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RESEARCH DAYS

15-16 NOVEMBER



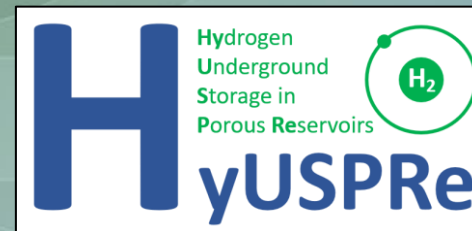
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HyUSPRe

Hydrogen Underground Storage in Porous Reservoirs



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Project Overview

- Call year: 2020
- Call topic: Underground storage of renewable hydrogen in depleted gas fields and other geological stores - FCH-02-5-2020
- Call type: Research and Innovation Action (RIA)
- Project dates: 1 October 2022 - 30 June 2024
- % stage of implementation 01/11/2023: 75%
- Total project budget: € 3 714 850,-
- Clean Hydrogen Partnership max. contribution: € 2,499,850,-
- Other financial contribution: € 1,215,000,-



Project Summary

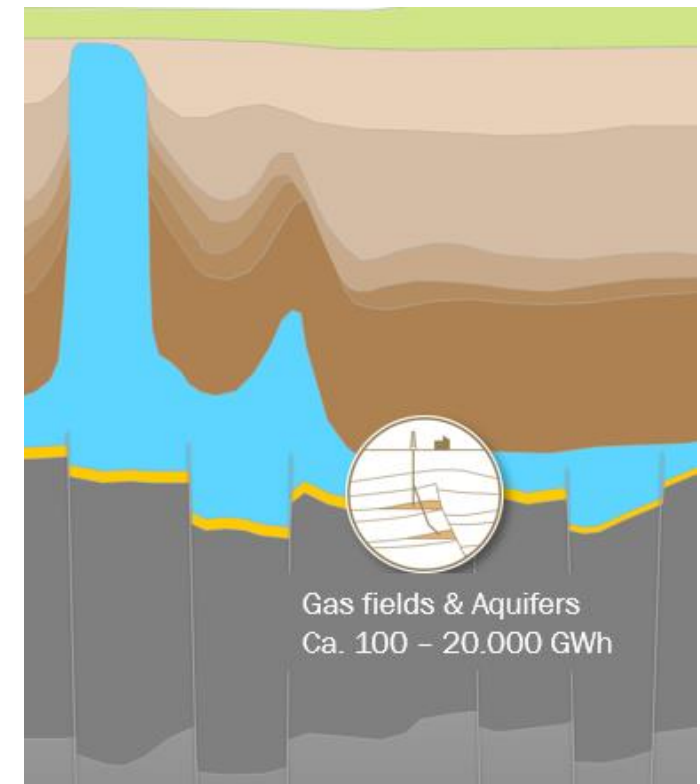
https://www.ieahydrogen.org/download/17/task-reports/7067/task42_uhs_technologymonitoringreport.pdf

Objectives

- Assessing the **technical feasibility, risks, and potential** of large-scale **underground hydrogen storage (UHS)** in **porous reservoirs** in **Europe**.
 - Geochemical, geomechanical, microbiological, flow and transport processes
 - Accurate cost estimates and identifying the business cases
 - Suitable stores and quantifying their storage potential
- Developing a **roadmap** for **deployment** of **UHS** up to **2050**
 - Mapping the proximity of potential storage reservoirs to RE infrastructure
 - Evaluating amounts of RE to be buffered versus time-varying demands
 - Developing future scenarios and roadmap for Europe-wide implementation

Expected Impact

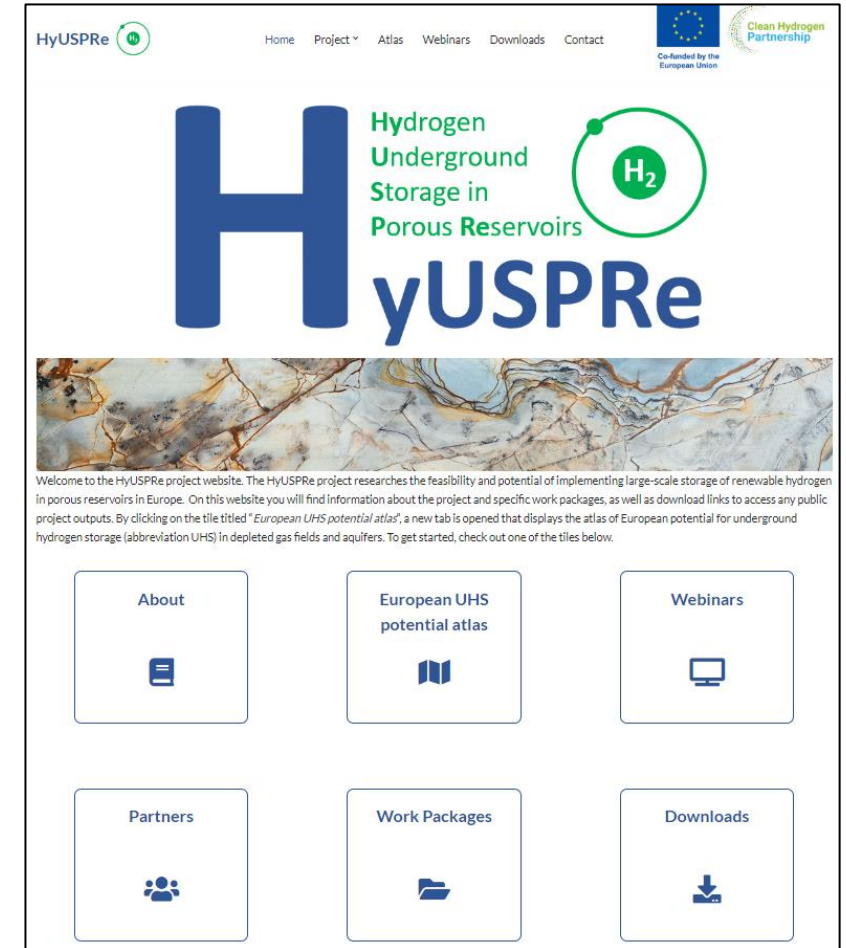
- Show that **UHS** has **potential**, and potential risks can be responsibly managed, by raising TRL from **3** to **5**, making it ready for piloting



source:  Hydrogen TCP - [Technology Monitor Report](#)

Highlights of Project Status

- 52 deliverables promised, of which 31 achieved until now
- 3 external webinars organized, 2 more in 11-2023 and Q1-2024
- 4 e-Newsletters published
- 3 consortium meetings held, final conference planned for May '24
- All (public) deliverables published on [HyUSPRe website](#)

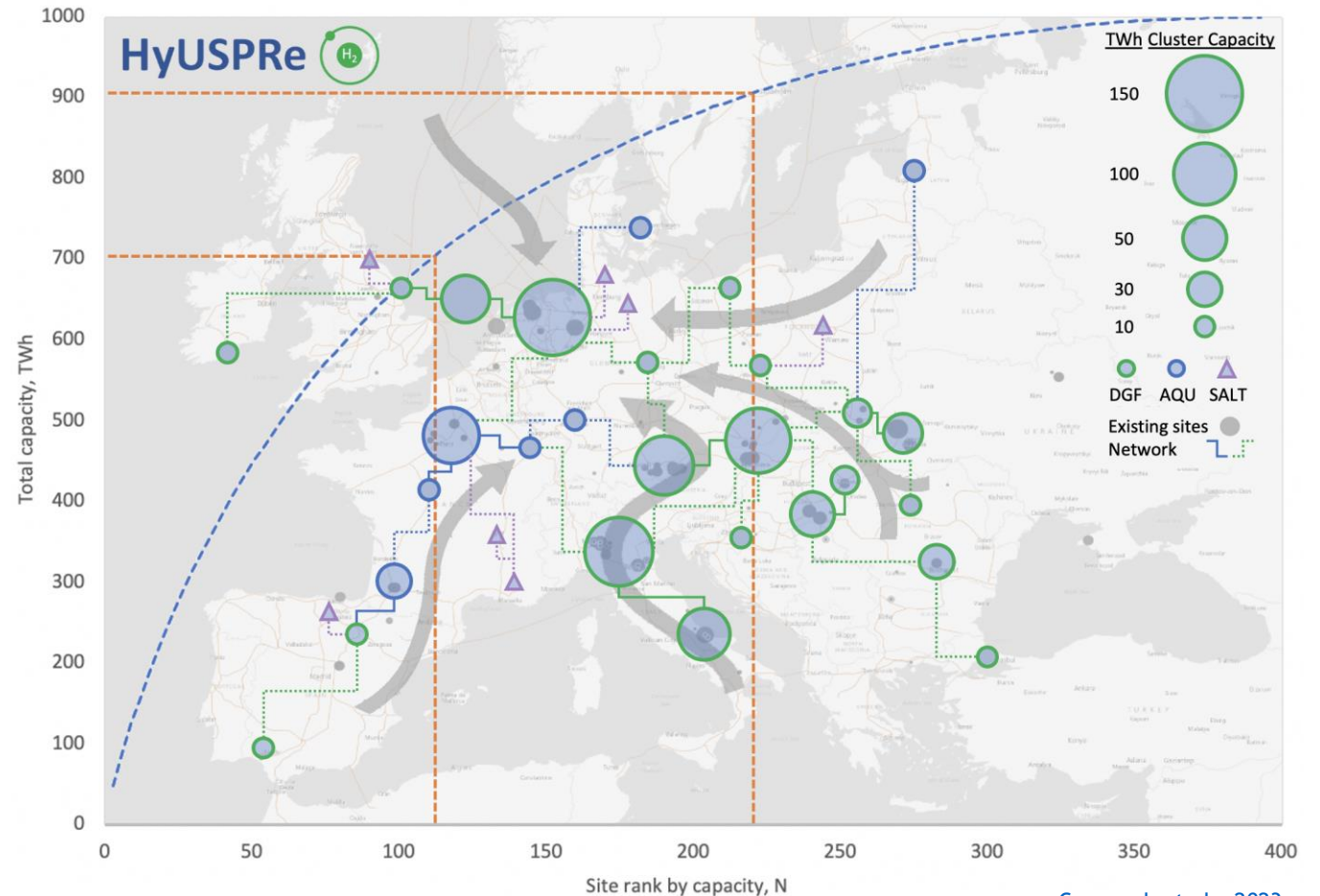


Highlights of Project Progress

- **Quantified hydrogen storage potential** of existing UGS sites in porous reservoirs in Europe, mapped their proximity to areas of supply and demand and infrastructure, and developed a vision on roll-out of hydrogen storage infrastructure to meet projected future demand for storage.
- **Experimental studies of geochemical and microbiological reactions with hydrogen** under geological storage conditions that improved our understanding of their relevance for derisking hydrogen storage in reservoirs.
- **Integrated modelling approach** for the overall performance, integrity and durability assessment at the reservoir and near-wellbore scale, and applied models enhanced in HyUSPRe in case studies of representative partner sites.

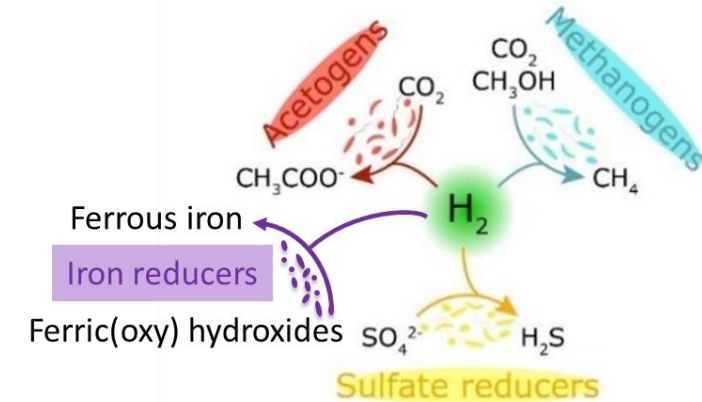
European H₂ storage potential

- Renewable H₂ production potential (10's of PWh) far exceeds projected future demand (1-5 PWh)
- H₂ storage potential in existing gas storages (reservoirs) in Europe when converted \approx 300-450 TWh
- Large potential in gasfields and aquifers in identified storage clusters to develop additional capacity to meet storage needs.
- Published in [HyUSPRe atlas](#) of European H₂ storage potential (in porous reservoirs)



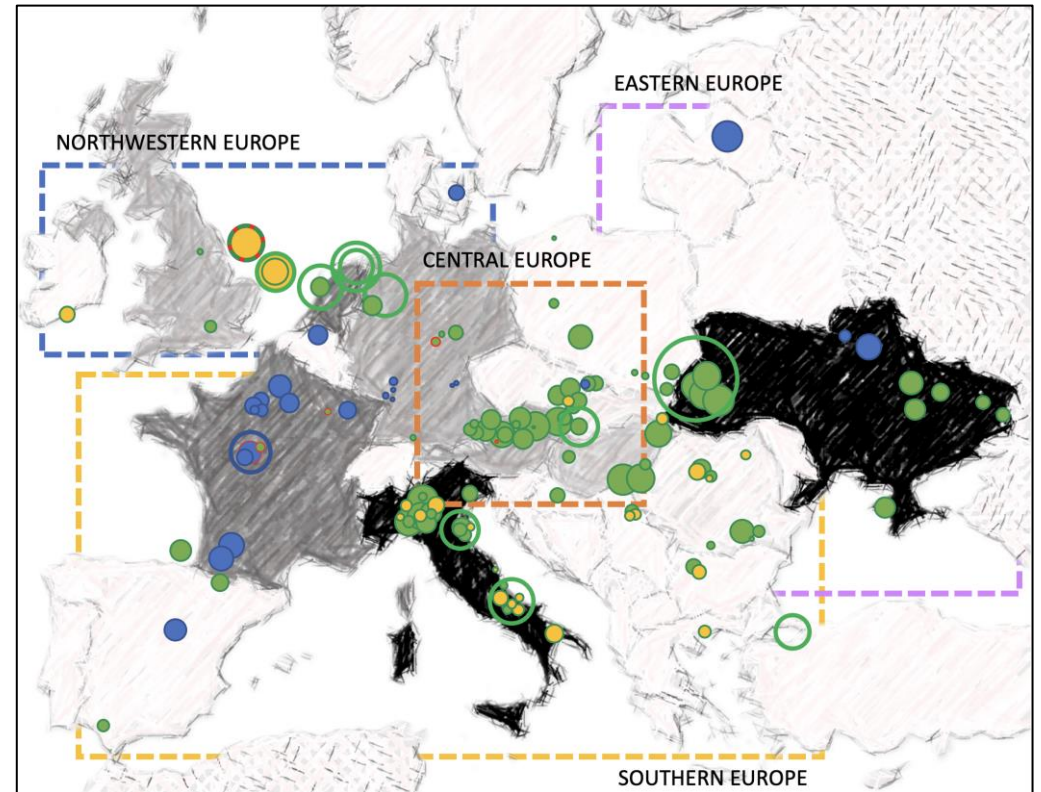
Geo- and Biochemical Reactions with H₂

- Published [literature review](#) of window of viability of different microbial metabolisms relevant for H₂ storage
 - T and salinity are the most constraining factors
- Experiments performed on samples of partner sites
 - Redefine known window of viability for sulfate reducers to combination of at least > 65°C, and >2 M NaCl
- Assessed risk of H₂S generation from reaction with pyrite
 - Pressure, temperature, pH, grain size influence reactivity
 - H₂S produced at 120°C and higher, no H₂S measured at 40°C, 80°C (yet) inconclusive
- Published database of mineral reaction rates with H₂



Modeling, Case Studies and Guidelines

- Developed an integrated modelling approach for the overall performance, integrity and durability assessment at the reservoir and near-wellbore scale
- Implemented and tested open-source reservoir simulator DuMu^x code enhancements for bio-reactive transport modeling
- Applying (and benchmarking) of DuMu^x and selected other simulators in case studies of 3 partner sites.
- Formulating a set of guidelines for the decision making process & assessing reservoir and site suitability.



Risks, Challenges and Lessons Learned

- **Complexity of experimental work in laboratories easily underestimated:**
 - For example, unforeseen complications with equipment and methods for HP/HT reaction experiments involving hydrogen and H₂S at high pH leading to delays
 - Mitigated by applying protective coatings, and using multiple (complementary) detection methods
 - Acknowledge that experimental work relies (also) on learning-by-doing and progressive insight
- **Be aware of risk of delay due to dependencies between work streams:**
 - For example, delay in provisioning of experimental data to be used as input for modeling
 - Mitigated by implementing batch-wise provisioning and using (placeholder) data (literature)
- **Delay in hiring of (academic) staff by universities:**
 - Common practice to start hiring process after project start, takes time, leads to early delays
- **It really helps to have a project book with rules, guidelines, practical info etc.**

Exploitation Plan/Expected Impact

Exploitation

- ❑ **Online HyUSPRe atlas** (and database) visualizing potential storage sites and their performance metrics to be exploited in site screening studies.
- ❑ **New experimental data** on reactions of hydrogen with rocks, fluids, and microbes in reservoirs and flow behaviour of hydrogen under operational storage conditions to be exploited for improved site-specific modeling
- ❑ **New algorithms, models and software code** for simulating flow, geochemical and microbiological processes in reservoirs to be exploited for derisking.

Impact

- ❑ Show that **underground hydrogen storage has potential**, and that potential risks can be responsibly managed, by raising the TRL from 3 to 5.
- ❑ **Prepare the deployment of pilots and demonstrations in Europe.**
- ❑ Develop a **H₂ vision and roadmap** towards realizing full-scale underground hydrogen storage in reservoirs in Europe in 2050.
- ❑ Various **scientific papers** in open access journals



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Thank You for Listening!

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