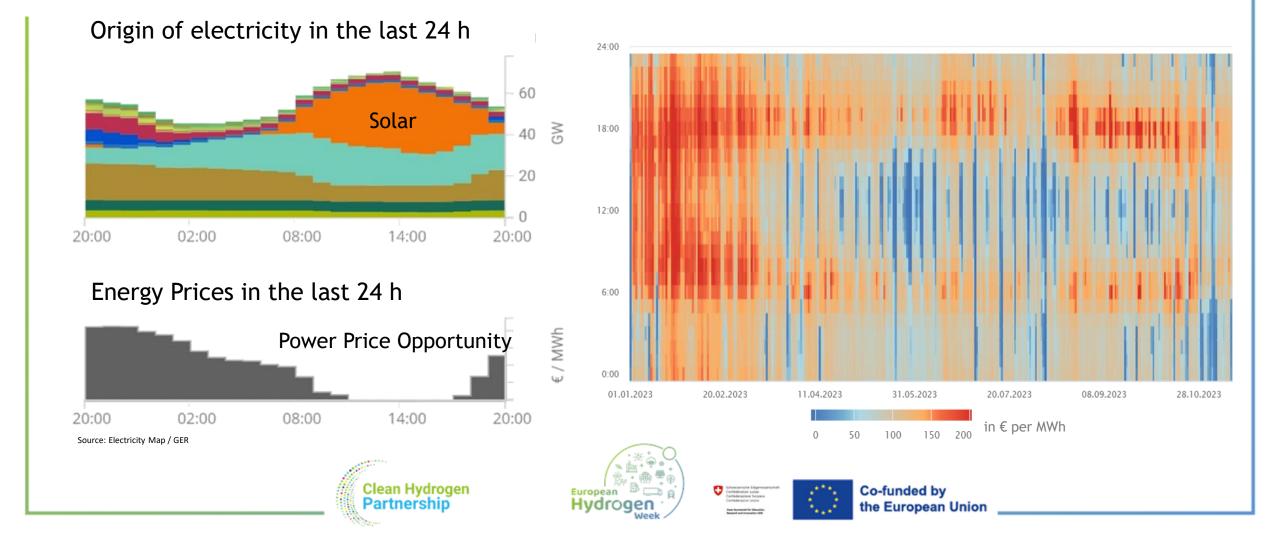


Demo4Grid Business Case





Power Price Opportunities on Day Ahead Spot Market Timing is Key





Ressources

Sodium

Demo4Grid Business Case

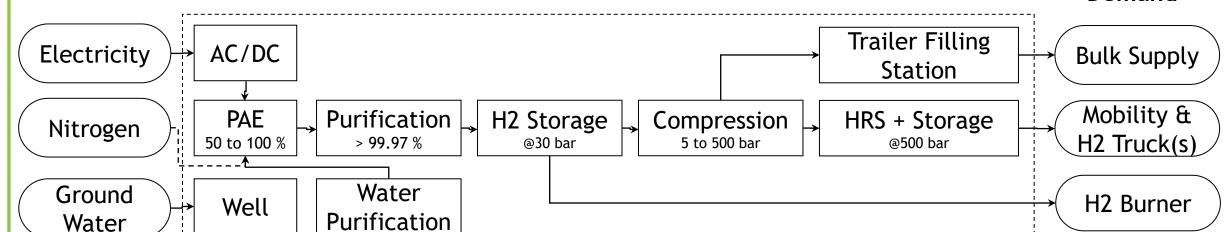


Power Price Opportunities on Day Ahead Spot Market Timing is Key

Coverage of Hydrogen Demand



Hydrogen **Demand**



Power Price Opportunity on Day Ahead Spot Market \rightarrow Program ELY C&C accordingly (hourly) → Power on ELY as programmed → Produce until (i) demand is covered and/or (ii) storage is full











Demo4Grid Dissemination Activities





Plant Visitors
311
from Feb 23
to Aug 23



Workshops 8 from Feb 23 to Aug 23



Publications*
20
from March 17
to Aug 23



Website Visitors
543.910
from March 17
to Aug 23









"Hydrogen in Grid Balancing: The European Market Potential for Pressurized Alkaline Electrolyzers" https://www.mdpi.com/1452760
"Establishment of Austria's First Regional Green Hydrogen Economy: WIVA P&G HyWest" https://www.mdpi.com/2260342









